

ENERGY AND WATER DEVELOPMENT APPROPRIATIONS
BILL, 2014

XX, 2013.—Committed to the Committee of the Whole House on the State of the
Union and ordered to be printed

Mr. FRELINGHUYSEN, from the Committee on Appropriations,
submitted the following

R E P O R T

together with

ADDITIONAL VIEWS

[To accompany H.R.]

The Committee on Appropriations submits the following report in explanation of the accompanying bill making appropriations for energy and water development for the fiscal year ending September 30, 2014, and for other purposes.

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SUMMARY OF ESTIMATES AND RECOMMENDATIONS

The Committee has considered budget estimates, which are contained in the Budget of the United States Government, Fiscal Year 2014. The following table summarizes appropriations for fiscal year 2013, the budget estimates, and amounts recommended in the bill for fiscal year 2014. The appropriations for fiscal year 2013 are defined as the amounts provided within Public Law 113-6 and excluding emergency funding, disaster relief adjustments, the 251A sequester, and any other adjustments imposed by the Office of Management and Budget pursuant to section 3004 of Public Law 113-6.

COMPARATIVE STATEMENT OF NEW BUDGET (OBLIGATIONAL) AUTHORITY FOR 2013
AND BUDGET REQUESTS AND AMOUNTS RECOMMENDED IN THE BILL FOR 2014
(Amounts in thousands)

| | FY 2013 Enacted /1 | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|---|-----------------------|--------------------|------------|---------------------|---------------------|
| Title I, Department of Defense - Civil..... | 10,330,000 | 4,826,000 | 4,876,000 | -5,454,000 | +50,000 |
| Title II, Department of the Interior..... | 1,068,719 | 1,049,584 | 964,757 | -103,962 | -84,827 |
| Title III, Department of Energy..... | 27,043,427 | 28,953,893 | 24,925,252 | -2,118,175 | -4,028,641 |
| Title IV, Independent Agencies..... | 254,496 | 243,330 | 249,279 | -5,217 | +5,949 |
| Title V, General Provisions..... | --- | -100,000 | -519,000 | -519,000 | -419,000 |
| Subtotal..... | 38,696,642 | 34,972,807 | 30,496,288 | -8,200,354 | -4,476,519 |
| Scorekeeping adjustments..... | -1,952,642 | -489,288 | -70,288 | +1,882,354 | +419,000 |
| Grand total for the bill..... | 36,744,000 | 34,483,519 | 30,426,000 | -6,318,000 | -4,057,519 |

1/ Excludes emergency appropriations

INTRODUCTION

The Energy and Water Development Appropriations bill for fiscal year 2014 totals \$30,426,000,000, \$2,857,000,000 less than the amount appropriated in fiscal year 2013 (defined as the amount provided within Public Law 113–6 and excluding emergency funding, disaster relief adjustments, the 251A sequester, and any other adjustments imposed by the Office of Management and Budget pursuant to section 3004 of Public Law 113–6) and \$4,057,519,000 below the President’s budget request. Total security funding is \$11,104,000,000, \$397,000,000 less than the amount appropriated in fiscal year 2013 and \$548,469,000 below the budget request. Total non-security funding is \$19,322,000,000, \$2,460,000,000 less than the amount appropriated in fiscal year 2013 and \$3,509,050,000 below the budget request.

Title I of the bill provides \$4,876,000,000 for the Civil Works programs of the U.S. Army Corps of Engineers, \$104,000,000 below fiscal year 2013 (excluding funding provided in Public Law 113–2, the Disaster Relief Appropriations Act, 2013) and \$50,000,000 above the budget request. Total funding for activities eligible for reimbursement from the Harbor Maintenance Trust Fund is \$1,000,000,000, \$110,000,000 above the budget request.

Title II provides \$964,757,000 for the Department of the Interior and the Bureau of Reclamation, \$103,962,000 below fiscal year 2013 and \$84,827,000 below the budget request. The Committee recommends \$956,032,000 for the Bureau of Reclamation, \$91,687,000 below fiscal year 2013 and \$90,052,000 below the budget request for accounts traditionally within the Bureau of Reclamation. The Committee recommends \$8,725,000 for the Central Utah Project, \$12,275,000 below fiscal year 2013 and \$5,225,000 above the budget request.

Title III provides \$24,925,252,000 for the Department of Energy, \$2,118,175,000 below fiscal year 2013 and \$4,028,641,000 below the budget request. Funding for the National Nuclear Security Administration (NNSA), which includes nuclear weapons activities, defense nuclear nonproliferation, naval reactors, and the Office of the NNSA Administrator, is \$11,266,000,000, \$235,644,000 below fiscal year 2013 and \$386,469,000 below the budget request.

The Committee recommends \$4,653,000,000 for the Office of Science, \$982,637,000 for renewable energy, energy reliability and efficiency programs; \$656,389,000 for nuclear energy programs; \$450,000,000 for fossil energy research and development; and \$50,000,000 for the Advanced Research Projects Agency—Energy.

Environmental management activities—non-defense environmental cleanup, uranium enrichment decontamination and decommissioning, and defense environmental cleanup—are funded at \$5,489,000,000, \$242,651,000 below fiscal year 2013 and \$132,688,000 below the budget request.

Funding for the Power Marketing Administrations is provided at the requested levels.

Title IV provides \$249,279,000 for several Independent Agencies, \$5,217,000 below fiscal year 2013 and \$5,949,000 above the budget request. Net funding for the Nuclear Regulatory Commission is \$123,216,000, \$4,298,000 below fiscal year 2013 and the same as the budget request.

Title V includes a rescission of \$519,000,000 of prior year appropriations, \$513,000,000 more than fiscal year 2013 and \$419,000,000 more than the budget request. The rescission includes \$200,000,000 from title I and \$319,000,000 from title III. Within title III, \$157,000,000 is rescinded from Energy Efficiency and Renewable Energy, \$142,000,000 is rescinded from Weapons Activities, and \$20,000,000 is rescinded from Defense Nuclear Non-proliferation.

OVERVIEW OF THE RECOMMENDATION

The Committee recommendation makes clear the tradeoffs forced by relying on cuts in discretionary spending to achieve deficit reductions. In fiscal year 2013, sequestration cut the activities funded in this bill by more than \$2,100,000,000 with the greatest percentage taken from the most critical area this bill funds: our national security. Yet, beyond this percentage difference between security and non-security activities, sequestration was indifferent to the programs, projects, and activities being cut. Compounding the problem, the Energy and Water Appropriations bill for fiscal year 2013 was not enacted into law, so the funding levels were based on priorities at least one year out of date.

The Committee recommendation clearly articulates priorities for fiscal year 2014, differentiating among programs, projects, and activities that are inherently federal responsibilities and those that might be supported by the private sector or other non-federal entities. Above all else, it supports the most critical of inherently federal responsibilities: the national defense and the maintenance of our nation's waterways. Strong support is provided for basic science programs, which are critical to our country's long-term prosperity, and which the private sector is unlikely to assume. Activities to clean up contamination from the Manhattan Project are also inherently federal responsibilities and are required to fulfill agreements with states, tribes, and other non-federal entities. In contrast, applied energy research and development has the greatest opportunity for support from the private sector and the states.

The Committee does recognize that the federal government can, and should, play a role in helping our private sector compete. Many foreign companies enjoy heavy subsidies and other protections from their governments. This assistance can give those companies at least a short-term advantage in the global marketplace. The recommendation continues applied research and development for energy technologies by focusing the limited available resources on programs that help keep the cost of energy low and those that help the American private sector quickly identify and pursue promising technologies.

NATIONAL DEFENSE PROGRAMS

As in previous years, the Committee considers the national defense programs, run by the National Nuclear Security Administration (NNSA), to be the Department of Energy's top priority. Even within the limited resources available for fiscal year 2014, the recommendation provides strong support for the President's proposals to increase investments in the NNSA's infrastructure through the

following national defense accounts: Weapons Activities, Defense Nuclear Nonproliferation, and Naval Reactors.

The Committee recognizes and supports the close working relationship that the NNSA and the Department of Defense are demonstrating. Properly executed, this unity of mission will help the Department of Defense to better understand the costs of its requirements and the NNSA to build upon Department of Defense budgeting experience to provide more accurate estimates of costs. The Committee is concerned that assumed within the NNSA's budget are more than \$300,000,000 in "efficiencies" that must be realized to allow the NNSA to attain its objectives for fiscal year 2014, and that these "efficiencies" must be maintained in the future. The Committee believes that all options must be considered to find these "efficiencies" and includes bill language to reduce the percentage of overhead at the weapons laboratories that may be used for discretionary research and development. Implementation of this reduction should free more than \$100,000,000 to be applied to the direct support of our nation's nuclear weapons. The NNSA shall report to the Committees on Appropriations of the House of Representatives and the Senate not later than 180 days after enactment of this Act regarding its "efficiencies" for fiscal years 2014 and 2015.

The recommendation continues the Committee's strong support for modernization of the nuclear stockpile and its supporting infrastructure. At the same time, the Committee notes that the full extent of the consequences of the NNSA's project management problems, especially at the largest of the NNSA's construction projects, is still coming to light. As the Administration gains a more complete understanding of cost increases and construction delays, it must take the lead to determine whether a new long-term budget plan is needed to meet the nation's strategic objectives.

The Committee notes that the Administration has proposed a new structure for our nuclear stockpile, the so-called "3+2 strategy", to be implemented in the coming decades. This proposal may be an attempt to accommodate the budgetary environment facing our nation's strategic defense. While in concept some of the claimed benefits, including lower overall costs for maintaining the stockpile, are appealing, the Administration has yet to fully analyze and estimate the costs of the workforce implications, infrastructure needs, and strategic risks of the proposed changes. This analysis and full estimation of risks, benefits, and costs is critical for this Committee to determine its support for the proposal. The recommendation takes a balanced approach by funding work needed to complete this analysis as well as ongoing work that will be needed for our stockpile regardless of its outcome.

The recommendation largely supports the Administration's budget request to prohibit the spread of fissile materials overseas, although the Committee would have preferred to allocate more to the core nonproliferation programs had funding been available. While the United States government has made great strides working with its global partners to limit the potential spread of fissile materials, much more is left to be done. The Committee notes that the United States and Russia have not yet determined the next steps of its bilateral nonproliferation relationship and understands that the outcome of this discussion will have important implications for the

nonproliferation program in the coming years. The Committee requests regular updates from the NNSA regarding the status of these discussions.

Finally, the Committee strongly supports the strategic protection afforded by our country's nuclear fleet, which is supported through the Naval Reactors account. The recommendation prioritizes strategic activities, such as the Ohio-class ballistic submarine replacement reactor program, while delaying infrastructure needs that, while also important, can be slightly deferred with no strategic repercussions. The Committee greatly appreciates the service of the members of our country's armed forces and will continue to place the highest priority on support for them and their work.

SUPPORTING AMERICAN COMPETITIVENESS

The agencies and programs funded by the recommendation are critical engines for the prosperity of the nation. The Army Corps of Engineers is responsible for keeping our federal waterways open for business. The Corps also has been instrumental in reducing the risk of flooding for much of this country's food-producing lands. The Bureau of Reclamation supplies reliable water to approximately ten percent of this country's population and to much of its fertile agricultural lands. The Department of Energy has been at the forefront of developing intellectual property in energy sciences and other disciplines, the commercialization of new ideas, and improvements in energy supply and utilization. Working together, these agencies underpin the country's economic competitiveness and energy security.

As the agency responsible for our nation's federal waterways, the Army Corps of Engineers maintains 926 ports and 25,000 miles of commercial channels serving 41 states. The maintenance of these commercial waterways is directly tied to the ability of this country to ship its manufactured and bulk products, as well as to compete with the ports of neighboring countries for the business of ships arriving from around the world. These waterways handled foreign commerce valued at more than \$1,724,000,000,000 in 2012 alone. As a primary supporter of America's waterway infrastructure, the Corps is ensuring that the nation has the tools to maintain a competitive edge in the global market. While the Committee must make hard choices with limited resources, this recommendation makes key changes to the budget request to ensure that the Corps has the necessary tools to continue to support America's shipping infrastructure.

The flood protection infrastructure that the Corps builds or maintains reduces the risk of flooding to people, businesses, and other public infrastructure investments. In fact, Corps projects prevented damages of \$149,600,000,000 in 2012 alone. Between 1928 and 2012, each inflation-adjusted dollar invested in these projects prevented \$7.89 in damages. The properties and investments protected by the Corps infrastructure would often be flooded without that infrastructure, destroying homes, businesses, and many valuable acres of cropland.

The Bureau of Reclamation's water infrastructure is a critical component of the agricultural productivity of this country. These facilities deliver water to one of every five western farmers resulting in approximately 10 million acres of irrigated land that produces 60 percent of the nation's vegetables and 25 percent of its

fruits and nuts. Additionally, these facilities deliver water to more than 31 million people for municipal, rural, and industrial uses. Without these dams and water supply facilities, American agricultural producers in the West would not be able to access reliable, safe water for their families and their businesses and many municipal and industrial users would face critical water shortages.

The Department of Energy supports essential research that has helped keep America at the cutting edge of science and technology innovation. Given the limited resources available this year, the recommendation places a higher priority on research that only the government is likely to do, research that advances our basic scientific understanding, and research that has commercialization possibilities only in the distant future.

Research and development for technologies that are closer to commercialization, and thus that the private sector has more incentive to take up, receives less funding than in previous years. However, the recommendation does continue a long-standing commitment by the Committee to the type of research that will improve American energy security and independence. The recommendation for Fossil Energy; Nuclear Energy; and Renewable Energy, Energy Reliability and Efficiency are balanced to improve the efficiency and cleanliness of existing forms of energy production, while providing support for longer-term development of new and innovative forms of energy for this nation's security and prosperity.

As noted in previous years, the Department has not been successful at ensuring that intellectual property developed with U.S. taxpayer funds benefits those same taxpayers. The Department still has no coherent strategy to track and improve domestic exploitation of Department-developed intellectual property. Without such a strategy, U.S. manufacturing will too frequently be forced to play "catch-up" with foreign competitors benefitting from ideas formed here in the U.S. The Committee strongly urges the Secretary to take more of a leadership role in improving U.S. manufacturing and domestic intellectual property retention and includes direction to this effect in the "Department of Energy" section.

PROJECT AND PROGRAM MANAGEMENT

While the Department of Energy has made significant progress in the last few years, until the Committee can have confidence in the cost and schedule baselines upon which it must form its budgetary decisions, project and program management will continue to be a core concern. The Department continues its two decade presence on the Government Accountability Office's "high-risk list" for project management, although it is a hopeful sign that the Department's management of its smaller projects has been removed from the list. Unfortunately, management of the largest projects remains on the "high-risk list" and funding for these projects—including the Mixed Oxide Fuel Fabrication Facility, Waste Treatment Plant, and Uranium Processing Facility—to a large extent drives the Department's budget request. Even though the Committee has strongly supported nuclear weapons, nonproliferation, and cleanup activities, as costs for these construction projects grow and budgets remain constrained, available non-construction program resources will likely fall. The Department must get these projects onto a clear and enforceable path.

The Committee remains concerned about the management of the Department's research and development activities, although it notes significant improvements from previous years. The Department has taken steps to ensure that taxpayer funding is only invested into programs with clear guidelines and expectations, and the Committee expects that the nascent reforms within the energy efficiency and renewable energy activities will help foster a culture in which projects are terminated when those expectations are not met.

The Committee recognizes the improvements made by most of the Department to reduce "mortgages", funding in any fiscal year promised to awards or agreements started in prior years. Energy Efficiency and Renewable Energy (funded under Renewable Energy, Energy Reliability and Efficiency in this recommendation), once one of the greatest offenders, is now on par with Nuclear Energy and Fossil Energy. Minimal mortgages allow these offices to ensure that new resources in any fiscal year are allocated to the highest value projects, rather than to previous years' priorities. Program managers can actively manage their portfolios, ensuring that well-performing awardees are fully resourced without having to accommodate uncertainties about future-years' budgets.

Unfortunately, the Office of Science has failed to follow this trend. Most of its new multi-year awards continue to be mortgaged against out-year funding. Most of these new awards are small and should be fully funded. In fiscal year 2013, more than 70 percent of Science's multi-year awards were valued at less than \$1,500,000. In a nearly \$5,000,000,000 account, the practice of carrying mortgages for smaller awards is avoidable and should be terminated. The recommendation includes language to do so.

The Committee's concerns regarding program and project management are not limited to the Department of Energy. The Corps of Engineers has suffered several significant failings in recent years regarding its projects. The massive increase in the cost of the Olmsted Locks and Dam project, which this recommendation contains authorization language to accommodate, is the most obvious example. Coupled with the failure of the involved parties to solve the revenue challenge limiting projects cost-shared with the Inland Waterways Trust Fund (IWTF), this cost increase means that the Trust Fund's limited resources will be dedicated to making progress at the Olmsted project for many years in the future, rather than addressing the many other priorities awaiting funding.

Smaller projects have faced problems as well. In some cases, the Administration has not requested authorization increases in time for the Congress to accommodate them. This lack of planning and management is unacceptable. The Corps is directed to develop and maintain a database of all current projects, spending-to-date against each authorization limit, and a trigger date at which the Administration must notify the Congress that an authorization increase is needed to maintain progress on the project. Further direction regarding this topic is included in the "Corps of Engineers—Civil" section.

The Committee also has been made aware of concerns regarding the limited manner in which the Corps and the Bureau of Reclamation use technology in their contracting processes. Not later than 180 days after enactment of this Act, the Comptroller General of

the United States shall conduct a review of implementation by the Army Corps of Engineers and the Bureau of Reclamation of the requirement regarding the use of electronic submission in federal procurement in section 850 of Public Law 105–85. The review shall include analysis of: 1) The ability of the data collected through electronic submissions to be used for broader reporting and data usage by each agency; 2) potential benefits and obstacles to implementing fuller use of electronic submissions, including cost savings, increased security, reduction in errors, paperwork reduction, broader bidder participation, competition, and the enhanced use of data collection for management and timely reporting to Congress; and 3) available options and technologies for broader implementation and the suitability of each option, by contract type and size, for implementation. When analyzing options for possible improvements, the Comptroller General should consider the processes or systems used for construction-related contracting by other federal and state agencies, including departments of transportation.

Finally, the Committee notes that the Corps only recently submitted its spending plan for fiscal year 2013, months after it was required. The Administration's inability to submit a spending plan for this critical agency is unacceptable. This delay will be more disruptive to project implementation than the sequestration cuts, especially since the post-sequester funding levels of most of the project-based accounts will still be higher than the fiscal year 2013 budget request.

On the other hand, the Committee notes and appreciates the work of the Bureau of Reclamation and the Department of Energy to keep the Committee up-to-date with their plans for fiscal year 2013. Sequestration has posed significant challenges for all parties, and the Bureau and Department have tried hard to proactively manage their resources with congressional input.

COMMITTEE OVERSIGHT INITIATIVES

The highest priority mission of any federal agency is to be an effective steward of taxpayer dollars. Any waste, fraud, or abuse of taxpayer dollars is unacceptable. The Committee uses hearings, reviews by the Government Accountability Office, the Committee on Appropriations' Surveys and Investigations staff, and its annual appropriations Act, including the accompanying report, to promote strong oversight of the agencies under its jurisdiction, with an emphasis on the U.S. Army Corps of Engineers, the Bureau of Reclamation, and the Department of Energy.

The Committee requires detailed reporting from its agencies when specific information is needed to inform appropriations Acts and to fulfill oversight responsibilities. The Committee is deeply concerned that agencies are failing to produce these reports in a timely manner. These reports provide critical information that the Committee must have to effectively oversee taxpayer funds. Without them, the Committee must make substantive decisions without the full input of the executive branch.

The inability of the Army Corps of Engineers, the Bureau of Reclamation, and the Department of Energy to provide accurate and timely financial information to the Committee calls into question the strategic planning functions of those agencies and within the Administration's interagency process. The Committee will continue

to direct oversight and financial reports in an effort to build a more open and transparent budgeting process. The Committee expects that the Army Corps of Engineers, the Bureau of Reclamation, and the Department of Energy will renew their commitment to addressing and completing these congressionally directed reports in a timely manner.

The Committee has determined the following reports are no longer necessary to fulfill its oversight functions and is hereby eliminating or otherwise modifying the original reporting requirement:

Department of Energy.—Annual Report on Enforcement Actions for Stripper Well and Exxon Funds, required by H.R. 100–498, the Conference Report accompanying Public Law 100–202 (Eliminate).

Department of Energy.—Report on Marine and Hydrokinetic Technologies, required by H.R. 111–278, the Conference Report accompanying Public Law 111–85 (Eliminate).

Army Corps of Engineers.—Quarterly Report on Project Execution, required by House Report 110–185 (Combine with monthly reporting on emergency funding, except include non-emergency funding each quarter only).

The recommendation continues the Committee’s responsibility to conduct in-depth oversight into all activities funded in this bill. Each agency shall designate a specific point of contact to track each report required in the bill and ensure its timely production and delivery.

A summary of the major oversight efforts in the bill is provided below:

| Agency/Account | Requirement |
|--|--|
| Army Corps of Engineers | Report on credit for work by non-Federal sponsors |
| Army Corps of Engineers | Guidance on risk estimation in cost estimating activities |
| Army Corps of Engineers | Report on cost related measures of aquatic ecosystem restoration |
| Army Corps of Engineers | Comprehensive estimate for completing ongoing projects |
| Army Corps of Engineers | Final spending plan for fiscal year 2014 |
| Army Corps of Engineers | Guidance on ratings systems for allocating additional funds |
| Army Corps of Engineers | Plan for management of 902 limit project modifications |
| Army Corps of Engineers | List of projects that may exceed 902 limits |
| Army Corps of Engineers/Investigations | Guidance on flood risk in small cities |
| Army Corps of Engineers/Construction | Guidance and report on alternatives to dam safety activities at Isabella Dam and Reservoir project |
| Army Corps of Engineers/Construction | Report on actions to mitigate threat of predatory birds on endangered Salmon species in the Columbia River |
| Army Corps of Engineers/Construction | Report on distribution of Continuing Authorities Program funds |
| Army Corps of Engineers/FUSRAP | Guidance on investigation and study at former Sylvania site |
| Army Corps of Engineers/Flood Control and Coastal Emergencies. | Guidance on tracking emergency related activities |
| Army Corps of Engineers/Expenses | Report on plan for allowing firearms on Corps lands |
| Army Corps of Engineers/General Provisions ... | Reprogramming requirements |
| Army Corps of Engineers/General Provisions ... | Restriction on use of continuing contracts |
| Army Corps of Engineers and Bureau of Reclamation. | GAO Report on electronic submission in contracting |
| Bureau of Reclamation/Water and Related Resources. | Report on water needs in Kettleman City, California |
| Bureau of Reclamation/Water and Related Resources. | Report on compliance with direction on buried metallic water pipe |
| Bureau of Reclamation/Water and Related Resources. | Guidance on assembly and analysis of data on pipeline reliability |
| Bureau of Reclamation/Water and Related Resources. | Report on costs and benefits to address quagga and zebra mussels |
| Bureau of Reclamation/Policy and Administration. | Guidance on new scope of information for budget justifications |

| Agency/Account | Requirement |
|--|---|
| Bureau of Reclamation/Policy and Administration. | Report on five year comprehensive spending plan |
| Bureau of Reclamation/General Provisions | Reprogramming requirements |
| Department of Energy | Guidance on proposal of budget structure changes |
| Department of Energy | Requirement for monthly financial balances report |
| Department of Energy | Report on Department's Program Direction accounts |
| Department of Energy | Report on historical funding of DOE Centers |
| Department of Energy | Guidance on inclusion of centers in future budget justifications |
| Department of Energy | Report on intellectual property protections |
| Department of Energy | Report on educational funding activities |
| Department of Energy | Reprogramming requirements |
| Department of Energy/Renewable Energy, Energy Reliability, and Efficiency (REERE). | Report on programs supporting thermal energy generation |
| Department of Energy/REERE | Guidance on cost competitive transmission components |
| Department of Energy/REERE | Requirement for grid cyber security testing capabilities list |
| Department of Energy/REERE | Report on strategic workforce plan for OER program |
| Department of Energy/REERE | Guidance on biomass activities that use non-food sources. |
| Department of Energy/REERE | Report on feasibility of dual-fuel in Class 8 trucks |
| Department of Energy/REERE | Guidance on Building America program |
| Department of Energy/REERE | Study to improve manufacturing of consumer electronics |
| Department of Energy/REERE | Guidance on engagement for housing energy standards |
| Department of Energy/REERE | Guidance on support for geothermal technologies |
| Department of Energy/Nuclear | Report on nuclear science and engineering workforce |
| Department of Energy/Fossil | Guidance on full-time equivalent information in budget justifications |
| Department of Energy/Fossil | Report on feasibility of recovering rare earth elements |
| Department of Energy/Fossil | Direction on interagency research plan regarding methane hydrates |
| Department of Energy/Non-Defense Cleanup ... | Plan for cleanup of SEFOR at University of Arkansas |
| Department of Energy/Science | Plan on Minority Serving Institutions Partnerships |
| Department of Energy/Science | Report on free-electron laser array light source project |
| Department of Energy/Science | Guidance for ten-year plan for Fusion Energy Sciences. |
| Department of Energy/Science | Guidance on budget materials and project baseline for ITER |
| Department of Energy/Science | Report on Office of Science Graduate Fellowship program |
| Department of Energy/ARPA-E | Report on need for program direction |
| Department of Energy/Title 17 | Prohibition on subordinating U.S. interests in loan guarantees |
| Department of Energy/Title 17 | Report on status of loan guarantee applications |
| Department of Energy/ATVM | Plan on use of remaining AVTM funds |
| Department of Energy/DA | Report on costs and benefits of idle reduction in DOE vehicle fleet |
| Department of Energy/NNSA | Comprehensive review of security management |
| Department of Energy/NNSA | Limitation on NNSA laboratory directed research and development |
| Department of Energy/NNSA | Guidance on reform of contractor pension and other benefits |
| Department of Energy/Weapons | Guidance on new stockpile concept development |
| Department of Energy/Weapons | Investigation and report on certification of new LEP concepts |
| Department of Energy/Weapons | Guidance on supporting stockpile production operations |
| Department of Energy/Weapons | Guidance on requests for budget structure changes |
| Department of Energy/Weapons | Guidance on budgeting for new stockpile development |
| Department of Energy/Weapons | Guidance on budgeting for National Ignition Facility operations |
| Department of Energy/Weapons | Establishment of new reporting controls for stockpile work and infrastructure |
| Department of Energy/Weapons | Requirement for project plans for infrastructure and construction |
| Department of Energy/Weapons | Prohibition on starting construction of Uranium Processing Facility |
| Department of Energy/Weapons | Guidance on Minority Serving Institutions Partnerships |
| Department of Energy/Defense Nuclear Non-proliferation. | Guidance on lead program office for nuclear forensics |
| Department of Energy/Defense Nuclear Non-proliferation. | Report on outcome of four-year goal to secure nuclear materials |
| Department of Energy/Defense Nuclear Non-proliferation. | Review of DNN performance measures |
| Department of Energy/Defense Nuclear Non-proliferation. | Prohibition of continued study of MOX alternatives |
| Department of Energy/Defense Nuclear Non-proliferation. | Report on NNSA construction Other Project Costs |
| Department of Energy/Defense Nuclear Non-proliferation. | Establishment of new reporting controls for GTRI |
| Department of Energy/Defense Nuclear Non-proliferation. | Program review of Domestic Radiological Protection and Removal |
| Department of Energy/Naval Reactors | Guidance on alternatives for spent fuel handling infrastructure |
| Department of Energy/Naval Reactors | Report on ten year site plan |

| Agency/Account | Requirement |
|---|--|
| Department of Energy/Defense Environmental Cleanup. | Independent study of risks of outstanding environmental cleanup |
| Department of Energy/Defense Environmental Cleanup. | Establishment of reporting controls for Waste Treatment Plant |
| Department of Energy/Defense Environmental Cleanup. | Guidance on semi-annual reports for Waste Treatment Plant |
| Department of Energy/Defense Environmental Cleanup. | Prohibition on restarting construction of Pretreatment Plant |
| Department of Energy/Other Defense Activities | Report on HSS annual oversight activities |
| Department of Energy/Other Defense Activities | Guidance on development of graded security posture |
| Department of Energy/Bonneville Power | Report on any direction from the Secretary of Energy |
| Department of Energy/Southeastern Power Admin. | Report on any direction from the Secretary of Energy |
| Department of Energy/Southwestern Power Admin. | Report on any direction from the Secretary of Energy |
| Department of Energy/Western Area Power Admin. | Report on any direction from the Secretary of Energy |
| Department of Energy | Prohibit funds for activities not approved by Congress |
| Department of Energy | Prohibit funds for high hazard nuclear facilities construction unless cost estimates have been developed |
| Department of Energy | Prohibit implementation of section 407, division A, ARRA 2009 |
| Department of Energy | Prohibit certain multi year funding agreements in Office of Science |
| Department of Energy | Report on plan for tritium and enriched uranium |
| Department of Energy | Requirement for analysis of alternatives and certification for warhead refurbishment programs |
| Nuclear Regulatory Commission | Requirement for joint management of salaries and expenses |
| Nuclear Regulatory Commission | Prohibition on terminating programs without Congressional approval |
| Nuclear Regulatory Commission | Requirement for notification of use of emergency functions |
| Nuclear Regulatory Commission | Guidance on funding for Yucca Mountain license application |
| Nuclear Regulatory Commission | Semi-annual report on licensing and regulatory activities |
| Nuclear Regulatory Commission | Report on input and regulatory analysis of 10 CFR Part 50 or 52 |
| Nuclear Regulatory Commission | Report on National Framework recommendations |
| Tennessee Valley Authority | Guidance on audit and inspection reports |

TITLE I—CORPS OF ENGINEERS—CIVIL

DEPARTMENT OF THE ARMY

CORPS OF ENGINEERS—CIVIL

INTRODUCTION

The Energy and Water Development Appropriations Act funds the Civil Works missions of the Army Corps of Engineers (Corps). This program is responsible for activities in support of coastal and inland navigation, flood and coastal storm damage reduction, environmental protection and restoration, hydropower, recreation, water supply, and disaster preparedness and response. The Corps also performs regulatory oversight of navigable waters. Approximately 23,000 civilians and almost 300 military personnel located in eight Division offices and 38 District offices work to carry out the Civil Works program.

FISCAL YEAR 2014 BUDGET REQUEST OVERVIEW AND ANALYSIS

The fiscal year 2014 budget request for the Civil Works program of the Corps of Engineers is a program level of \$4,826,000,000, a decrease of \$154,000,000 from fiscal year 2013. As in previous years, the largest dollar reduction is in the Construction account (\$331,000,000), although the Investigations account sees the largest percentage reduction (28 percent) from fiscal year 2013. The Mississippi River and Tributaries and Operation and Maintenance accounts are proposed to increase by 11 percent and 7 percent, respectively. The budget request also includes a rescission of \$100,000,000 of prior-year appropriations.

The Committee acknowledges that, for the second year in a row, the Administration's request shows an increased focus on navigation improvements over the previous budget request. For the second year in a row, however, this focus seems to come at the expense of investments in flood and storm damage reduction efforts. Investments in both of these mission areas not only provide short-term economic benefits by directly creating jobs, but also provide the foundation necessary for long-term economic growth. Further, in the case of flood and storm damage reduction, investment can prevent or reduce the costs of recovery from flood events. Rather than accepting the approach proposed in the budget request, the Committee has allocated funds to enhance the focus on navigation improvements while mitigating the cuts to flood and storm damage reduction efforts in the budget request.

Budget Criteria.—According to the Administration, the Corps budget request is a performance-based budget developed using objective performance criteria. Within the Investigations account, funding was ostensibly allocated based on continuing the “highest performing studies and design,” but the Committee has been unable to ascertain what objective measures qualify a study as high-performing.

Construction funds were allocated based on a mix of factors, including severity of dam safety problems, benefit-to-cost ratio, risk-to-life index, Endangered Species Act compliance, and restoration of a nationally- or regionally-significant aquatic ecosystem. Oper-

ation and Maintenance funds were allocated based on a mix of factors, including tonnage movements, risk and consequences assessment, and visitation at recreation sites. It is entirely unclear, though, how any of these factors were ranked or weighted during development of the budget.

Most concerning is the fact that these metrics were not applied consistently to all previously-funded projects. In other words, numerous ongoing studies and projects, previously funded by congressional direction, were not even eligible to compete for inclusion in the President's budget, with the only explanation the vague characterization of not being consistent with Administration policy. While this exclusion is not new this year, or even with this Administration, it nevertheless casts doubt on the true objectivity of the budget development process.

The Committee notes that the budget again includes a Construction account criterion that makes any coastal navigation project eligible for funding if the project would support jobs or economic activity. The budget request claims this is consistent with guidance provided in the fiscal year 2012 Act. On the contrary, the clear intent of the fiscal year 2012 Act guidance was for the Corps to consider, as one of many factors, the amount of job growth or economic activity to be supported by a project when determining allocation of the additional funds provided. The intent was not to make every project that supports any amount of jobs or economic activity eligible for funding regardless of other criteria.

Project Completions and Initiations.—The budget request for the Investigations account includes funding to complete a total of 21 studies. Funding is requested for 10 new studies. The budget request for the Construction account includes funding to complete six projects and to initiate four new projects. Funding for one new program in the Operation and Maintenance account also is requested.

DEEP-DRAFT NAVIGATION

More than 95 percent of the nation's overseas trade by weight and more than 75 percent by value moves through the nation's ports. Significant changes are occurring in the world's shipping fleets, and the scheduled opening of an expanded Panama Canal in 2015 has prompted a move towards larger ships requiring deeper drafts. The United States must address these evolving infrastructure needs if the nation is to remain competitive in international markets and to continue advancing economic development and job creation domestically.

Investigations and construction of port projects, including the deepening of existing projects, are cost-shared between the federal government and non-federal sponsors, often local or regional port authorities. The operation and maintenance of these projects are federal responsibilities and are funded as reimbursements from the Harbor Maintenance Trust Fund (HMTF), which is supported by a tax on the value of imported and domestic cargo. Expenditures from the trust fund are subject to annual appropriations. The balance in the HMTF by the beginning of fiscal year 2015 is estimated to be nearly \$9,000,000,000.

Congress historically has appropriated more funding for HMTF-related activities each year than is included in that year's budget

request. For fiscal year 2014, the Committee provides a total of \$1,000,000,000 for HMTF-related activities, an increase of \$110,000,000 above the budget request. While not equal to total anticipated annual receipts, this increase is substantial and should allow the Corps to make progress on the backlog of dredging needs.

INLAND WATERWAYS SYSTEM

The inland waterways system consists of approximately 12,000 miles of commercially navigable channels and 239 lock chambers to support the movement of goods to and from 38 states. The inland waterways system carries more than 600,000,000 tons of cargo, valued at nearly \$70,000,000,000, each year. This freight includes a significant portion of the nation's grain exports, domestic petroleum and petroleum products, and coal used in electricity generation. Much of the physical infrastructure of the system is aging, however, and in need of improvements. For example, commercial navigation locks typically have a design life of 50 years, yet nearly 60 percent of these locks in the United States are more than 60 years old.

Capital improvements to the inland waterways system are funded 50 percent from the General Treasury and 50 percent from the Inland Waterways Trust Fund (IWTF), which is supported by a \$0.20 per gallon tax on barge fuel. Operation and maintenance costs are funded 100 percent from the General Treasury.

The fiscal year 2008 budget request noted the depletion of accumulated balances in the IWTF. Since that time, at least three proposals have been developed to address this situation, but none has gained support from a majority of interested parties within the Administration, the Congress, and industry.

The Committee continues to support the only prudent budgetary option under these circumstances—that of limiting investment to no more than annual revenue. This decision is not without cost or risk, however. As each fiscal year passes with no legislative changes to provide additional funding, costs go up for projects delayed or deferred, and the chance of one or more significant failures of aging infrastructure increases. The Committee is concerned that the chance of significant failure(s) is quickly becoming a question of when, not if. The Committee continues to encourage the Administration to work with industry and the appropriate committees of the Congress to develop an equitable solution to this problem as soon as possible.

Most of the construction funds available for work on the inland waterways system remain concentrated to the Olmsted Locks and Dam project in the budget request and the Committee recommendation. The Committee provides additional funding, however, that the Corps may use for high priority operation and maintenance work to avoid catastrophic failure on the inland waterways system while a long-term solution to the construction problem is developed.

HURRICANE SANDY

On October 29, 2012, Hurricane Sandy made landfall in the Northeastern United States. While still off the coast, the storm became the largest Atlantic hurricane on record, as measured by di-

ameter, with winds spanning 1,100 miles. Although damages occurred in areas as far south as Florida, as far north as New England, and as far west as the Great Lakes, the most severe damages occurred along the coasts of New Jersey, New York, and Connecticut. The Disaster Relief Appropriations Act of 2013 (P.L. 113–2) provided the Corps of Engineers with funding in the amount of \$5,350,000,000 to respond to the storm, repair damages to Corps projects, and to make improvements that will reduce future flood risks.

The Committee is pleased to note that the Corps has begun work on repairing damages to existing projects, including restoring certain projects to design level. The Committee is concerned, however, with the Administration’s tardiness in submitting two required interim reports and with the lack of detail expressed in those reports. The Act made clear that the Corps was to pursue near-term steps to reduce flood risks and development of a long-term comprehensive plan simultaneously. The Corps currently has a number of authorized projects that will provide significant protection against future storms once construction is completed. Many of these projects involve “soft infrastructure” such as sand placement, and, therefore, will not unduly constrain long-term options. The Committee expects the Corps to proceed with work on both near-term and long-term goals expeditiously.

CREDIT FOR WORK PERFORMED BY NON-FEDERAL SPONSORS

The Committee has heard concerns from a number of communities regarding the existing policy on credits for work performed by non-federal sponsors, particularly as it relates to flood control projects. Specifically, these communities are concerned that ER 1165–2–208, issued in February 2012, restricts credit for construction to work performed only after release of the draft feasibility report. While this milestone is an improvement from an earlier version of the policy, it still could act as a disincentive for non-federal interests to construct urgently needed flood control projects.

The Committee believes that the release of a draft feasibility report may be a reasonable milestone for many situations, but that there may be situations in which a more flexible policy on crediting is appropriate. Such situations may include when the proposed construction is an improvement or modification to an existing federally authorized levee system or when the proposed construction will significantly follow an existing levee alignment, especially in reaches where the existing levee alignment protects existing infrastructure.

The Secretary is directed to review existing policy to determine if changes could be made to base credit decisions on a set of project conditions rather than a one-size-fits-all point in time. The Secretary shall report the results of this review to the Committee not later than 60 days after enactment of this Act. If a decision is made to update ER 1165–2–208, the Secretary shall provide the Committee with a copy of the updated guidance once it is finalized. If a decision is made not to update ER 1165–2–208, the Secretary shall detail the reasoning for such decision.

LEVEE VEGETATION POLICY

For several years now, the Committee has heard from non-federal sponsors concerned that the Corps' policy on vegetation on levees is overly proscriptive and inflexible and does not adequately take into account on-the-ground conditions. Some sponsors have highlighted requirements from the Corps that potentially conflict with requirements under the Endangered Species Act and under tribal treaty obligations. Some in the agricultural community have highlighted differing standards on the width of buffer zones between row crops and the base of a levee.

The Committee notes the Corps' efforts to further understanding of the complex issues of vegetation on levees and levee safety more generally. These efforts include publication of a literature review in 2010, release of a four-volume research document in 2011, issuance of the System-wide Improvement Framework (SWIF) policy in 2011, and continued work to develop a policy guidance letter (Variance from Vegetation Standards for Levees and Floodwalls). The Committee encourages the Corps to maximize collaboration with non-federal interests, including project sponsors and the agricultural community, and to give serious consideration to their concerns and proposals regarding flexibility, regional considerations, financial impacts, and decision criteria.

PLANNING MODERNIZATION

In February 2013, the Assistant Secretary testified that the Corps is taking steps to modernize its planning process through an initiative called SMART Planning (Specific, Measurable, Achievable, Risk-Informed and Timely) and expects full implementation in fiscal year 2014. The goal of this initiative (commonly referred to as "3x3x3") is to complete most feasibility studies within 3 years, for \$3,000,000 or less, and with the decision document coordinated by three levels of the organization (headquarters, division, and district offices). The Committee strongly supports efforts to reduce the length of time and the funding required to complete studies while maintaining quality analysis and an appropriate level of information for congressional authorization and funding decisions.

As a precursor to this initiative, the Corps sorted all initiated studies into active status—those that would be continued under the new 3x3x3 goal—and inactive status—those that would be discontinued for reasons as varied as finding no alternative in the federal interest to lack of a non-federal sponsor. The Committee is aware that there are numerous active status studies with capability for fiscal year 2014 that were not included in the budget request, even while ten new start studies were proposed. Some of these studies—such as the Western Lake Erie Basin, Blanchard River, Ohio, study—likely will not be funded under the fiscal year 2013 operating plan, possibly due to being ineligible by not receiving funding in fiscal year 2012. It will be very difficult to meet the goal of completing studies within three years if no funding is requested for one or more of those years. The Committee encourages the Corps to keep its 3x3x3 goal in mind when determining the mix of active status and new start studies to propose for funding in future budget requests.

COST ESTIMATING

In 2007, the Corps implemented a risk-based approach to use in its development of cost estimates. This approach quantifies the risks for a given project by assigning a dollar value to the uncertainties. This cost is added to the base estimate to establish the total project cost estimate. The Committee commends the Corps for taking steps to strengthen its cost estimating process. The Committee has heard concerns, however, that the Corps may be exaggerating the uncertainties on lower risk projects, thereby artificially inflating the cost estimates of these types of projects. If true, this practice defeats the purpose of using a risk-based approach to developing cost estimates and improperly alters the authorization and budget development processes. The Committee directs the Corps to ensure this type of manipulation of cost estimates does not occur.

PRINCIPLES AND REQUIREMENTS

In March 2013, the Council on Environmental Quality released final Principles and Requirements for Federal Investments in Water Resources, as well as draft Interagency Guidelines for public review and comment. Unlike previous budget requests, the fiscal year 2014 budget request for the Corps of Engineers does not include funding to support implementation of these new documents; the Committee provides no funding for this activity. The Corps shall continue to use the document dated March 10, 1983, and entitled "Economic and Environmental Principles and Guidelines for Water and Related Land Resources Implementation Studies" during the fiscal year period covered by the Energy and Water Development Act for 2014.

COST-EFFECTIVENESS OF AQUATIC ECOSYSTEM RESTORATION PROJECTS

Current policy requires the Corps, during the planning process for aquatic ecosystem restoration (AER) projects, to select the alternative deemed most cost-effective. There is no minimum requirement for cost-effectiveness, or any other cost-related measure, for AER projects, however. While the difficulties of monetizing the benefits of AER projects cannot be ignored, this policy stands in stark contrast to the policy for flood and storm damage reduction and navigation projects. To be recommended in a Chief's Report, the alternative selected in a project in these categories must maximize national economic development and must meet a minimum benefit-to-cost ratio.

Similarly, in the budget development process, AER projects are evaluated based on the perceived relative importance of the ecosystem to be restored, while minimum cost-related measures heavily influence the evaluation of projects of other authorized purposes.

The Committee directs the Corps to report to the Committees on Appropriations of the House of Representatives and the Senate not later than 120 days after enactment of this Act on potential cost-related measures or metrics suitable for use in evaluating AER projects for authorization and for funding. The Corps shall not

limit consideration of measures or metrics based on current policy, but rather include in the report any changes to policy or statute that would be necessary to implement use of these measures or metrics.

FIVE-YEAR COMPREHENSIVE PLANNING

Historically, the Committee has encouraged the Administration to provide five-year investment plans for all agencies within the Energy and Water Development jurisdiction, particularly the Corps. The five-year plan should be based on realistic assumptions of project funding needs. It is the Committee's expectation that once projects have been initiated, the Administration will request responsible annual funding levels for them through completion.

The executive branch has traditionally been unwilling to project five-year horizons for projects it has not previously supported through the budget process. While this unwillingness to have a dialogue regarding additional investment might be reasonable under circumstances where there is no likelihood of additional investment, the Congress consistently has supported additional investment in the nation's water resource infrastructure. The uncertainty caused by year-to-year federal planning leaves too many non-federal sponsors unable to make informed decisions regarding local funding.

Comprehensive planning is important for understanding future requirements of projects that have been supported through the budget process, as well. For example, the fiscal year 2014 budget request proposes four new Construction starts. Three of these projects currently are expected to require more than \$2,400,000,000 in federal funding to complete, yet the budget request includes only \$5,000,000 to initiate them. An understanding of how the Administration expects to make progress on any new projects—especially within budget requests that consistently reduce Construction funding—is an essential piece of information for the Congress to have when evaluating whether to include funding for new projects.

It would be beneficial for the Congress, the Administration, and project partners to have a comprehensive plan to outline requirements for all projects that have received an appropriation to date or are proposed to begin receiving funding this year. The Committee continues to welcome a dialogue to reach a mutually agreeable way to comprehensively plan for all initiated projects.

In the absence of such a dialogue, the Committee directs the Corps to prepare a comprehensive estimate of the optimum timeline and funding requirements to complete each of the ongoing projects which received construction funding in any of fiscal years 2009, 2010, 2011, 2012, or 2013, but are not slated by the Administration for construction funding in the fiscal year 2014 budget request. This report also should include an accounting of the federal and non-federal investments to date for each project. This report shall be submitted to the Committees on Appropriations of the House of Representatives and the Senate not later than 90 days after enactment of this Act.

NEW STARTS

The Administration proposes a combined reduction of \$359,000,000 from Investigations and Construction from fiscal year 2013 and a reduction of \$751,000,000 (excluding emergency funding) from fiscal year 2010, the last time the Committee provided funding for any new starts. While the Committee strongly supports additional investment in water resource projects, the funding limitations set forth by the Administration present the Committee with a difficult choice between starting new authorized projects in the Corps and only funding those projects that are ongoing in an effort to complete them. The lack of a five-year comprehensive plan forces the Committee to make this choice based on very limited information regarding the completion schedule of ongoing projects and how any new starts would affect that schedule. Faced with this difficult choice and limited information, the Committee has determined that prioritizing ongoing projects is the only responsible course of action and, therefore, recommends no new starts in any account in fiscal year 2014.

FORMAT OF FUNDING PRIORITIES

Traditionally, the President requested and the Congress appropriated funds for the Civil Works program on a project-level basis. Taken together, however, these funding decisions indicated programmatic priorities and policy preferences. As with non-project-based programs, the Congress at times disagreed with the priorities stated in the President's budget request and made its priorities known in appropriations bills. Final federal government priorities were established in Acts passed by both chambers of the Congress and signed by the President.

On January 5, 2011, the House of Representatives voted to prohibit congressional earmarks, as defined in House rule XXI. That definition encompasses project-level funding not requested by the President. Following that vote, the Committee reviewed the historical format of appropriations for the Corps to see if there was a more transparent way to highlight programmatic priorities without abandoning congressional oversight responsibilities. The fiscal year 2012 Act included a modification to the format used in previous years, and that format is continued for fiscal year 2014.

The Committee notes that one argument frequently made against congressional earmarks is that these activities are political decisions that divert funding to parochial concerns and away from national priorities. This argument assumes that funding decisions made within the executive branch are inherently objective and devoid of political influence. The fiscal year 2014 budget request for the Corps of Engineers disproves this argument and underlying assumption. The budget request includes projects previously funded only through congressional earmarks that the executive branch had determined were inconsistent with policy in the past. No identification or explanation of policy changes accompany the budget request for these projects. So either congressional earmarks have been for projects of national significance, or the executive branch is just as susceptible to political pressure. The Committee believes both conclusions to be true.

As in previous years, the Committee lists in report tables the studies, projects, and activities within each account requested by the President along with the Committee-recommended funding level. To advance its programmatic priorities, the Committee has included additional funding for certain categories of projects. Also included are criteria by which the Corps is to evaluate and select specific projects to fund within those allocations. The Corps is directed to report to the Committees on Appropriations of the House of Representatives and the Senate, not later than 60 days after enactment of this Act, on its final spending plan for fiscal year 2014.

The Committee expects considerable improvement in the quality and detail of information provided in fiscal year 2014 regarding the allocation of these additional funds. The original spending plan submitted for fiscal year 2012 contained no justification information whatsoever—a completely unacceptable response to congressional direction. Forty-four days after the original deadline, the Committee received a bare minimum of justification information. Unfortunately, much of this information was more a description of the scope of work than a justification of how or why individual funding decisions were made.

To assist the Corps in providing the requested information, the Committee directs the Corps to develop ratings systems for use in evaluating projects for allocation of the additional funding provided in this Act. These evaluation systems may be, but are not required to be, individualized for each account or for each category of projects to be funded. Each study or project eligible to receive additional funds shall be evaluated under the applicable ratings system. The Corps retains complete control over the methodology of these ratings systems, but may not exclude studies or projects from evaluation under these ratings systems for being “inconsistent with Administration policy.”

The executive branch retains complete discretion over project-specific allocation decisions within the additional funds provided. The spending plan submitted to the Committee, however, shall include a detailed description of the evaluation systems developed and any discrepancies between those studies and projects with the highest ratings and those studies and projects that received funding. Discrepancies include highly-rated activities that did not receive funding as well as activities that received funding that were not rated as highly as projects that were not funded. For any study or project excluded from funding for being “inconsistent with Administration policy,” the spending plan shall explain in detail why the activity is inconsistent with Administration policy.

PROJECT COST AUTHORIZATION LIMITS

Water resource projects of the Corps of Engineers typically have been authorized for construction with a maximum project cost specified in statute. Section 902 of the Water Resources Development Act (WRDA) of 1986 provides the Corps with the flexibility to increase this authorized cost limit for certain circumstances (often called the 902 limit). To proceed with a project that exceeds its 902 limit, the statutory authorization must be amended. The House rule defining a congressional earmark generally includes any such project modification unless requested by the President. This situa-

tion makes it incumbent upon the executive branch to be more mindful of monitoring project 902 limits and the timeliness of any necessary legislative proposals. The Corps can no longer simply assume that the Congress will fix these problems without an official request. The most appropriate vehicle for these project modifications would be an authorization bill, such as a WRDA bill.

The budget request includes legislative language to increase the authorized costs of three projects. To ensure these projects can proceed without additional delay, the Committee includes these provisions in the bill.

The Committee also is aware of other projects that have reached or will soon reach their 902 limits, or that will be unable to begin construction due to a 902 limit issue, yet the Corps has not submitted legislative proposals with the appropriate justification for these projects. In one case, a navigation project was identified in the Administration's July 2012 We Can't Wait initiative as one of seven nationally and regionally significant infrastructure projects that will help drive job growth and strengthen the economy. Yet without legislation to address the 902 limit, progress on this project will quickly grind to a halt. To address this and other similar situations, the bill includes language providing the Corps with the flexibility to move forward with projects while the Congress and the Administration devise a process for addressing 902 limit issues under a ban on congressional earmarks.

The Committee directs the Corps to develop, and submit to the appropriate committees of the Congress, a plan for the oversight and management of 902 limit project modifications. This plan should cover, at a minimum, identification of potential 902 limit issues, development of the appropriate analyses and reports detailing updated project costs, and all levels of review within the Administration necessary to submit the legislative proposal to the Congress. The Committee further directs the Corps to submit to the appropriate congressional committees a list of all projects, including those projects for which the Administration might not budget, with the potential to exceed the 902 limits within the next two fiscal years assuming funding at capability in each fiscal year. The list should be submitted semi-annually, including concurrently with the annual budget request.

CONGRESSIONAL DIRECTION AND REPROGRAMMING

To ensure that the expenditure of funds in fiscal year 2014 is consistent with congressional direction, to minimize the movement of funds, and to improve overall budget execution, the bill carries a legislative provision outlining the circumstances under which the Corps of Engineers may reprogram funds.

FISCAL YEAR 2013 APPROPRIATIONS LEVELS

Unless otherwise noted, all references to fiscal year 2013 appropriations for the Corps of Engineers in the report text shall be exclusive of the amounts provided in the Disaster Relief Appropriations Act, 2013 (P.L. 113-2).

COMMITTEE RECOMMENDATION

The Committee recommends a total program level of \$4,876,000,000 for the Corps of Engineers, \$104,000,000 below fiscal year 2013 and \$50,000,000 above the budget request. After accounting for the rescission of \$200,000,000 of prior-year appropriations in title V of this bill and the rescission of \$100,000,000 in the budget request, the recommendation of \$4,676,000,000 is \$304,000,000 below fiscal year 2013 and \$50,000,000 below the budget request. The rescission is to be derived from prior-year balances under the Investigations, Construction, Mississippi River and Tributaries, and Operation and Maintenance accounts at the discretion of the Corps.

A table summarizing the fiscal year 2013 enacted appropriation, the fiscal year 2014 budget request, and the Committee-recommended levels is provided below:

(Dollars in thousands)

| Account | FY 2013 enacted* | FY 2014 request | Comte. rec. |
|---|------------------|-----------------|--------------|
| Investigations | \$125,000 | \$90,000 | \$90,000 |
| Construction | 1,674,000 | 1,350,000 | 1,343,000 |
| Mississippi River and tributaries | 252,000 | 279,000 | 249,000 |
| Operation and maintenance | 2,410,000 | 2,588,000 | 2,682,000 |
| Regulatory program | 193,000 | 200,000 | 193,000 |
| FUSRAP | 109,000 | 104,000 | 104,000 |
| Flood control and coastal emergencies | 27,000 | 28,000 | 28,000 |
| Expenses | 185,000 | 182,000 | 182,000 |
| Office of the Assistant Secretary of the Army for Civil Works | 5,000 | 5,000 | 5,000 |
| TOTAL, Program Level | 4,980,000 | 4,826,000 | 4,876,000 |
| Rescission | --- | - 100,000 | - 200,000 ** |
| NET APPROPRIATION, Corps of Engineers—Civil | 4,980,000 | 4,726,000 | 4,676,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

**Included in Title V of the Act.

INVESTIGATIONS

| | |
|-----------------------------|---------------|
| Appropriation, 2013* | \$125,000,000 |
| Budget estimate, 2014 | 90,000,000 |
| Recommended, 2014 | 90,000,000 |
| Comparison: | |
| Appropriation, 2013 | - 35,000,000 |
| Budget estimate, 2014 | --- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

This appropriation funds studies to determine the need for, the engineering and economic feasibility of, and the environmental and social suitability of solutions to water and related land resource problems; preconstruction engineering and design; data collection; interagency coordination; and research.

The Committee recommends an appropriation of \$90,000,000, \$35,000,000 below fiscal year 2013 and the same as the budget request.

The budget request for this account and the approved Committee allowance, are shown on the following table:

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | | | HOUSE RECOMMENDED | | |
|---|----------------|-------------|-------|-------------------|-------------|-------|
| | RECON | FEASIBILITY | PED | RECON | FEASIBILITY | PED |
| ALABAMA | | | | | | |
| MOBILE HARBOR, AL | --- | --- | 600 | --- | --- | 600 |
| ALASKA | | | | | | |
| ALASKA REGIONAL PORTS, AK | --- | 750 | --- | --- | 750 | --- |
| LITTLE DIOMEDE HARBOR, AK | --- | 100 | --- | --- | 100 | --- |
| MATANUSKA RIVER WATERSHED, AK | --- | 200 | --- | --- | 200 | --- |
| ARKANSAS | | | | | | |
| LOWER MISSISSIPPI RESOURCE ASSESSMENT, AR, IL, KY, LA, MS, MO & TN | --- | 99 | --- | --- | 99 | --- |
| WHITE RIVER BASIN COMPREHENSIVE, AR & MO | --- | 650 | --- | --- | 650 | --- |
| CALIFORNIA | | | | | | |
| CALIFORNIA COASTAL SEDIMENT MASTER PLAN, CA | --- | 800 | --- | --- | 800 | --- |
| COYOTE VALLEY DAM RESTORATION, CA | 100 | --- | --- | --- | --- | --- |
| DRY CREEK (WARM SPRINGS) RESTORATION, CA | 100 | --- | --- | --- | --- | --- |
| LOS ANGELES RIVER ECOSYSTEM RESTORATION, CA | --- | 400 | --- | --- | 400 | --- |
| REDWOOD CITY HARBOR, CA | --- | 800 | --- | --- | 800 | --- |
| SACRAMENTO AND SAN JOAQUIN COMPREHENSIVE BASIN STUDY, CA | --- | 466 | --- | --- | 466 | --- |
| SACRAMENTO RIVER BANK PROTECTION PROJECT, CA | --- | 500 | --- | --- | 500 | --- |
| SAC-SAN JOAQUIN DELTA ISLANDS AND LEVEES, CA | --- | 447 | --- | --- | 447 | --- |
| SALTON SEA RESTORATION, CA | 200 | --- | --- | --- | --- | --- |
| SAN FRANCISCO BAY TO STOCKTON, CA | --- | 700 | --- | --- | 700 | --- |
| SAN JOAQUIN RIVER BASIN, LOWER SAN JOAQUIN, CA | --- | 751 | --- | --- | 751 | --- |
| SOUTH SAN FRANCISCO SHORELINE, CA | --- | 1,035 | --- | --- | 535 | --- |
| YUBA RIVER FISH PASSAGE, CA | 100 | --- | --- | --- | --- | --- |
| COLORADO | | | | | | |
| CACHE LA POUFRE, CO | --- | 300 | --- | --- | 300 | --- |
| FLORIDA | | | | | | |
| FLAGLER COUNTY, FL | --- | 390 | --- | --- | 390 | --- |
| GEORGIA | | | | | | |
| SAVANNAH HARBOR EXPANSION, GA | --- | --- | 1,280 | --- | --- | --- |
| HAWAII | | | | | | |
| ALA WAI CANAL, OAHU, HI | --- | 400 | --- | --- | 400 | --- |
| HILO HARBOR MODIFICATIONS, HI | --- | 775 | --- | --- | 775 | --- |
| WEST MAUI WATERSHED, MAUI, HI | --- | 538 | --- | --- | 538 | --- |
| ILLINOIS | | | | | | |
| ILLINOIS RIVER BASIN RESTORATION, IL | --- | 400 | --- | --- | 400 | --- |
| INTERBASIN CONTROL OF GREAT LAKES-MISSISSIPPI RIVER AQUATIC NUISANCE SPECIES, IL, IN, OH & WI | --- | 3,000 | --- | --- | 3,000 | --- |
| KANSAS | | | | | | |
| BRUSH CREEK BASIN, KS & MO | --- | 229 | --- | --- | 229 | --- |
| MANHATTAN, KS | --- | 300 | --- | --- | 300 | --- |
| KENTUCKY | | | | | | |
| GREEN AND BARREN DISPOSITION, KY | --- | 150 | --- | --- | 150 | --- |
| LOUISIANA | | | | | | |
| CALCASIEU LOCK, LA | --- | 750 | --- | --- | 750 | --- |
| LOUISIANA COASTAL AREA COMPREHENSIVE PLAN, LA | 100 | --- | --- | --- | --- | --- |
| LOUISIANA COASTAL AREA ECOSYSTEM RESTORATION, LA | --- | 3,321 | 1,964 | --- | 3,321 | 1,964 |

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | | | HOUSE RECOMMENDED | | |
|--|----------------|-------------|-----|-------------------|-------------|-----|
| | RECON | FEASIBILITY | PED | RECON | FEASIBILITY | PED |
| MARYLAND | | | | | | |
| ANACOSTIA WATERSHED RESTORATION, MONTGOMERY COUNTY, MD | --- | 500 | --- | --- | 500 | --- |
| ANACOSTIA WATERSHED RESTORATION, PRINCE GEORGE'S COUNTY, MD | --- | 500 | --- | --- | 500 | --- |
| BALTIMORE HARBOR AND CHANNELS (50 FOOT), MD | --- | 400 | --- | --- | 400 | --- |
| CHESAPEAKE BAY COMPREHENSIVE PLAN, MD, PA & VA | 250 | --- | --- | --- | --- | --- |
| MASSACHUSETTS | | | | | | |
| BOSTON HARBOR DEEP DRAFT, MA | --- | --- | 400 | --- | --- | 400 |
| MINNESOTA | | | | | | |
| MINNESOTA RIVER WATERSHED STUDY, MN & SD (MINNESOTA RIVER AUTHORITY) | --- | 350 | --- | --- | 350 | --- |
| MISSOURI | | | | | | |
| MISSOURI RIVER DEGRADATION, MO | --- | 450 | --- | --- | 450 | --- |
| MONTANA | | | | | | |
| YELLOWSTONE RIVER CORRIDOR, MT | --- | 750 | --- | --- | 750 | --- |
| NEW HAMPSHIRE | | | | | | |
| CONNECTICUT RIVER ECOSYSTEM RESTORATION, NH & VT | --- | 400 | --- | --- | 400 | --- |
| MERRIMACK RIVER WATERSHED STUDY, NH & MA | --- | 200 | --- | --- | 200 | --- |
| NEW JERSEY | | | | | | |
| DELAWARE RIVER COMPREHENSIVE, NJ | --- | 375 | --- | --- | 375 | --- |
| DELAWARE RIVER DREDGE MATERIAL UTILIZATION, NJ | --- | 300 | --- | --- | 300 | --- |
| HUDSON - RARITAN ESTUARY, LOWER PASSAIC RIVER, NJ | --- | 200 | --- | --- | 200 | --- |
| PASSAIC RIVER MAINSTEM, NJ | --- | 240 | --- | --- | 240 | --- |
| PECKMAN RIVER BASIN, NJ | --- | 291 | --- | --- | 291 | --- |
| NEW MEXICO | | | | | | |
| ESPANOLA VALLEY, RIO GRANDE AND TRIBUTARIES, NM | --- | 300 | --- | --- | 300 | --- |
| RIO GRANDE BASIN, NM, CO & TX | --- | 300 | --- | --- | 300 | --- |
| NEW YORK | | | | | | |
| HUDSON - RARITAN ESTUARY, NY & NJ | --- | 550 | --- | --- | 550 | --- |
| WESTCHESTER COUNTY STREAMS, BYRAM RIVER BASIN, NY & CT | --- | 100 | --- | --- | 100 | --- |
| NORTH CAROLINA | | | | | | |
| NEUSE RIVER BASIN, NC | --- | --- | 450 | --- | --- | 450 |
| SURF CITY AND NORTH TOPSAIL BEACH, NC | --- | --- | 225 | --- | --- | 225 |
| WILMINGTON HARBOR IMPROVEMENTS, NC | --- | 500 | --- | --- | 500 | --- |
| NORTH DAKOTA | | | | | | |
| RED RIVER OF THE NORTH BASIN, ND, MN, SD & MANITOBA, CANADA | --- | 433 | --- | --- | 433 | --- |
| OREGON | | | | | | |
| LOWER COLUMBIA RIVER ECOSYSTEM RESTORATION, OR & WA | --- | 450 | --- | --- | 450 | --- |
| WILLAMETTE RIVER BASIN REVIEW, OR | --- | 200 | --- | --- | 200 | --- |
| SOUTH CAROLINA | | | | | | |
| CHARLESTON HARBOR, SC | --- | 1,165 | --- | --- | 1,165 | --- |

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | | | HOUSE RECOMMENDED | | |
|--|----------------|-------------|-------|-------------------|-------------|-------|
| | RECON | FEASIBILITY | PED | RECON | FEASIBILITY | PED |
| TEXAS | | | | | | |
| BRAZOS ISLAND HARBOR, BROWNSVILLE CHANNEL, TX | --- | 385 | --- | --- | 385 | --- |
| COASTAL TEXAS PROTECTION AND RESTORATION STUDY, TX | 100 | --- | --- | --- | --- | --- |
| DALLAS FLOODWAY, UPPER TRINITY RIVER BASIN, TX | --- | 850 | --- | --- | 850 | --- |
| FREEPART HARBOR, TX | --- | --- | 1,200 | --- | --- | 1,200 |
| GUADALUPE AND SAN ANTONIO RIVER BASINS, TX | --- | 488 | --- | --- | 488 | --- |
| HOUSTON SHIP CHANNEL, TX | 100 | --- | --- | --- | --- | --- |
| NUECES RIVER AND TRIBUTARIES, TX | --- | 650 | --- | --- | 650 | --- |
| SABINE PASS TO GALVESTON BAY, TX | --- | 400 | --- | --- | 400 | --- |
| VIRGINIA | | | | | | |
| NORFOLK HARBOR AND CHANNELS, VA (DEEPENING) | --- | 800 | --- | --- | 800 | --- |
| WASHINGTON | | | | | | |
| GRAYS HARBOR, WA | --- | 400 | --- | --- | 400 | --- |
| PUGET SOUND NEARSHORE MARINE HABITAT RESTORATION, WA | --- | 200 | --- | --- | 200 | --- |
| SEATTLE HARBOR, WA | 100 | --- | --- | --- | --- | --- |
| SKOKOMISH RIVER BASIN, WA | --- | 650 | --- | --- | 650 | --- |
| SUBTOTAL, PROJECTS LISTED UNDER STATES | 1,150 | 32,028 | 6,119 | --- | 31,528 | 4,839 |
| REMAINING ITEMS | | | | | | |
| ADDITIONAL FUNDING FOR ONGOING WORK | --- | --- | --- | --- | 3,930 | --- |
| FLOOD AND STORM DAMAGE REDUCTION OR NAVIGATION | --- | --- | --- | --- | --- | --- |
| COORDINATION STUDIES WITH OTHER AGENCIES | --- | 750 | --- | --- | 750 | --- |
| ACCESS TO WATER DATA | --- | 100 | --- | --- | 100 | --- |
| COMMITTEE ON MARINE TRANSPORTATION SYSTEMS | --- | --- | --- | --- | --- | --- |
| OTHER COORDINATION PROGRAMS | --- | 100 | --- | --- | 100 | --- |
| CALFED | --- | 75 | --- | --- | 75 | --- |
| CHESAPEAKE BAY PROGRAM | --- | 500 | --- | --- | 500 | --- |
| COORDINATION WITH OTHER WATER RESOURCE AGENCIES | --- | 100 | --- | --- | 100 | --- |
| GULF OF MEXICO | --- | 500 | --- | --- | 500 | --- |
| INTERAGENCY AND INTERNATIONAL SUPPORT | --- | 955 | --- | --- | 955 | --- |
| INTERAGENCY WATER RESOURCE DEVELOPMENT | --- | 400 | --- | --- | 400 | --- |
| INVENTORY OF DAMS | --- | 100 | --- | --- | 100 | --- |
| LAKE TAHOE | --- | 10 | --- | --- | 10 | --- |
| PACIFIC NW FOREST CASE | --- | 1,350 | --- | --- | 1,350 | --- |
| SPECIAL INVESTIGATIONS | --- | 200 | --- | --- | 200 | --- |
| FERC LICENSING | --- | 4,000 | --- | --- | 4,000 | --- |
| PLANNING ASSISTANCE TO STATES | --- | --- | --- | --- | --- | --- |
| COLLECTION AND STUDY OF BASIC DATA: | --- | --- | --- | --- | --- | --- |
| AUTOMATED INFORMATION SYSTEMS SUPPORT TRI-CADD | --- | 350 | --- | --- | 350 | --- |
| COASTAL FIELD DATA COLLECTION | --- | 1,000 | --- | --- | 1,000 | --- |
| ENVIRONMENTAL DATA STUDIES | --- | 75 | --- | --- | 75 | --- |
| FLOOD DAMAGE DATA | --- | 220 | --- | --- | 220 | --- |
| FLOOD PLAIN MANAGEMENT SERVICES | --- | 9,500 | --- | --- | 9,500 | --- |
| HYDROLOGIC STUDIES | --- | 250 | --- | --- | 250 | --- |
| INTERNATIONAL WATER STUDIES | --- | 200 | --- | --- | 200 | --- |
| PRECIPITATION STUDIES | --- | 225 | --- | --- | 225 | --- |
| REMOTE SENSING/GEOGRAPHIC INFORMATION SYSTEM SUPPORT | --- | 75 | --- | --- | 75 | --- |
| SCIENTIFIC AND TECHNICAL INFORMATION CENTERS | --- | 50 | --- | --- | 50 | --- |
| STREAM GAGING | --- | 550 | --- | --- | 550 | --- |
| TRANSPORTATION SYSTEMS | --- | 950 | --- | --- | 950 | --- |
| RESEARCH AND DEVELOPMENT | --- | 16,143 | --- | --- | 16,143 | --- |
| OTHER - MISCELLANEOUS | --- | --- | --- | --- | --- | --- |
| INDEPENDENT PEER REVIEW | --- | 300 | --- | --- | 300 | --- |
| NATIONAL FLOOD RISK MANAGEMENT PROGRAM | --- | 5,000 | --- | --- | 5,000 | --- |
| NATIONAL SHORELINE | --- | 675 | --- | --- | 675 | --- |
| PLANNING SUPPORT PROGRAM | --- | 4,000 | --- | --- | 4,000 | --- |
| TRIBAL PARTNERSHIP PROGRAM | --- | 1,000 | --- | --- | 1,000 | --- |
| WATER RESOURCES PRIORITIES STUDY | --- | 1,000 | --- | --- | --- | --- |
| SUBTOTAL, REMAINING ITEMS | --- | 50,703 | --- | --- | 53,633 | --- |
| TOTAL, INVESTIGATIONS | 1,150 | 82,731 | 6,119 | --- | 85,161 | 4,839 |

Savannah Harbor Expansion, Georgia.—The Committee notes that funding for Savannah Harbor Expansion, GA, is provided in the Construction account, as in previous years.

Research and Development.—The Committee supports the Corps' efforts to significantly improve the safety, efficiency, reliability and cost of performing inspections of critical and aging infrastructure and is aware that innovative and technically advanced methods of inspection that would assist in performing this vital mission are being developed collaboratively by the Corps and the private sector, such as non-destructive testing (NDT) and non-destructive evaluation (NDE) techniques for the inspection of trunnion rods on dams. In order to accelerate the delivery and deployment of innovative technologies for infrastructure inspection, the Committee urges the Corps to continue to prioritize funding for the validation of proven, high-payoff, innovative practices and technologies at the national level.

Water Resources Priorities Study.—No funding is included for this new item.

Additional Funding for Ongoing Work.—The fiscal year 2014 budget request does not reflect the extent of need for project studies funding. The Corps has numerous studies initiated that will be suspended or slowed under the limits of the budget request. These studies could lead to projects with significant economic benefits, particularly by increasing national competitiveness through marine transportation improvements and by avoiding damages caused by flooding and coastal storms. The Committee includes additional funding for ongoing navigation and flood and storm damage reduction studies. While this additional funding is shown in the feasibility column, the Corps should use these funds in recon, feasibility, and PED, as applicable. The intent of these funds is for ongoing work that either was not included in the Administration's request or was inadequately budgeted. A study shall be eligible for this funding if: (1) it has received funding, other than through a reprogramming, in at least one of the previous three fiscal years; or (2) it was previously funded and could reach a significant milestone or produce significant outputs in fiscal year 2014. In no case shall funds be used to initiate new studies within this account or for any item where funding was specifically denied. Further, none of these funds may be used to alter any existing cost-share requirements.

As discussed earlier in this report, the Corps shall develop a ratings system and evaluate ongoing studies under this system prior to allocating these additional funds. The Corps shall consider developing a ratings system that gives priority to completing or accelerating ongoing studies that will enhance the nation's economic development, job growth, and international competitiveness, or are for projects located in areas that have suffered recent natural disasters. Not later than 60 days after enactment of this Act, the Corps shall provide to the Committee a work plan: (1) detailing the ratings system developed and used to evaluate studies; (2) delineating how these funds are to be distributed; (3) including a summary of the work to be accomplished with each allocation; and (4) a list and description of each discrepancy between the results of the study evaluations and the allocations made. No funds shall be obli-

gated for any project under this program which has not been justified in such a report.

Budgeting for small population areas.—The Committee recognizes that a small city, less than 50,000 in population, is at a disadvantage in comparison with its large urban counterparts under the Army Corps of Engineers utilization of high benefit-cost ratios in its budgeting process. The Committee directs the Army Corps of Engineers to consider the impact of flood risk on a small city’s economic viability in determining budget priorities.

CONSTRUCTION

| | |
|-----------------------|-----------------|
| Appropriation, 2013* | \$1,674,000,000 |
| Budget estimate, 2014 | 1,350,000,000 |
| Recommended, 2014 | 1,343,000,000 |
| Comparison: | |
| Appropriation, 2013 | – 331,000,000 |
| Budget estimate, 2014 | – 7,000,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

This appropriation funds construction, major rehabilitation, and related activities for water resource projects whose principal purpose is to provide commercial navigation, flood and storm damage reduction, or aquatic ecosystem restoration benefits to the nation. Portions of this account are funded from the Harbor Maintenance Trust Fund and the Inland Waterways Trust Fund.

The Committee recommends an appropriation of \$1,343,000,000, \$331,000,000 below fiscal year 2013 and \$7,000,000 below the budget request.

The budget request for this account and the approved Committee allowance are shown on the following table:

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|--|----------------|----------------------|
| CALIFORNIA | | |
| AMERICAN RIVER WATERSHED (COMMON FEATURES), CA | 2,500 | 2,375 |
| AMERICAN RIVER WATERSHED (FOLSOM DAM MODIFICATIONS), CA | 66,400 | 63,080 |
| AMERICAN RIVER WATERSHED (FOLSOM DAM RAISE), CA | 3,150 | 2,993 |
| HAMILTON CITY, CA | 15,000 | --- |
| ISABELLA LAKE, CA (DAM SAFETY) | 28,200 | 28,200 |
| NAPA RIVER, SALT MARSH RESTORATION, CA | 3,200 | 3,040 |
| OAKLAND HARBOR (50 FOOT PROJECT), CA | 100 | 95 |
| SACRAMENTO RIVER BANK PROTECTION PROJECT, CA | 3,000 | 2,850 |
| SANTA ANA RIVER MAINSTEM, CA | 42,000 | 39,900 |
| YUBA RIVER BASIN, CA | 1,800 | 1,710 |
| FLORIDA | | |
| FORT PIERCE BEACH, FL | 5,200 | 428 |
| HERBERT HOOVER DIKE, FL (SEEPAGE CONTROL) | 86,000 | 86,000 |
| NASSAU COUNTY, FL | 9,000 | 8,550 |
| PINELLAS COUNTY, FL | 7,700 | --- |
| SOUTH FLORIDA ECOSYSTEM RESTORATION, FL | 88,000 | 83,600 |
| TAMPA HARBOR MAIN CHANNEL, FL | 3,380 | 3,211 |
| GEORGIA | | |
| LOWER SAVANNAH RIVER BASIN, GA | 50 | 29 |
| RICHARD B RUSSELL DAM AND LAKE, GA & SC | 880 | 836 |
| SAVANNAH HARBOR DISPOSAL AREAS, GA & SC | 8,000 | 5,999 |
| SAVANNAH HARBOR EXPANSION, GA | --- | 1,216 |
| TYBEE ISLAND, GA | 300 | 285 |
| ILLINOIS | | |
| CHAIN OF ROCKS CANAL, MISSISSIPPI RIVER, IL (DEF CORR) | 400 | 380 |
| CHICAGO SANITARY AND SHIP CANAL DISPERSAL BARRIER, IL | 27,600 | 26,220 |
| EAST ST LOUIS, IL | 12,855 | 12,212 |
| ILLINOIS WATERWAY, LOCKPORT LOCK AND DAM, IL (MAJOR REHAB) | 11,400 | 11,400 |
| MCCOOK AND THORNTON RESERVOIRS, IL | 25,500 | 24,225 |
| OLMSTED LOCKS AND DAM, OHIO RIVER, IL & KY | 163,000 | 154,850 |
| UPPER MISSISSIPPI RIVER RESTORATION, IL, IA, MN, MO & WI | 31,968 | 30,370 |
| WOOD RIVER LEVEE, DEFICIENCY CORRECTION AND RECONSTRUCTION, IL | 20,860 | 19,817 |
| INDIANA | | |
| LITTLE CALUMET RIVER, IN | 5,000 | 4,750 |
| IOWA | | |
| MISSOURI RIVER FISH AND WILDLIFE RECOVERY, IA, KS, MO, MT, NE, ND & SD | 70,000 | 50,000 |

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|---|----------------|----------------------|
| -----KANSAS----- | | |
| TURKEY CREEK BASIN, KS & MO | 6,000 | 5,700 |
| KENTUCKY | | |
| ROUGH RIVER, KY (MAJOR REHAB) | 5,800 | 5,800 |
| LOUISIANA | | |
| CALCASIEU RIVER AND PASS, LA | 10,543 | 10,016 |
| LOUISIANA COASTAL AREA ECOSYSTEM RESTORATION, LA | 1,000 | --- |
| MARYLAND | | |
| ASSATEAGUE, MD | 1,200 | 1,140 |
| CHESAPEAKE BAY OYSTER RECOVERY, MD & VA | 5,000 | 4,750 |
| POPLAR ISLAND, MD | 18,400 | 17,480 |
| MASSACHUSETTS | | |
| MUDDY RIVER, MA | 8,000 | 7,600 |
| MISSOURI | | |
| BLUE RIVER CHANNEL, KANSAS CITY, MO | 3,012 | 2,861 |
| KANSAS CITY, MO & KS | 11,000 | 10,450 |
| MISSISSIPPI RIVER BETWEEN THE OHIO AND MISSOURI RIVERS (REG WORKS), MO & IL | 49,690 | 47,206 |
| MONARCH - CHESTERFIELD, MO | 2,000 | 1,900 |
| NEW JERSEY | | |
| CAPE MAY INLET TO LOWER TOWNSHIP, NJ | 200 | 190 |
| DELAWARE RIVER MAIN CHANNEL, NJ, PA & DE | 20,000 | 19,000 |
| GREAT EGG HARBOR INLET AND PECK BEACH, NJ | 500 | 475 |
| LOWER CAPE MAY MEADOWS, CAPE MAY POINT, NJ | 400 | 380 |
| RARITAN RIVER BASIN, GREEN BROOK SUB-BASIN, NJ | 11,000 | 10,450 |
| NEW YORK | | |
| FIRE ISLAND INLET TO MONTAUK POINT, NY | 300 | 285 |
| NEW YORK AND NEW JERSEY HARBOR, NY & NJ | 49,000 | 46,550 |
| NORTH CAROLINA | | |
| WILMINGTON HARBOR, NC | 6,800 | 6,460 |
| WRIGHTSVILLE BEACH, NC | 8,000 | 7,600 |
| NORTH DAKOTA | | |
| GARRISON DAM, LAKE SAKAKAWEA, ND | 4,000 | 3,800 |

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|---|----------------|----------------------|
| ----- OHIO | | |
| BOLIVAR DAM, OH (DAM SAFETY) | 32,500 | 32,500 |
| DOVER DAM, MUSKINGUM RIVER, OH (DAM SAFETY) | 3,750 | 3,750 |
| OKLAHOMA | | |
| CANTON LAKE, OK | 16,300 | 16,300 |
| OREGON | | |
| COLUMBIA RIVER AT THE MOUTH, OR & WA | 1,000 | --- |
| COLUMBIA RIVER CHANNEL IMPROVEMENTS, OR & WA | 250 | 238 |
| ELK CREEK LAKE, OR | 1,183 | 1,124 |
| LOWER COLUMBIA RIVER ECOSYSTEM RESTORATION, OR & WA | 7,080 | 6,726 |
| PENNSYLVANIA | | |
| EAST BRANCH CLARION RIVER LAKE, PA | 21,500 | 21,500 |
| LOCKS AND DAMS 2, 3 AND 4, MONONGAHELA RIVER, PA | 1,960 | 1,960 |
| WYOMING VALLEY, PA (LEEVE RAISING) | 1,000 | 950 |
| PUERTO RICO | | |
| RIO PUERTO NUEVO, PR | 17,250 | 16,388 |
| SOUTH CAROLINA | | |
| CHARLESTON HARBOR, SC | 226 | 215 |
| TENNESSEE | | |
| CENTER HILL LAKE, TN | 36,500 | 36,500 |
| TEXAS | | |
| BRAYS BAYOU, HOUSTON, TX | 2,500 | 2,375 |
| LOWER COLORADO RIVER BASIN (WHARTON/ONION), TX | 3,000 | --- |
| VIRGINIA | | |
| ROANOKE RIVER UPPER BASIN, HEADWATERS AREA, VA | 300 | 285 |
| WASHINGTON | | |
| COLUMBIA RIVER FISH MITIGATION, WA, OR & ID | 101,553 | 96,475 |
| DUWAMISH AND GREEN RIVER BASIN, WA | 8,500 | 8,075 |
| LOWER SNAKE RIVER FISH AND WILDLIFE COMPENSATION, WA, OR & ID | 2,000 | 1,900 |
| MOUNT SAINT HELENS SEDIMENT CONTROL, WA | 600 | 570 |

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|---|----------------|----------------------|
| ----- | | |
| WEST VIRGINIA | | |
| BLUESTONE LAKE, WV | 30,000 | 30,000 |
| WISCONSIN | | |
| GREEN BAY HARBOR, WI | 1,900 | 1,805 |
| SUBTOTAL, PROJECTS LISTED UNDER STATES | 1,255,140 | 1,158,350 |
| REMAINING ITEMS | | |
| ADDITIONAL FUNDING FOR ONGOING WORK | | |
| FLOOD AND STORM DAMAGE REDUCTION | --- | 65,533 |
| NAVIGATION | --- | 22,000 |
| CONTINUING AUTHORITIES PROGRAM | | |
| AQUATIC ECOSYSTEM RESTORATION (SECTION 206) | 6,100 | 5,795 |
| BENEFICIAL USE OF DREDGED MATERIAL (SECTION 204, 207, 993) | 5,000 | 4,750 |
| EMERGENCY STREAMBANK AND SHORELINE PROTECTION (SECTION 14) | --- | 2,850 |
| FLOOD CONTROL PROJECTS (SECTION 205) | 7,900 | 7,505 |
| MITIGATION OF SHORE DAMAGES (SECTION 111) | 500 | 475 |
| NAVIGATION PROGRAM (SECTION 107) | --- | 1,900 |
| PROJECT MODIFICATIONS FOR IMPROVEMENT OF THE ENVIRONMENT (SECTION 1135) | 9,500 | 9,025 |
| SHORE PROTECTION (SECTION 103) | --- | 950 |
| DAM SAFETY AND SEEPAGE/STABILITY CORRECTION PROGRAM | 45,000 | 45,000 |
| EMPLOYEES' COMPENSATION | 19,000 | 18,050 |
| INLAND WATERWAYS USERS BOARD - BOARD EXPENSE | 60 | 57 |
| INLAND WATERWAYS USERS BOARD - CORPS EXPENSE | 800 | 760 |
| ESTUARY RESTORATION PROGRAM (PL 106-457) | 1,000 | --- |
| SUBTOTAL, REMAINING ITEMS | 94,860 | 184,650 |
| TOTAL, CONSTRUCTION | 1,350,000 | 1,343,000 |

Isabella Dams and Reservoir, California.—The Committee is aware that the Corps' planned Isabella Lake Dam Safety Modification Project will require damage to or demolition of multiple U.S. Forest Service administrative, workshop, and recreation buildings and facilities around the reservoir. Failure to rebuild or relocate these facilities could cause severe economic hardship to the communities in the region. A 1964 memorandum of agreement between the Secretaries of the Army and Agriculture indicates the Corps will replace any Forest Service facilities adversely affected by Corps projects. The 2008 Ancillary Operating Agreement No. 4 for Lake Isabella, California, between the Corps Sacramento District Engineer and Sequoia National Forest Supervisor, indicates the Corps shall replace recreation and administrative facilities that are impacted by Lake Isabella project activities. However, the Corps has recently indicated it does not have sufficient authority to replace Forest Service facilities impacted by the Lake Isabella project. Therefore, the Committee strongly encourages the Corps to explore all available solutions, including, but not limited to, administrative or legal remedies, to rebuild or relocate U.S. Forest Service facilities impacted by the Isabella Lake Dam Safety Modification Project.

Savannah Harbor Expansion, Georgia.—The President's budget request includes funding for the Savannah Harbor Expansion, Georgia project in the Investigations account. As in previous fiscal years, however, the Committee includes that funding in the Construction account.

Columbia River Fish Mitigation, Washington, Oregon and Idaho.—Research conducted by Oregon State University (USGS) concluded that Caspian Terns nesting at Goose Island in Potholes Reservoir, as well as other predatory birds in the region, including cormorants and gulls, consume as many as 15 percent of migrating endangered upper Columbia River Steelhead smolts. The Committee directs the Corps to provide a written report to the House of Representatives Appropriations Committee not later than 60 days after enactment of this Act on what actions have been taken, what progress has been made to date, and what further actions are planned, to address this significant threat to endangered salmon species.

Additional Funding for Ongoing Work.—The Corps has ongoing, authorized construction projects that would cost tens of billions of dollars to complete, yet the Administration continues to request a mere fraction of the funding necessary to complete those projects. The Committee includes additional funds to continue ongoing projects and activities to enhance the nation's economic growth and international competitiveness. The intent of these funds is for ongoing work that either was not included in the Administration's request or was inadequately budgeted. A project shall be eligible for this funding if: (1) it has received funding, other than through a reprogramming, in at least one of the previous three fiscal years; or (2) it was previously funded and could reach a significant milestone or produce significant outputs in fiscal year 2014. None of these funds may be used to initiate new projects, for any item where funding was specifically denied, for projects in the Con-

tinuing Authorities Program, or to alter any existing cost-share requirements.

As discussed earlier in this report, the Corps shall develop a ratings system and evaluate ongoing projects under this system prior to allocating these additional funds. The Corps shall consider developing a ratings system that takes into consideration the following: benefits of the funded work to the national economy; extent to which the work will enhance national, regional, or local economic development; number of jobs created directly by the funded activity; ability to obligate the funds allocated within the fiscal year, including consideration of the ability of the non-federal sponsor to provide any required cost-share; ability to complete the project, separable element, or project phase with the funds allocated; for flood and storm damage reduction projects, including authorized nonstructural measures, the population, economic activity, or public infrastructure at risk, as appropriate; for flood and storm damage reduction projects, including authorized nonstructural measures, the severity of risk of flooding or the frequency with which an area has experienced flooding; and for navigation projects, the number of jobs or level of economic activity to be supported by completion of the project, separable element, or project phase.

Not later than 60 days after enactment of this Act, the Corps shall provide to the Committee a work plan: (1) detailing the ratings system developed and used to evaluate projects; (2) delineating how these funds are to be distributed; (3) including a summary of the work to be accomplished with each allocation; and (4) a list and description of each discrepancy between the results of the project evaluations and the allocations made. No funds shall be obligated for any project under this program which has not been justified in such a report.

Continuing Authorities Program (CAP).—The Committee continues to support all sections of the Continuing Authorities Program. Funding is provided for eight CAP sections at a total of \$33,250,000, an increase of \$4,250,000 above the budget request which proposed funding for only five sections. This program provides a useful tool for the Corps to undertake small localized projects without the lengthy study and authorization process typical of most larger Corps projects. The management of the Continuing Authorities Program should continue consistent with direction provided in fiscal year 2012. This direction is restated here for convenience.

For each CAP section, available funds shall be allocated utilizing this sequence of steps until the funds are exhausted:

- capability-level funds for ongoing projects that have executed cost-sharing agreements for the applicable phase;
- capability-level funds for projects that are ready for execution of new cost-sharing agreements for the applicable phase and for which Corps headquarters authorizes execution of the agreements;
- funds, as permitted by Corps policies, for other projects previously funded for the applicable phase but not ready for execution of new cost-sharing agreements; and
- funds as permitted by Corps policies, for projects not previously funded for the applicable phase.

Funds shall be allocated by headquarters to the appropriate Field Operating Agency (FOA) for projects requested by that FOA. If the FOA finds that the study/project for which funds were requested cannot go forward, the funds are to be returned to the Corps' headquarters to be reallocated based on the nationwide priority listing. In no case should the FOA retain these funds for use on a different project than the one for which the funds were requested without the explicit approval of the Corps' headquarters.

Within the step at which available funds are exhausted for each CAP section, funds shall be allocated to the projects in that section that rank high according to the following factors: high overall performance based on outputs; high percent fiscally complete; and high unobligated carry-in. Section 14 funds shall be allocated to the projects that address the most significant risks and adverse consequences, irrespective of phase or previous funding history.

The Corps shall continue the ongoing process for suspending and terminating inactive projects. Suspended projects shall not be reactivated or funded unless the sponsor reaffirms in writing its support for the project and establishes its willingness and capability to execute its project responsibilities.

In order to provide a mix of studies, design and construction within each CAP section, the Corps is directed to divide the funding generally 80/20 between the Design and Implementation and the Feasibility phases within each authority. The Chief of Engineers shall provide a report to the Committees on Appropriations of the House of Representatives and the Senate not later than 30 days after enactment of this Act detailing how funds will be distributed to the individual items in the various CAP sections for the fiscal year. The Chief shall also provide an annual report at the end of each fiscal year detailing the progress made on the backlog of projects. The report should include the completions and terminations as well as progress of ongoing work.

The Corps may initiate new continuing authorities projects in all sections as funding allows. New projects may be initiated after an assessment is made that such projects can be funded over time based on historical averages of the appropriation for that section and after prior approval by the Committees on Appropriations.

Estuary Restoration Program.—No funding is provided for this item as the authorization of appropriations expired at the end of fiscal year 2012.

Coastal Storm Damage Reduction Projects.—Some coastal storm damage reduction projects provide for periodic nourishment. These projects are authorized for construction over a 50-year period. Some of the earliest projects initiated are coming up on the end of the authorized time period, and the non-federal sponsors have indicated interest in extending the authorizations. To date, the Corps has not clarified its policy for evaluating these requests. The Committee encourages the Corps to consider existing authorities, the unique elements of these projects, similarities to projects with other authorized purposes, and any advisable legislative changes in order to provide a clear policy on this issue.

MISSISSIPPI RIVER AND TRIBUTARIES

| | |
|-----------------------------|---------------|
| Appropriation, 2013* | \$252,000,000 |
| Budget estimate, 2014 | 279,000,000 |
| Recommended, 2014 | 249,000,000 |
| Comparison: | |
| Appropriation, 2013 | - 3,000,000 |
| Budget estimate, 2014 | - 30,000,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

This appropriation funds planning, construction, and operation and maintenance activities associated with projects to reduce flood damage in the lower Mississippi River alluvial valley below Cape Girardeau, Missouri.

The Committee recommends an appropriation of \$249,000,000, \$3,000,000 below fiscal year 2013 and \$30,000,000 below the budget request.

The budget request for this account and the approved Committee allowance are shown on the following table:

MISSISSIPPI RIVER AND TRIBUTARIES
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|---|-------------------|----------------------|
| INVESTIGATIONS | | |
| MEMPHIS METRO AREA, STORM WATER MANAGEMENT STUDY, TN | 100 | 95 |
| CONSTRUCTION | | |
| BAYOU METO BASIN, AR | 5,000 | --- |
| CHANNEL IMPROVEMENT, AR, IL, KY, LA, MS, MO & TN | 58,015 | 55,114 |
| GRAND PRAIRIE REGION, AR | 22,000 | --- |
| MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO & TN | 22,829 | 21,688 |
| ATCHAFALAYA BASIN, FLOODWAY SYSTEM, LA | 1,750 | 1,663 |
| ATCHAFALAYA BASIN, LA | 3,500 | 3,325 |
| OPERATIONS & MAINTENANCE | | |
| CHANNEL IMPROVEMENT, AR, IL, KY, LA, MS, MO & TN | 76,978 | 73,129 |
| HELENA HARBOR, PHILLIPS COUNTY, AR | 33 | 31 |
| INSPECTION OF COMPLETED WORKS, AR | 250 | 238 |
| LOWER ARKANSAS RIVER, NORTH BANK, AR | 287 | 273 |
| LOWER ARKANSAS RIVER, SOUTH BANK, AR | 193 | 183 |
| MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO & TN | 8,479 | 8,055 |
| ST FRANCIS BASIN, AR & MO | 5,900 | 5,605 |
| TENSAS BASIN, BOEUF AND TENSAS RIVERS, AR & LA | 1,839 | 1,747 |
| WHITE RIVER BACKWATER, AR | 1,142 | 1,085 |
| INSPECTION OF COMPLETED WORKS, IL | 170 | 162 |
| INSPECTION OF COMPLETED WORKS, KY | 100 | 95 |
| ATCHAFALAYA BASIN, FLOODWAY SYSTEM, LA | 1,521 | 1,445 |
| ATCHAFALAYA BASIN, LA | 9,747 | 9,260 |
| BATON ROUGE HARBOR, DEVIL SWAMP, LA | 69 | 66 |
| BAYOU COCODRIE AND TRIBUTARIES, LA | 48 | 46 |
| BONNET CARRE, LA | 2,188 | 2,079 |
| INSPECTION OF COMPLETED WORKS, LA | 1,007 | 957 |
| LOWER RED RIVER, SOUTH BANK LEVEES, LA | 456 | 433 |
| MISSISSIPPI DELTA REGION, LA | 472 | 448 |
| OLD RIVER, LA | 8,118 | 7,712 |
| TENSAS BASIN, RED RIVER BACKWATER, LA | 2,414 | 2,293 |
| GREENVILLE HARBOR, MS | 24 | 23 |
| INSPECTION OF COMPLETED WORKS, MS | 130 | 124 |
| VICKSBURG HARBOR, MS | 42 | 40 |
| YAZOO BASIN, ARKABUTLA LAKE, MS | 5,354 | 5,086 |
| YAZOO BASIN, BIG SUNFLOWER RIVER, MS | 185 | 176 |
| YAZOO BASIN, ENID LAKE, MS | 4,777 | 4,538 |
| YAZOO BASIN, GREENWOOD, MS | 788 | 749 |

MISSISSIPPI RIVER AND TRIBUTARIES
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|---|-------------------|----------------------|
| YAZOO BASIN, GRENADA LAKE, MS | 5,164 | 4,906 |
| YAZOO BASIN, MAIN STEM, MS | 1,273 | 1,209 |
| YAZOO BASIN, SARDIS LAKE, MS | 6,493 | 6,168 |
| YAZOO BASIN, TRIBUTARIES, MS | 944 | 897 |
| YAZOO BASIN, WILL M WHITTINGTON AUX CHAN, MS | 375 | 356 |
| YAZOO BASIN, YAZOO BACKWATER AREA, MS | 526 | 500 |
| YAZOO BASIN, YAZOO CITY, MS | 714 | 678 |
| INSPECTION OF COMPLETED WORKS, MO | 200 | 190 |
| WAPPAPELLO LAKE, MO | 4,760 | 4,522 |
| INSPECTION OF COMPLETED WORKS, TN | 80 | 76 |
| MEMPHIS HARBOR, MCKELLAR LAKE, TN | 1,803 | 1,713 |
| REMAINING ITEMS | | |
| ADDITIONAL FUNDING FOR ONGOING WORK | | |
| AUTHORIZED PROJECT PURPOSES | --- | 9,597 |
| COLLECTION AND STUDY OF BASIC DATA (INVESTIGATIONS) | 9,700 | 9,215 |
| MAPPING (MAINTENANCE) | 1,063 | 1,010 |
| TOTAL | 279,000 | 249,000 |

Additional Funding for Ongoing Work.—The value of prior investments in the Mississippi River and Tributaries Project cannot be disputed, yet considerable work remains to complete this vital project in the heart of our nation. Therefore, the recommendation provides additional funds to continue ongoing studies, projects or maintenance. The Committee directs that these funds be used for flood control, navigation, water supply, ground water protection, waterfowl management, bank stabilization and environmental restoration work. The intent of these funds is for ongoing work that either was not included in the Administration’s request or was inadequately budgeted. While this additional funding is shown under remaining items, the Corps should utilize these funds in investigations, construction, and operation and maintenance, as applicable. A project shall be eligible for this funding if: (1) it has received funding, other than through a reprogramming, in at least one of the previous three fiscal years; or (2) it was previously funded and could reach a significant milestone or produce significant outputs in fiscal year 2014. None of these funds may be used to start new projects or activities or for any item where funding was specifically denied.

As discussed earlier in this report, the Corps shall develop a ratings system and evaluate ongoing projects under this system prior to allocating these additional funds. The Corps shall consider developing a ratings system that gives priority to completing or accelerating ongoing work that will enhance the region’s and nation’s economic development, job growth, and international competitiveness, or that is for projects located in areas that have suffered recent natural disasters.

Not later than 60 days after enactment of this Act, the Corps shall provide to the Committee a work plan: (1) detailing the ratings system developed and used to evaluate projects; (2) delineating how these funds are to be distributed; (3) including a summary of the work to be accomplished with each allocation; and (4) a list and description of each discrepancy between the results of the project evaluations and the allocations made. No funds shall be obligated for any project under this program which has not been justified in such a report.

OPERATION AND MAINTENANCE

| | |
|-----------------------|-----------------|
| Appropriation, 2013* | \$2,410,000,000 |
| Budget estimate, 2014 | 2,588,000,000 |
| Recommended, 2014 | 2,682,000,000 |
| Comparison: | |
| Appropriation, 2013 | +272,000,000 |
| Budget estimate, 2014 | +94,000,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

This appropriation funds operation, maintenance, and related activities at water resource projects the Corps operates and maintains. Work to be accomplished consists of dredging, repair, and operation of structures and other facilities as authorized in various River and Harbor, Flood Control, and Water Resources Development Acts. Related activities include aquatic plant control, monitoring of completed projects, removal of sunken vessels, and the collection of domestic, waterborne commerce statistics. Portions of

this account are financed through the Harbor Maintenance Trust Fund.

The Committee recommends an appropriation of \$2,682,000,000, \$272,000,000 above fiscal year 2013 and \$94,000,000 above the budget request.

The budget request for this account and the approved Committee allowance are shown on the following table:

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|---|-------------------|----------------------|
| ALABAMA | | |
| ALABAMA - COOSA COMPREHENSIVE WATER STUDY, AL | 250 | 241 |
| ALABAMA RIVER LAKES, AL | 16,327 | 15,756 |
| BLACK WARRIOR AND TOMBIGBEE RIVERS, AL | 25,436 | 24,546 |
| GULF INTRACOASTAL WATERWAY, AL | 5,469 | 5,278 |
| INSPECTION OF COMPLETED WORKS, AL | 100 | 97 |
| MOBILE HARBOR, AL | 27,000 | 26,055 |
| PROJECT CONDITION SURVEYS, AL | 148 | 143 |
| TENNESSEE - TOMBIGBEE WATERWAY WILDLIFE MITIGATION, AL & MS | 1,820 | 1,756 |
| TENNESSEE - TOMBIGBEE WATERWAY, AL & MS | 23,431 | 22,611 |
| WALTER F GEORGE LOCK AND DAM, AL & GA | 8,562 | 8,262 |
| ALASKA | | |
| ANCHORAGE HARBOR, AK | 9,431 | 9,101 |
| CHENA RIVER LAKES, AK | 2,921 | 2,819 |
| COOK INLET SHOALS, AK | 6,188 | 5,971 |
| DILLINGHAM HARBOR, AK | 1,080 | 1,042 |
| HOMER HARBOR, AK | 487 | 470 |
| INSPECTION OF COMPLETED WORKS, AK | 155 | 150 |
| LOWELL CREEK TUNNELL (SEWARD) AK | 150 | 145 |
| NINILCHIK HARBOR, AK | 400 | 386 |
| NOME HARBOR, AK | 1,244 | 1,200 |
| PROJECT CONDITION SURVEYS, AK | 853 | 823 |
| ARIZONA | | |
| ALAMO LAKE, AZ | 1,103 | 1,064 |
| INSPECTION OF COMPLETED WORKS, AZ | 101 | 97 |
| PAINTED ROCK DAM, AZ | 907 | 875 |
| SCHEDULING RESERVOIR OPERATIONS, AZ | 53 | 51 |
| WHITLOW RANCH DAM, AZ | 319 | 308 |
| ARKANSAS | | |
| BEAVER LAKE, AR | 7,187 | 6,935 |
| BLAKELY MT DAM, LAKE OUACHITA, AR | 7,938 | 7,660 |
| BLUE MOUNTAIN LAKE, AR | 1,909 | 1,842 |
| BULL SHOALS LAKE, AR | 11,564 | 11,159 |
| DARDANELLE LOCK AND DAM, AR | 7,750 | 7,479 |
| DEGRAY LAKE, AR | 5,637 | 5,440 |
| DEQUEEN LAKE, AR | 1,902 | 1,835 |
| DIERKS LAKE, AR | 1,586 | 1,530 |
| GILLHAM LAKE, AR | 1,735 | 1,674 |
| GREERS FERRY LAKE, AR | 7,405 | 7,146 |

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|---|-------------------|----------------------|
| HELENA HARBOR, PHILLIPS COUNTY, AR | 26 | 25 |
| INSPECTION OF COMPLETED WORKS, AR | 517 | 499 |
| MCCLELLAN-KERR ARKANSAS RIVER NAVIGATION SYSTEM, AR | 28,558 | 27,558 |
| MILLWOOD LAKE, AR | 2,706 | 2,611 |
| NARROWS DAM, LAKE GREESON, AR | 5,841 | 5,637 |
| NIMROD LAKE, AR | 2,016 | 1,945 |
| NORFORK LAKE, AR | 8,148 | 7,863 |
| OSCEOLA HARBOR, AR | 15 | 14 |
| OUACHITA AND BLACK RIVERS, AR & LA | 9,786 | 9,443 |
| OZARK - JETA TAYLOR LOCK AND DAM, AR | 6,287 | 6,067 |
| PROJECT CONDITION SURVEYS, AR | 2 | 2 |
| WHITE RIVER, AR | 31 | 30 |
| YELLOW BEND PORT, AR | 3 | 3 |
| CALIFORNIA | | |
| BLACK BUTTE LAKE, CA | 2,564 | 2,474 |
| BUCHANAN DAM, HV EASTMAN LAKE, CA | 2,052 | 1,980 |
| COYOTE VALLEY DAM, LAKE MENDOCINO, CA | 3,277 | 3,162 |
| DRY CREEK (WARM SPRINGS) LAKE AND CHANNEL, CA | 5,151 | 4,971 |
| FARMINGTON DAM, CA | 490 | 473 |
| HIDDEN DAM, HENSLEY LAKE, CA | 2,067 | 1,995 |
| HUMBOLDT HARBOR AND BAY, CA | 2,730 | 2,634 |
| INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, CA | 10 | 10 |
| INSPECTION OF COMPLETED WORKS, CA | 3,987 | 3,847 |
| ISABELLA LAKE, CA | 1,282 | 1,237 |
| LOS ANGELES - LONG BEACH HARBORS, CA | 4,809 | 4,641 |
| LOS ANGELES COUNTY DRAINAGE AREA, CA | 6,440 | 6,215 |
| MERCED COUNTY STREAMS, CA | 400 | 386 |
| MOJAVE RIVER DAM, CA | 353 | 341 |
| MORRO BAY HARBOR, CA | 2,353 | 2,271 |
| NEW HOGAN LAKE, CA | 2,593 | 2,502 |
| NEW MELONES LAKE, DOWNSTREAM CHANNEL, CA | 1,937 | 1,869 |
| OAKLAND HARBOR, CA | 22,069 | 21,297 |
| OCEANSIDE HARBOR, CA | 1,600 | 1,544 |
| PINE FLAT LAKE, CA | 3,593 | 3,467 |
| PROJECT CONDITION SURVEYS, CA | 1,663 | 1,605 |
| REDWOOD CITY HARBOR, CA | 2,750 | 2,654 |
| RICHMOND HARBOR, CA | 7,000 | 6,755 |
| SACRAMENTO RIVER (30 FOOT PROJECT), CA | 1,500 | 1,448 |
| SACRAMENTO RIVER AND TRIBUTARIES (DEBRIS CONTROL), CA | 1,437 | 1,387 |
| SACRAMENTO RIVER SHALLOW DRAFT CHANNEL, CA | 200 | 193 |
| SAN FRANCISCO BAY DELTA MODEL STRUCTURE, CA | 864 | 834 |
| SAN FRANCISCO HARBOR AND BAY, CA (DRIFT REMOVAL) | 3,100 | 2,992 |
| SAN FRANCISCO HARBOR, CA | 3,025 | 2,919 |
| SAN JOAQUIN RIVER, PORT OF STOCKTON, CA | 5,573 | 5,378 |
| SAN PABLO BAY AND MARE ISLAND STRAIT, CA | 750 | 724 |

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|--|-------------------|----------------------|
| SANTA ANA RIVER BASIN, CA | 3,865 | 3,730 |
| SANTA BARBARA HARBOR, CA | 2,665 | 2,572 |
| SCHEDULING RESERVOIR OPERATIONS, CA | 1,435 | 1,385 |
| SUCCESS LAKE, CA | 2,563 | 2,473 |
| SUISUN BAY CHANNEL, CA | 2,026 | 1,955 |
| TERMINUS DAM, LAKE KAWEAH, CA | 2,417 | 2,332 |
| VENTURA HARBOR, CA | 4,071 | 3,929 |
| YUBA RIVER, CA | 301 | 290 |
| COLORADO | | |
| BEAR CREEK LAKE, CO | 912 | 880 |
| CHATFIELD LAKE, CO | 1,847 | 1,782 |
| CHERRY CREEK LAKE, CO | 1,947 | 1,879 |
| INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, CO | 10 | 10 |
| INSPECTION OF COMPLETED WORKS, CO | 322 | 311 |
| JOHN MARTIN RESERVOIR, CO | 2,668 | 2,575 |
| SCHEDULING RESERVOIR OPERATIONS, CO | 608 | 587 |
| TRINIDAD LAKE, CO | 1,680 | 1,621 |
| CONNECTICUT | | |
| BLACK ROCK LAKE, CT | 666 | 643 |
| COLEBROOK RIVER LAKE, CT | 744 | 718 |
| HANCOCK BROOK LAKE, CT | 411 | 397 |
| HOP BROOK LAKE, CT | 1,067 | 1,030 |
| INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, CT | 15 | 14 |
| INSPECTION OF COMPLETED WORKS, CT | 268 | 259 |
| LONG ISLAND SOUND DMMP, CT | 500 | 483 |
| MANSFIELD HOLLOW LAKE, CT | 1,081 | 1,043 |
| NEW HAVEN HARBOR, CT | 8,600 | 8,299 |
| NORTHFIELD BROOK LAKE, CT | 434 | 419 |
| PROJECT CONDITION SURVEYS, CT | 850 | 820 |
| STAMFORD HURRICANE BARRIER, CT | 679 | 655 |
| THOMASTON DAM, CT | 821 | 792 |
| WEST THOMPSON LAKE, CT | 678 | 654 |
| DELAWARE | | |
| INSPECTION OF COMPLETED WORKS, DE | 40 | 39 |
| INTRACOASTAL WATERWAY, DELAWARE RIVER TO CHESAPEAKE BAY, DE & MD | 18,918 | 18,256 |
| PROJECT CONDITION SURVEYS, DE | 200 | 193 |
| WILMINGTON HARBOR, DE | 5,405 | 5,216 |

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|---|-------------------|----------------------|
| ----- DISTRICT OF COLUMBIA | | |
| INSPECTION OF COMPLETED WORKS, DC | 115 | 111 |
| POTOMAC AND ANACOSTIA RIVERS, DC (DRIFT REMOVAL) | 875 | 844 |
| PROJECT CONDITION SURVEYS, DC | 25 | 24 |
| WASHINGTON HARBOR, DC | 25 | 24 |
| FLORIDA | | |
| CANAVERAL HARBOR, FL | 4,398 | 4,244 |
| CENTRAL & SOUTHERN FLORIDA, FL | 14,791 | 14,273 |
| ESCAMBIA AND CONECHU RIVERS, FL & AL | 34 | 33 |
| INSPECTION OF COMPLETED WORKS, FL | 1,500 | 1,448 |
| INTRACOASTAL WATERWAY, JACKSONVILLE TO MIAMI, FL | 250 | 241 |
| JACKSONVILLE HARBOR, FL | 9,014 | 8,699 |
| JIM WOODRUFF LOCK AND DAM, LAKE SEMINOLE, FL, AL & GA | 8,117 | 7,833 |
| MANATEE HARBOR, FL | 3,365 | 3,247 |
| MIAMI HARBOR, FL | 4,355 | 4,203 |
| OKEECHOBEE WATERWAY, FL | 2,467 | 2,381 |
| PALM BEACH HARBOR, FL | 2,500 | 2,413 |
| PANAMA CITY HARBOR, FL | 2,070 | 1,998 |
| PORT EVERGLADES HARBOR, FL | 300 | 290 |
| PROJECT CONDITION SURVEYS, FL | 1,465 | 1,414 |
| REMOVAL OF AQUATIC GROWTH, FL | 3,500 | 3,378 |
| SCHEDULING RESERVOIR OPERATIONS, FL | 35 | 34 |
| SOUTH FLORIDA ECOSYSTEM RESTORATION, FL | 9,053 | 8,736 |
| TAMPA HARBOR, FL | 10,400 | 10,036 |
| GEORGIA | | |
| ALLATOONA LAKE, GA | 8,165 | 7,879 |
| APALACHICOLA, CHATTAHOOCHEE AND FLINT RIVERS, GA, AL & FL | 1,324 | 1,278 |
| ATLANTIC INTRACOASTAL WATERWAY, GA | 164 | 158 |
| BRUNSWICK HARBOR, GA | 5,311 | 5,125 |
| BUFORD DAM AND LAKE SIDNEY LANIER, GA | 8,971 | 8,657 |
| CARTERS DAM AND LAKE, GA | 8,128 | 7,844 |
| HARTWELL LAKE, GA & SC | 10,728 | 10,353 |
| INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, GA | 15 | 14 |
| INSPECTION OF COMPLETED WORKS, GA | 180 | 174 |
| J STROM THURMOND LAKE, GA & SC | 9,939 | 9,591 |
| PROJECT CONDITION SURVEYS, GA | 161 | 155 |
| RICHARD B RUSSELL DAM AND LAKE, GA & SC | 8,707 | 8,402 |
| SAVANNAH HARBOR, GA | 24,065 | 23,223 |
| SAVANNAH RIVER BELOW AUGUSTA, GA | 202 | 195 |
| WEST POINT DAM AND LAKE, GA & AL | 7,518 | 7,255 |

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|--|-------------------|----------------------|
| ----- HAWAII | | |
| BARBERS POINT HARBOR, HI | 434 | 419 |
| HILO HARBOR, HI | 206 | 199 |
| HONOLULU HARBOR, HI | 206 | 199 |
| INSPECTION OF COMPLETED WORKS, HI | 885 | 854 |
| KAHULUI HARBOR, HI | 206 | 199 |
| NAWILIWILI HARBOR, HI | 206 | 199 |
| PROJECT CONDITION SURVEYS, HI | 683 | 659 |
| IDAHO | | |
| ALBENI FALLS DAM, ID | 1,244 | 1,200 |
| DWORSHAK DAM AND RESERVOIR, ID | 4,802 | 4,634 |
| INSPECTION OF COMPLETED WORKS, ID | 358 | 345 |
| LUCKY PEAK LAKE, ID | 2,383 | 2,300 |
| SCHEDULING RESERVOIR OPERATIONS, ID | 580 | 560 |
| ILLINOIS | | |
| CALUMET HARBOR AND RIVER, IL & IN | 4,912 | 4,740 |
| CARLYLE LAKE, IL | 5,542 | 5,348 |
| CHICAGO HARBOR, IL | 2,264 | 2,185 |
| CHICAGO RIVER, IL | 680 | 656 |
| FARM CREEK RESERVOIRS, IL | 312 | 301 |
| ILLINOIS WATERWAY (MVR PORTION), IL & IN | 39,581 | 38,196 |
| ILLINOIS WATERWAY (MVS PORTION), IL & IN | 3,891 | 3,755 |
| INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, IL | 50 | 48 |
| INSPECTION OF COMPLETED WORKS, IL | 2,556 | 2,467 |
| KASKASKIA RIVER NAVIGATION, IL | 1,928 | 1,861 |
| LAKE MICHIGAN DIVERSION, IL | 739 | 713 |
| LAKE SHELBYVILLE, IL | 5,711 | 5,511 |
| MISSISSIPPI RIVER BETWEEN MISSOURI RIVER AND MINNEAPOLIS (MVR PORTION), IL | 63,739 | 61,508 |
| MISSISSIPPI RIVER BETWEEN MISSOURI RIVER AND MINNEAPOLIS (MVS PORTION), IL | 26,319 | 25,398 |
| PROJECT CONDITION SURVEYS, IL | 106 | 102 |
| REND LAKE, IL | 5,581 | 5,386 |
| SURVEILLANCE OF NORTHERN BOUNDARY WATERS, IL | 706 | 681 |
| WAUKEGAN HARBOR, IL | 472 | 455 |
| INDIANA | | |
| BROOKVILLE LAKE, IN | 1,791 | 1,728 |
| BURNS WATERWAY HARBOR, IN | 2,079 | 2,006 |
| CAGLES MILL LAKE, IN | 1,175 | 1,134 |
| CECIL M HARDEN LAKE, IN | 1,798 | 1,735 |
| INDIANA HARBOR, IN | 10,973 | 10,589 |
| INSPECTION OF COMPLETED WORKS, IN | 1,008 | 973 |

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|--|-------------------|----------------------|
| J EDWARD ROUSH LAKE, IN | 1,310 | 1,264 |
| MISSISSINEWA LAKE, IN | 1,466 | 1,415 |
| MONROE LAKE, IN | 1,148 | 1,108 |
| PATOKA LAKE, IN | 1,140 | 1,100 |
| PROJECT CONDITION SURVEYS, IN | 185 | 179 |
| SALAMONIE LAKE, IN | 1,241 | 1,198 |
| SURVEILLANCE OF NORTHERN BOUNDARY WATERS, IN | 135 | 130 |
| IOWA | | |
| CORALVILLE LAKE, IA | 4,368 | 4,215 |
| INSPECTION OF COMPLETED WORKS, IA | 656 | 633 |
| MISSOURI RIVER - SIOUX CITY TO THE MOUTH, IA, KS, MO & NE | 8,384 | 8,091 |
| MISSOURI RIVER FISH AND WILDLIFE RECOVERY, IA, KS, MO, MT, NE, ND & SD | 2,200 | 2,123 |
| RATHBUN LAKE, IA | 3,192 | 3,080 |
| RED ROCK DAM AND LAKE RED ROCK, IA | 4,721 | 4,556 |
| SAYLORVILLE LAKE, IA | 11,330 | 10,933 |
| KANSAS | | |
| CLINTON LAKE, KS | 2,453 | 2,367 |
| COUNCIL GROVE LAKE, KS | 1,859 | 1,794 |
| EL DORADO LAKE, KS | 1,011 | 976 |
| ELK CITY LAKE, KS | 1,107 | 1,068 |
| FALL RIVER LAKE, KS | 1,192 | 1,150 |
| HILLSDALE LAKE, KS | 1,129 | 1,089 |
| INSPECTION OF COMPLETED WORKS, KS | 983 | 949 |
| JOHN REDMOND DAM AND RESERVOIR, KS | 1,565 | 1,510 |
| KANOPOLIS LAKE, KS | 1,431 | 1,381 |
| MARION LAKE, KS | 2,081 | 2,008 |
| MELVERN LAKE, KS | 2,173 | 2,097 |
| MILFORD LAKE, KS | 2,375 | 2,292 |
| PEARSON - SKUBITZ BIG HILL LAKE, KS | 1,382 | 1,334 |
| PERRY LAKE, KS | 2,323 | 2,242 |
| POMONA LAKE, KS | 2,004 | 1,934 |
| SCHEDULING RESERVOIR OPERATIONS, KS | 355 | 343 |
| TORONTO LAKE, KS | 896 | 865 |
| TUTTLE CREEK LAKE, KS | 2,093 | 2,020 |
| WILSON LAKE, KS | 2,343 | 2,261 |
| KENTUCKY | | |
| BARKLEY DAM AND LAKE BARKLEY, KY & TN | 9,828 | 9,484 |
| BARREN RIVER LAKE, KY | 2,671 | 2,578 |
| BIG SANDY HARBOR, KY | 1,829 | 1,765 |
| BUCKHORN LAKE, KY | 1,712 | 1,652 |
| CARR CREEK LAKE, KY | 1,861 | 1,796 |

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|--|-------------------|----------------------|
| CAVE RUN LAKE, KY | 1,025 | 989 |
| DEWEY LAKE, KY | 1,754 | 1,693 |
| ELVIS STAHR (HICKMAN) HARBOR, KY | 15 | 14 |
| FALLS OF THE OHIO NATIONAL WILDLIFE, KY & IN | 19 | 18 |
| FISHTRAP LAKE, KY | 2,019 | 1,948 |
| GRAYSON LAKE, KY | 1,498 | 1,446 |
| GREEN AND BARREN RIVERS, KY | 2,055 | 1,983 |
| GREEN RIVER LAKE, KY | 2,733 | 2,637 |
| INSPECTION OF COMPLETED WORKS, KY | 1,033 | 997 |
| KENTUCKY RIVER, KY | 10 | 10 |
| LAUREL RIVER LAKE, KY | 1,940 | 1,872 |
| MARTINS FORK LAKE, KY | 1,089 | 1,051 |
| MIDDLESBORO CUMBERLAND RIVER BASIN, KY | 250 | 241 |
| NOLIN LAKE, KY | 2,781 | 2,684 |
| OHIO RIVER LOCKS AND DAMS, KY, IL, IN & OH | 43,435 | 41,915 |
| OHIO RIVER OPEN CHANNEL WORK, KY, IL, IN, OH, PA & WV | 5,500 | 5,308 |
| PAINTSVILLE LAKE, KY | 1,179 | 1,138 |
| PROJECT CONDITION SURVEYS, KY | 2 | 2 |
| ROUGH RIVER LAKE, KY | 2,693 | 2,599 |
| TAYLORSVILLE LAKE, KY | 1,344 | 1,297 |
| WOLF CREEK DAM, LAKE CUMBERLAND, KY | 8,467 | 8,171 |
| YATESVILLE LAKE, KY | 1,135 | 1,095 |
| LOUISIANA | | |
| ATCHAFALAYA RIVER AND BAYOUS CHENE, BOEUF & BLACK, LA | 8,912 | 8,600 |
| BARATARIA BAY WATERWAY, LA | 264 | 255 |
| BAYOU BODCAU RESERVOIR, LA | 1,204 | 1,162 |
| BAYOU LAFOURCHE AND LAFOURCHE JUMP WATERWAY, LA | 1,053 | 1,016 |
| BAYOU PIERRE, LA | 23 | 22 |
| BAYOU SEGNETTE WATERWAY, LA | 63 | 61 |
| BAYOU TECHE AND VERMILION RIVER, LA | 15 | 14 |
| BAYOU TECHE, LA | 165 | 159 |
| CADDO LAKE, LA | 207 | 200 |
| CALCASIEU RIVER AND PASS, LA | 16,240 | 15,672 |
| FRESHWATER BAYOU, LA | 1,695 | 1,636 |
| GULF INTRACOASTAL WATERWAY, LA | 24,524 | 23,666 |
| HOUMA NAVIGATION CANAL, LA | 1,467 | 1,416 |
| INSPECTION OF COMPLETED WORKS, LA | 1,174 | 1,133 |
| J BENNETT JOHNSTON WATERWAY, LA | 8,795 | 8,487 |
| LAKE PROVIDENCE HARBOR, LA | 15 | 14 |
| MADISON PARISH PORT, LA | 4 | 4 |
| MERMENTAU RIVER, LA | 1,370 | 1,322 |
| MISSISSIPPI RIVER OUTLETS AT VENICE, LA | 2,177 | 2,101 |
| MISSISSIPPI RIVER, BATON ROUGE TO THE GULF OF MEXICO, LA | 84,074 | 81,131 |
| PROJECT CONDITION SURVEYS, LA | 59 | 57 |
| REMOVAL OF AQUATIC GROWTH, LA | 200 | 193 |

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|--|-------------------|----------------------|
| WALLACE LAKE, LA | 222 | 214 |
| WATERWAY FROM EMPIRE TO THE GULF, LA | 17 | 16 |
| WATERWAY FROM INTRACOASTAL WATERWAY TO BAYOU DULAC, LA | 66 | 64 |
| MAINE | | |
| DISPOSAL AREA MONITORING, ME | 1,050 | 1,013 |
| INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, ME | 15 | 14 |
| INSPECTION OF COMPLETED WORKS, ME | 95 | 92 |
| PROJECT CONDITION SURVEYS, ME | 1,100 | 1,062 |
| SURVEILLANCE OF NORTHERN BOUNDARY WATERS, ME | 25 | 24 |
| MARYLAND | | |
| BALTIMORE HARBOR AND CHANNELS (50 FOOT), MD | 22,083 | 21,310 |
| BALTIMORE HARBOR, MD (DRIFT REMOVAL) | 325 | 314 |
| CUMBERLAND, MD AND RIDGELEY, WV | 150 | 145 |
| INSPECTION OF COMPLETED WORKS, MD | 135 | 130 |
| JENNINGS RANDOLPH LAKE, MD & WV | 1,913 | 1,846 |
| PROJECT CONDITION SURVEYS, MD | 450 | 434 |
| SCHEDULING RESERVOIR OPERATIONS, MD | 62 | 60 |
| WICOMICO RIVER, MD | 1,500 | 1,448 |
| MASSACHUSETTS | | |
| BARRE FALLS DAM, MA | 785 | 758 |
| BIRCH HILL DAM, MA | 788 | 760 |
| BUFFUMVILLE LAKE, MA | 600 | 579 |
| CAPE COD CANAL, MA | 9,834 | 9,490 |
| CHARLES RIVER NATURAL VALLEY STORAGE AREA, MA | 301 | 290 |
| CONANT BROOK LAKE, MA | 315 | 304 |
| EAST BRIMFIELD LAKE, MA | 549 | 530 |
| HODGES VILLAGE DAM, MA | 629 | 607 |
| INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, MA | 15 | 14 |
| INSPECTION OF COMPLETED WORKS, MA | 306 | 295 |
| KNIGHTVILLE DAM, MA | 673 | 649 |
| LITTLEVILLE LAKE, MA | 762 | 735 |
| NEW BEDFORD FAIRHAVEN AND ACUSHNET HURRICANE BARRIER, MA | 434 | 419 |
| PROJECT CONDITION SURVEYS, MA | 900 | 869 |
| TULLY LAKE, MA | 793 | 765 |
| WEST HILL DAM, MA | 700 | 676 |
| WESTVILLE LAKE, MA | 606 | 585 |
| MICHIGAN | | |
| CHANNELS IN LAKE ST CLAIR, MI | 173 | 167 |
| DETROIT RIVER, MI | 5,814 | 5,611 |

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|--|-------------------|----------------------|
| GRAND HAVEN HARBOR, MI | 658 | 635 |
| HOLLAND HARBOR, MI | 1,800 | 1,737 |
| INSPECTION OF COMPLETED WORKS, MI | 230 | 222 |
| KEWEENAW WATERWAY, MI | 50 | 48 |
| MONROE HARBOR, MI | 1,000 | 965 |
| PROJECT CONDITION SURVEYS, MI | 670 | 647 |
| SAGINAW RIVER, MI | 3,837 | 3,703 |
| SEBEWAING RIVER, MI | 25 | 24 |
| ST CLAIR RIVER, MI | 649 | 626 |
| ST MARYS RIVER, MI | 29,403 | 28,374 |
| SURVEILLANCE OF NORTHERN BOUNDARY WATERS, MI | 2,653 | 2,560 |
| MINNESOTA | | |
| BIGSTONE LAKE - WHETSTONE RIVER, MN & SD | 242 | 234 |
| DULUTH - SUPERIOR HARBOR, MN & WI | 5,987 | 5,777 |
| INSPECTION OF COMPLETED WORKS, MN | 484 | 467 |
| LAC QUI PARLE LAKES, MINNESOTA RIVER, MN | 622 | 600 |
| MINNESOTA RIVER, MN | 232 | 224 |
| MISSISSIPPI RIVER BETWEEN MISSOURI RIVER AND MINNEAPOLIS (MVP PORTION), MN | 53,014 | 51,159 |
| ORWELL LAKE, MN | 441 | 426 |
| PROJECT CONDITION SURVEYS, MN | 87 | 84 |
| RED LAKE RESERVOIR, MN | 149 | 144 |
| RESERVOIRS AT HEADWATERS OF MISSISSIPPI RIVER, MN | 3,344 | 3,227 |
| SURVEILLANCE OF NORTHERN BOUNDARY WATERS, MN | 462 | 446 |
| MISSISSIPPI | | |
| CLAIBORNE COUNTY PORT, MS | 1 | 1 |
| EAST FORK, TOMBIGBEE RIVER, MS | 255 | 246 |
| GULFPORT HARBOR, MS | 3,082 | 2,974 |
| INSPECTION OF COMPLETED WORKS, MS | 135 | 130 |
| MOUTH OF YAZOO RIVER, MS | 34 | 33 |
| OKATIBBEE LAKE, MS | 1,650 | 1,592 |
| PASCAGOULA HARBOR, MS | 7,294 | 7,039 |
| PEARL RIVER, MS & LA | 162 | 156 |
| PROJECT CONDITION SURVEYS, MS | 154 | 149 |
| ROSEDALE HARBOR, MS | 10 | 10 |
| YAZOO RIVER, MS | 23 | 22 |
| MISSOURI | | |
| CARUTHERSVILLE HARBOR, MO | 12 | 12 |
| CLARENCE CANNON DAM AND MARK TWAIN LAKE, MO | 6,501 | 6,273 |
| CLEARWATER LAKE, MO | 3,579 | 3,454 |
| HARRY S TRUMAN DAM AND RESERVOIR, MO | 9,165 | 8,844 |
| INSPECTION OF COMPLETED WORKS, MO | 1,557 | 1,503 |

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|---|-------------------|----------------------|
| LITTLE BLUE RIVER LAKES, MO | 927 | 895 |
| LONG BRANCH LAKE, MO | 1,007 | 972 |
| MISSISSIPPI RIVER BETWEEN THE OHIO AND MISSOURI RIVERS (REG WORKS), MO & IL | 40,303 | 38,892 |
| NEW MADRID COUNTY HARBOR, MO | 23 | 22 |
| POMME DE TERRE LAKE, MO | 2,297 | 2,217 |
| PROJECT CONDITION SURVEYS, MO | 14 | 14 |
| SCHEDULING RESERVOIR OPERATIONS, MO | 205 | 198 |
| SMITHVILLE LAKE, MO | 1,587 | 1,531 |
| SOUTHEAST MISSOURI PORT, MISSISSIPPI RIVER, MO | 1 | 1 |
| STOCKTON LAKE, MO | 4,609 | 4,448 |
| TABLE ROCK LAKE, MO & AR | 8,585 | 8,285 |
| MONTANA | | |
| FT PECK DAM AND LAKE, MT | 5,540 | 5,346 |
| INSPECTION OF COMPLETED WORKS, MT | 177 | 171 |
| LIBBY DAM, MT | 1,812 | 1,749 |
| SCHEDULING RESERVOIR OPERATIONS, MT | 243 | 234 |
| NEBRASKA | | |
| GAVINS POINT DAM, LEWIS AND CLARK LAKE, NE & SD | 9,352 | 9,025 |
| HARLAN COUNTY LAKE, NE | 12,609 | 12,168 |
| INSPECTION OF COMPLETED WORKS, NE | 449 | 433 |
| MISSOURI RIVER - KENSLERS BEND, NE TO SIOUX CITY, IA | 92 | 89 |
| PAPILLION CREEK, NE | 938 | 905 |
| SALT CREEKS AND TRIBUTARIES, NE | 1,075 | 1,037 |
| NEVADA | | |
| INSPECTION OF COMPLETED WORKS, NV | 73 | 70 |
| MARTIS CREEK LAKE, NV & CA | 1,061 | 1,024 |
| PINE AND MATHEWS CANYONS LAKES, NV | 337 | 325 |
| NEW HAMPSHIRE | | |
| BLACKWATER DAM, NH | 733 | 707 |
| EDWARD MACDOWELL LAKE, NH | 572 | 552 |
| FRANKLIN FALLS DAM, NH | 863 | 833 |
| HOPKINTON - EVERETT LAKES, NH | 1,402 | 1,353 |
| INSPECTION OF COMPLETED WORKS, NH | 61 | 59 |
| OTTER BROOK LAKE, NH | 664 | 641 |
| PROJECT CONDITION SURVEYS, NH | 250 | 241 |
| SURRY MOUNTAIN LAKE, NH | 663 | 640 |

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|---|-------------------|----------------------|
| ----- NEW JERSEY | | |
| BARNEGAT INLET, NJ | 420 | 405 |
| COLD SPRING INLET, NJ | 375 | 362 |
| DELAWARE RIVER AT CAMDEN, NJ | 15 | 14 |
| DELAWARE RIVER, PHILADELPHIA TO THE SEA, NJ, PA & DE | 19,745 | 19,054 |
| INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, NJ | 5 | 5 |
| INSPECTION OF COMPLETED WORKS, NJ | 466 | 450 |
| MANASQUAN RIVER, NJ | 315 | 304 |
| NEW JERSEY INTRACOASTAL WATERWAY, NJ | 260 | 251 |
| NEWARK BAY, HACKENSACK AND PASSAIC RIVERS, NJ | 5,000 | 4,825 |
| PASSAIC RIVER FLOOD WARNING SYSTEMS, NJ | 605 | 584 |
| PROJECT CONDITION SURVEYS, NJ | 1,797 | 1,734 |
| RARITAN RIVER TO ARTHUR KILL CUT-OFF, NJ | 220 | 212 |
| RARITAN RIVER, NJ | 100 | 97 |
| SHARK RIVER, NJ | 500 | 483 |
| SHOAL HARBOR AND COMPTON CREEK, NJ | 20 | 19 |
| NEW MEXICO | | |
| ABIQUIU DAM, NM | 2,772 | 2,675 |
| COCHITI LAKE, NM | 3,241 | 3,128 |
| CONCHAS LAKE, NM | 2,143 | 2,068 |
| GALISTEO DAM, NM | 822 | 793 |
| INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, NM | 30 | 29 |
| INSPECTION OF COMPLETED WORKS, NM | 676 | 652 |
| JEMEZ CANYON DAM, NM | 1,533 | 1,479 |
| RIO GRANDE ENDANGERED SPECIES COLLABORATIVE PROGRAM, NM | 2,500 | 2,413 |
| SANTA ROSA DAM AND LAKE, NM | 1,280 | 1,235 |
| SCHEDULING RESERVOIR OPERATIONS, NM | 547 | 528 |
| TWO RIVERS DAM, NM | 735 | 709 |
| UPPER RIO GRANDE WATER OPERATIONS MODEL STUDY, NM | 1,438 | 1,388 |
| NEW YORK | | |
| ALMOND LAKE, NY | 576 | 556 |
| ARKPORT DAM, NY | 434 | 419 |
| BAY RIDGE AND RED HOOK CHANNELS, NY | 300 | 290 |
| BLACK ROCK CHANNEL AND TONAWANDA HARBOR, NY | 1,770 | 1,708 |
| BUFFALO HARBOR, NY | 1,420 | 1,370 |
| BUTTERMILK CHANNEL, NY | 400 | 386 |
| EAST RIVER, NY | 100 | 97 |
| EAST ROCKAWAY INLET, NY | 220 | 212 |
| EAST SIDNEY LAKE, NY | 682 | 658 |
| HUDSON RIVER CHANNEL, NY | 250 | 241 |
| HUDSON RIVER, NY (MAINT) | 2,100 | 2,027 |
| HUDSON RIVER, NY (O & C) | 2,100 | 2,027 |

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|--|-------------------|----------------------|
| INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, NY | 15 | 14 |
| INSPECTION OF COMPLETED WORKS, NY | 1,526 | 1,473 |
| JAMAICA BAY, NY | 100 | 97 |
| MATTITUCK HARBOR, NY | 20 | 19 |
| MOUNT MORRIS DAM, NY | 4,014 | 3,874 |
| NEW YORK AND NEW JERSEY CHANNELS, NY | 5,869 | 5,664 |
| NEW YORK AND NEW JERSEY HARBOR, NY & NJ | 100 | 97 |
| NEW YORK HARBOR, NY | 6,740 | 6,504 |
| NEW YORK HARBOR, NY & NJ (DRIFT REMOVAL) | 9,300 | 8,975 |
| NEW YORK HARBOR, NY (PREVENTION OF OBSTRUCTIVE DEPOSITS) | 1,100 | 1,062 |
| PROJECT CONDITION SURVEYS, NY | 2,089 | 2,016 |
| SHINNECOCK INLET, NY | 20 | 19 |
| SOUTHERN NEW YORK FLOOD CONTROL PROJECTS, NY | 800 | 772 |
| SURVEILLANCE OF NORTHERN BOUNDARY WATERS, NY | 590 | 569 |
| WHITNEY POINT LAKE, NY | 710 | 685 |
| NORTH CAROLINA | | |
| ATLANTIC INTRACOASTAL WATERWAY, NC | 1,600 | 1,544 |
| B EVERETT JORDAN DAM AND LAKE, NC | 1,647 | 1,589 |
| CAPE FEAR RIVER ABOVE WILMINGTON, NC | 485 | 468 |
| FALLS LAKE, NC | 1,767 | 1,705 |
| INSPECTION OF COMPLETED WORKS, NC | 261 | 252 |
| MANTEO (SHALLOWBAG) BAY, NC | 1,200 | 1,158 |
| MASONBORO INLET AND CONNECTING CHANNELS, NC | 150 | 145 |
| MOREHEAD CITY HARBOR, NC | 5,357 | 5,170 |
| PROJECT CONDITION SURVEYS, NC | 700 | 676 |
| ROLLINSON CHANNEL, NC | 300 | 290 |
| SILVER LAKE HARBOR, NC | 300 | 290 |
| W KERR SCOTT DAM AND RESERVOIR, NC | 3,372 | 3,254 |
| WILMINGTON HARBOR, NC | 17,803 | 17,180 |
| NORTH DAKOTA | | |
| BOWMAN HALEY, ND | 224 | 216 |
| GARRISON DAM, LAKE SAKAKAWEA, ND | 12,327 | 11,896 |
| HOMME LAKE, ND | 236 | 228 |
| INSPECTION OF COMPLETED WORKS, ND | 384 | 371 |
| LAKE ASHTABULA AND BALDHILL DAM, ND | 1,233 | 1,190 |
| PIPESTEM LAKE, ND | 1,186 | 1,144 |
| SCHEDULING RESERVOIR OPERATIONS, ND | 247 | 238 |
| SOURIS RIVER, ND | 344 | 332 |
| SURVEILLANCE OF NORTHERN BOUNDARY WATERS, ND | 32 | 31 |

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|--|-------------------|----------------------|
| ----- | | |
| OHIO | | |
| ALUM CREEK LAKE, OH | 1,508 | 1,455 |
| ASHTABULA HARBOR, OH | 1,030 | 994 |
| BERLIN LAKE, OH | 1,925 | 1,858 |
| CAESAR CREEK LAKE, OH | 1,781 | 1,719 |
| CLARENCE J BROWN DAM, OH | 1,847 | 1,782 |
| CLEVELAND HARBOR, OH | 7,345 | 7,088 |
| CONNEAUT HARBOR, OH | 1,030 | 994 |
| DEER CREEK LAKE, OH | 1,696 | 1,637 |
| DELAWARE LAKE, OH | 1,693 | 1,634 |
| DILLON LAKE, OH | 1,513 | 1,460 |
| FAIRPORT HARBOR, OH | 2,000 | 1,930 |
| INSPECTION OF COMPLETED WORKS, OH | 694 | 670 |
| LORAIN HARBOR, OH | 1,350 | 1,303 |
| MASSILLON LOCAL PROTECTION PROJECT, OH | 41 | 40 |
| MICHAEL J KIRWAN DAM AND RESERVOIR, OH | 1,127 | 1,088 |
| MOSQUITO CREEK LAKE, OH | 1,126 | 1,087 |
| MUSKINGUM RIVER LAKES, OH | 8,639 | 8,337 |
| NORTH BRANCH KOKOSING RIVER LAKE, OH | 301 | 290 |
| OHIO-MISSISSIPPI FLOOD CONTROL, OH | 1,849 | 1,784 |
| PAINT CREEK LAKE, OH | 1,446 | 1,395 |
| PROJECT CONDITION SURVEYS, OH | 305 | 294 |
| ROSEVILLE LOCAL PROTECTION PROJECT, OH | 35 | 34 |
| SANDUSKY HARBOR, OH | 1,440 | 1,390 |
| SURVEILLANCE OF NORTHERN BOUNDARY WATERS, OH | 249 | 240 |
| TOLEDO HARBOR, OH | 5,871 | 5,666 |
| TOM JENKINS DAM, OH | 995 | 960 |
| WEST FORK OF MILL CREEK LAKE, OH | 939 | 906 |
| WILLIAM H HARSHA LAKE, OH | 1,226 | 1,183 |
| OKLAHOMA | | |
| ARCADIA LAKE, OK | 623 | 601 |
| BIRCH LAKE, OK | 725 | 700 |
| BROKEN BOW LAKE, OK | 5,704 | 5,504 |
| CANTON LAKE, OK | 2,193 | 2,116 |
| COPAN LAKE, OK | 869 | 839 |
| EUFAULA LAKE, OK | 6,496 | 6,269 |
| FORT GIBSON LAKE, OK | 6,560 | 6,330 |
| FORT SUPPLY LAKE, OK | 883 | 852 |
| GREAT SALT PLAINS LAKE, OK | 376 | 363 |
| HEYBURN LAKE, OK | 596 | 575 |
| HUGO LAKE, OK | 2,866 | 2,766 |
| HULAH LAKE, OK | 875 | 844 |
| INSPECTION OF COMPLETED WORKS, OK | 180 | 174 |
| KAW LAKE, OK | 3,463 | 3,342 |

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|---|-------------------|----------------------|
| KEYSTONE LAKE, OK | 4,890 | 4,719 |
| MCCLELLAN-KERR ARKANSAS RIVER NAVIGATION SYSTEM, OK | 5,374 | 5,186 |
| OOLOGAH LAKE, OK | 4,946 | 4,773 |
| OPTIMA LAKE, OK | 44 | 42 |
| PENSACOLA RESERVOIR, LAKE OF THE CHEROKEES, OK | 146 | 141 |
| PINE CREEK LAKE, OK | 1,279 | 1,234 |
| ROBERT S. KERR LOCK AND DAM AND RESERVOIR, OK | 7,442 | 7,182 |
| SARDIS LAKE, OK | 1,412 | 1,363 |
| SCHEDULING RESERVOIR OPERATIONS, OK | 1,000 | 965 |
| SKIATOOK LAKE, OK | 1,866 | 1,801 |
| TENKILLER FERRY LAKE, OK | 9,395 | 9,066 |
| WAURIKA LAKE, OK | 1,340 | 1,293 |
| WEBBERS FALLS LOCK AND DAM, OK | 5,026 | 4,850 |
| WISTER LAKE, OK | 1,800 | 1,737 |
| OREGON | | |
| APPLEGATE LAKE, OR | 1,250 | 1,206 |
| BLUE RIVER LAKE, OR | 571 | 551 |
| BONNEVILLE LOCK AND DAM, OR & WA | 7,477 | 7,215 |
| CHETCO RIVER, OR | 21 | 20 |
| COLUMBIA AND LOWER WILLAMETTE RIVERS BELOW VANCOUVER, WA & PORTLAND, OR | 34,517 | 33,309 |
| COLUMBIA RIVER AT THE MOUTH, OR & WA | 18,217 | 17,579 |
| COOS BAY, OR | 6,069 | 5,857 |
| COTTAGE GROVE LAKE, OR | 1,470 | 1,419 |
| COUGAR LAKE, OR | 2,002 | 1,932 |
| DETROIT LAKE, OR | 1,083 | 1,045 |
| DORENA LAKE, OR | 1,070 | 1,033 |
| FALL CREEK LAKE, OR | 2,259 | 2,180 |
| FERN RIDGE LAKE, OR | 1,999 | 1,929 |
| GREEN PETER - FOSTER LAKES, OR | 2,392 | 2,308 |
| HILLS CREEK LAKE, OR | 1,327 | 1,281 |
| INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, OR | 20 | 19 |
| INSPECTION OF COMPLETED WORKS, OR | 578 | 558 |
| JOHN DAY LOCK AND DAM, OR & WA | 4,502 | 4,344 |
| LOOKOUT POINT LAKE, OR | 9,345 | 9,018 |
| LOST CREEK LAKE, OR | 3,156 | 3,046 |
| M McNARY LOCK AND DAM, OR & WA | 6,909 | 6,667 |
| PROJECT CONDITION SURVEYS, OR | 400 | 386 |
| SCHEDULING RESERVOIR OPERATIONS, OR | 104 | 100 |
| SIUSLAW RIVER, OR | 32 | 31 |
| SURVEILLANCE OF NORTHERN BOUNDARY WATERS, OR | 5,794 | 5,591 |
| WILLAMETTE RIVER AT WILLAMETTE FALLS, OR | 60 | 58 |
| WILLAMETTE RIVER BANK PROTECTION, OR | 81 | 78 |
| WILLOW CREEK LAKE, OR | 681 | 657 |
| YAQUINA BAY AND HARBOR, OR | 2,000 | 1,930 |

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|--|-------------------|----------------------|
| PENNSYLVANIA | | |
| ALLEGHENY RIVER, PA | 4,892 | 4,721 |
| ALVIN R BUSH DAM, PA | 699 | 675 |
| AYLESWORTH CREEK LAKE, PA | 274 | 264 |
| BELTZVILLE LAKE, PA | 1,250 | 1,206 |
| BLUE MARSH LAKE, PA | 2,841 | 2,742 |
| CONEMAUGH RIVER LAKE, PA | 1,393 | 1,344 |
| COWANESQUE LAKE, PA | 1,970 | 1,901 |
| CROOKED CREEK LAKE, PA | 1,352 | 1,305 |
| CURWENSVILLE LAKE, PA | 803 | 775 |
| DELAWARE RIVER, PHILADELPHIA, PA TO TRENTON, NJ | 4,735 | 4,569 |
| EAST BRANCH CLARION RIVER LAKE, PA | 1,194 | 1,152 |
| FOSTER JOSEPH SAYERS DAM, PA | 814 | 786 |
| FRANCIS E WALTER DAM, PA | 954 | 921 |
| GENERAL EDGAR JADWIN DAM AND RESERVOIR, PA | 320 | 309 |
| INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, PA | 5 | 5 |
| INSPECTION OF COMPLETED WORKS, PA | 1,213 | 1,171 |
| JOHNSTOWN, PA | 64 | 62 |
| KINZUA DAM AND ALLEGHENY RESERVOIR, PA | 1,325 | 1,279 |
| LOYALHANNA LAKE, PA | 2,723 | 2,628 |
| MAHONING CREEK LAKE, PA | 1,168 | 1,127 |
| MONONGAHELA RIVER, PA | 11,035 | 10,649 |
| OHIO RIVER LOCKS AND DAMS, PA, OH & WV | 30,905 | 29,823 |
| OHIO RIVER OPEN CHANNEL WORK, PA, OH & WV | 359 | 346 |
| PROJECT CONDITION SURVEYS, PA | 170 | 164 |
| PROMPTON LAKE, PA | 475 | 458 |
| PUNXSUTAWNEY, PA | 34 | 33 |
| RAYSTOWN LAKE, PA | 3,717 | 3,587 |
| SCHEDULING RESERVOIR OPERATIONS, PA | 45 | 43 |
| SHENANGO RIVER LAKE, PA | 1,718 | 1,658 |
| STILLWATER LAKE, PA | 425 | 410 |
| SURVEILLANCE OF NORTHERN BOUNDARY WATERS, PA | 103 | 99 |
| TIOGA - HAMMOND LAKES, PA | 2,199 | 2,122 |
| TIONESTA LAKE, PA | 1,939 | 1,871 |
| UNION CITY LAKE, PA | 450 | 434 |
| WOODCOCK CREEK LAKE, PA | 1,102 | 1,063 |
| YORK INDIAN ROCK DAM, PA | 723 | 698 |
| YOUGHIOGHENY RIVER LAKE, PA & MD | 2,147 | 2,072 |
| RHODE ISLAND | | |
| FOX POINT BARRIER, NARRAGANSETT BAY, RI | 1,750 | 1,689 |
| INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, RI | 15 | 14 |
| INSPECTION OF COMPLETED WORKS, RI | 45 | 43 |

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|--|-------------------|----------------------|
| PROJECT CONDITION SURVEYS, RI | 350 | 338 |
| WOONSOCKET, RI | 759 | 732 |
| SOUTH CAROLINA | | |
| CHARLESTON HARBOR, SC | 14,825 | 14,306 |
| COOPER RIVER, CHARLESTON HARBOR, SC | 5,600 | 5,404 |
| INSPECTION OF COMPLETED WORKS, SC | 66 | 64 |
| PROJECT CONDITION SURVEYS, SC | 875 | 844 |
| SOUTH DAKOTA | | |
| BIG BEND DAM, LAKE SHARPE, SD | 10,165 | 9,809 |
| COLD BROOK LAKE, SD | 377 | 364 |
| COTTONWOOD SPRINGS LAKE, SD | 1,116 | 1,077 |
| FORT RANDALL DAM, LAKE FRANCIS CASE, SD | 10,405 | 10,041 |
| INSPECTION OF COMPLETED WORKS, SD | 146 | 141 |
| LAKE TRAVERSE, SD & MN | 554 | 535 |
| OAHE DAM, LAKE OAHE, SD & ND | 12,796 | 12,348 |
| TENNESSEE | | |
| CENTER HILL LAKE, TN | 7,285 | 7,030 |
| CHEATHAM LOCK AND DAM, TN | 7,011 | 6,766 |
| CORDELL HULL DAM AND RESERVOIR, TN | 6,992 | 6,747 |
| DALE HOLLOW LAKE, TN | 7,295 | 7,040 |
| INSPECTION OF COMPLETED WORKS, TN | 96 | 93 |
| J PERCY PRIEST DAM AND RESERVOIR, TN | 4,822 | 4,653 |
| NORTHWEST TENNESSEE REGIONAL HARBOR, LAKE COUNTY, TN | 10 | 10 |
| OLD HICKORY LOCK AND DAM, TN | 9,845 | 9,500 |
| PROJECT CONDITION SURVEYS, TN | 2 | 2 |
| TENNESSEE RIVER, TN | 22,675 | 21,881 |
| WOLF RIVER HARBOR, TN | 219 | 211 |
| TEXAS | | |
| AQUILLA LAKE, TX | 1,285 | 1,240 |
| ARKANSAS - RED RIVER BASINS CHLORIDE CONTROL - AREA VIII, TX | 1,591 | 1,535 |
| BARDWELL LAKE, TX | 1,850 | 1,785 |
| BELTON LAKE, TX | 3,613 | 3,487 |
| BENBROOK LAKE, TX | 2,774 | 2,677 |
| BRAZOS ISLAND HARBOR, TX | 3,200 | 3,088 |
| BUFFALO BAYOU AND TRIBUTARIES, TX | 2,884 | 2,783 |
| CANYON LAKE, TX | 2,978 | 2,874 |
| CEDAR BAYOU, TX | 100 | 97 |
| CHANNEL TO PORT BOLIVAR, TX | 400 | 386 |
| CORPUS CHRISTI SHIP CHANNEL, TX | 7,250 | 6,996 |

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|---|-------------------|----------------------|
| DENISON DAM, LAKE TEXOMA, TX | 11,227 | 10,834 |
| ESTELLINE SPRINGS EXPERIMENTAL PROJECT, TX | 43 | 41 |
| FERRELLS BRIDGE DAM, LAKE O' THE PINES, TX | 3,400 | 3,281 |
| FREEPORT HARBOR, TX | 8,300 | 8,010 |
| GALVESTON HARBOR AND CHANNEL, TX | 6,300 | 6,080 |
| GIWW, CHANNEL TO VICTORIA, TX | 3,200 | 3,088 |
| GIWW, CHOCOLATE BAYOU, TX | 2,800 | 2,702 |
| GRANGER DAM AND LAKE, TX | 2,133 | 2,058 |
| GRAPEVINE LAKE, TX | 2,641 | 2,549 |
| GULF INTRACOASTAL WATERWAY, TX | 28,885 | 27,874 |
| HORDS CREEK LAKE, TX | 1,652 | 1,594 |
| HOUSTON SHIP CHANNEL, TX | 30,150 | 29,095 |
| INSPECTION OF COMPLETED WORKS, TX | 1,813 | 1,750 |
| JIM CHAPMAN LAKE, TX | 1,758 | 1,696 |
| JOE POOL LAKE, TX | 1,008 | 973 |
| LAKE KEMP, TX | 285 | 275 |
| LAVON LAKE, TX | 3,114 | 3,005 |
| LEWISVILLE DAM, TX | 3,277 | 3,162 |
| MATAGORDA SHIP CHANNEL, TX | 5,200 | 5,018 |
| NAVARRO MILLS LAKE, TX | 3,153 | 3,043 |
| NORTH SAN GABRIEL DAM AND LAKE GEORGETOWN, TX | 2,271 | 2,192 |
| O C FISHER DAM AND LAKE, TX | 957 | 924 |
| PAT MAYSE LAKE, TX | 1,004 | 969 |
| PROCTOR LAKE, TX | 2,438 | 2,353 |
| PROJECT CONDITION SURVEYS, TX | 325 | 314 |
| RAY ROBERTS LAKE, TX | 1,412 | 1,363 |
| SABINE - NECHES WATERWAY, TX | 16,050 | 15,488 |
| SAM RAYBURN DAM AND RESERVOIR, TX | 7,020 | 6,774 |
| SCHEDULING RESERVOIR OPERATIONS, TX | 224 | 216 |
| SOMERVILLE LAKE, TX | 3,090 | 2,982 |
| STILLHOUSE HOLLOW DAM, TX | 2,013 | 1,943 |
| TEXAS CITY SHIP CHANNEL, TX | 4,300 | 4,150 |
| TEXAS WATER ALLOCATION ASSESSMENT, TX | 100 | 97 |
| TOWN BLUFF DAM, B A STEINHAGEN LAKE, TX | 3,093 | 2,985 |
| WACO LAKE, TX | 3,404 | 3,285 |
| WALLISVILLE LAKE, TX | 2,306 | 2,225 |
| WHITNEY LAKE, TX | 8,557 | 8,258 |
| WRIGHT PATMAN DAM AND LAKE, TX | 4,511 | 4,353 |
| UTAH | | |
| INSPECTION OF COMPLETED WORKS, UT | 52 | 50 |
| SCHEDULING RESERVOIR OPERATIONS, UT | 541 | 522 |

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|--|-------------------|----------------------|
| VERMONT | | |
| BALL MOUNTAIN, VT | 1,003 | 968 |
| INSPECTION OF COMPLETED WORKS, VT | 220 | 212 |
| NARROWS OF LAKE CHAMPLAIN, VT & NY | 30 | 29 |
| NORTH HARTLAND LAKE, VT | 895 | 864 |
| NORTH SPRINGFIELD LAKE, VT | 800 | 772 |
| TOWNSHEND LAKE, VT | 804 | 776 |
| UNION VILLAGE DAM, VT | 870 | 840 |
| VIRGINIA | | |
| ATLANTIC INTRACOASTAL WATERWAY - ACC, VA | 2,160 | 2,084 |
| ATLANTIC INTRACOASTAL WATERWAY - DSC, VA | 1,170 | 1,129 |
| CHINCOTEAGUE INLET, VA | 710 | 685 |
| GATHRIGHT DAM AND LAKE MOOMAW, VA | 2,262 | 2,183 |
| HAMPTON ROADS, NORFOLK & NEWPORT NEWS HARBOR, VA (DRIFT REMOVAL) | 1,458 | 1,407 |
| HAMPTON ROADS, VA (PREVENTION OF OBSTRUCTIVE DEPOSITS) | 88 | 85 |
| INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, VA | 15 | 14 |
| INSPECTION OF COMPLETED WORKS, VA | 359 | 346 |
| JAMES RIVER CHANNEL, VA | 3,801 | 3,668 |
| JOHN H KERR LAKE, VA & NC | 10,895 | 10,514 |
| JOHN W FLANNAGAN DAM AND RESERVOIR, VA | 2,128 | 2,054 |
| LYNNHAVEN INLET, VA | 400 | 386 |
| NORFOLK HARBOR, VA | 12,426 | 11,991 |
| NORTH FORK OF POUND RIVER LAKE, VA | 547 | 528 |
| PHILPOTT LAKE, VA | 5,190 | 5,008 |
| PROJECT CONDITION SURVEYS, VA | 1,368 | 1,320 |
| RUDEE INLET, VA | 400 | 386 |
| WATER/ENVIRONMENTAL CERTIFICATION, VA | 130 | 125 |
| WATERWAY ON THE COAST OF VIRGINIA, VA | 100 | 97 |
| WASHINGTON | | |
| CHIEF JOSEPH DAM, WA | 637 | 615 |
| COLUMBIA RIVER BETWEEN VANCOUVER, WA AND THE DALLES, OR | 878 | 847 |
| COLUMBIA RIVER FISH MITIGATION, WA, OR & ID | 3,350 | 3,233 |
| EVERETT HARBOR AND SNOHOMISH RIVER, WA | 1,749 | 1,688 |
| GRAYS HARBOR, WA | 9,965 | 9,616 |
| HOWARD HANSON DAM, WA | 3,296 | 3,181 |
| ICE HARBOR LOCK AND DAM, WA | 4,574 | 4,414 |
| INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, WA | 53 | 51 |
| INSPECTION OF COMPLETED WORKS, WA | 1,093 | 1,055 |
| LAKE WASHINGTON SHIP CANAL, WA | 9,416 | 9,086 |
| LITTLE GOOSE LOCK AND DAM, WA | 2,710 | 2,615 |
| LOWER GRANITE LOCK AND DAM, WA | 9,621 | 9,284 |
| LOWER MONUMENTAL LOCK AND DAM, WA | 2,480 | 2,393 |

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|--|-------------------|----------------------|
| MILL CREEK LAKE, WA | 2,423 | 2,338 |
| MOUNT SAINT HELENS SEDIMENT CONTROL, WA | 260 | 251 |
| MUD MOUNTAIN DAM, WA | 3,543 | 3,419 |
| OLYMPIA HARBOR, WA | 603 | 582 |
| PROJECT CONDITION SURVEYS, WA | 606 | 585 |
| PUGET SOUND AND TRIBUTARY WATERS, WA | 1,075 | 1,037 |
| SCHEDULING RESERVOIR OPERATIONS, WA | 500 | 483 |
| SEATTLE HARBOR, WA | 110 | 106 |
| STILLAGUAMISH RIVER, WA | 280 | 270 |
| SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WA | 78 | 75 |
| TACOMA HARBOR, WA | 1,894 | 1,828 |
| TACOMA, PUYALLUP RIVER, WA | 148 | 143 |
| THE DALLES LOCK AND DAM, WA & OR | 3,150 | 3,040 |
| WEST VIRGINIA | | |
| BEECH FORK LAKE, WV | 1,472 | 1,420 |
| BLUESTONE LAKE, WV | 1,914 | 1,847 |
| BURNSVILLE LAKE, WV | 2,564 | 2,474 |
| EAST LYNN LAKE, WV | 2,310 | 2,229 |
| ELKINS, WV | 56 | 54 |
| INSPECTION OF COMPLETED WORKS, WV | 461 | 445 |
| KANAWHA RIVER LOCKS AND DAMS, WV | 11,528 | 11,125 |
| OHIO RIVER LOCKS AND DAMS, WV, KY & OH | 32,046 | 30,924 |
| OHIO RIVER OPEN CHANNEL WORK, WV, KY & OH | 3,113 | 3,004 |
| R D BAILEY LAKE, WV | 2,457 | 2,371 |
| STONEWALL JACKSON LAKE, WV | 1,184 | 1,143 |
| SUMMERSVILLE LAKE, WV | 3,348 | 3,231 |
| SUTTON LAKE, WV | 2,328 | 2,247 |
| TYGART LAKE, WV | 1,839 | 1,775 |
| WISCONSIN | | |
| EAU GALLE RIVER LAKE, WI | 734 | 708 |
| FOX RIVER, WI | 2,005 | 1,935 |
| GREEN BAY HARBOR, WI | 3,367 | 3,249 |
| INSPECTION OF COMPLETED WORKS, WI | 61 | 59 |
| MILWAUKEE HARBOR, WI | 700 | 676 |
| PROJECT CONDITION SURVEYS, WI | 288 | 278 |
| STURGEON BAY HARBOR AND LAKE MICHIGAN SHIP CANAL, WI | 20 | 19 |
| SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WI | 540 | 521 |
| WYOMING | | |
| INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, WY | 10 | 10 |
| INSPECTION OF COMPLETED WORKS, WY | 123 | 119 |

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | HOUSE RECOMMENDED |
|---|-------------------|----------------------|
| JACKSON HOLE LEVEES, WY | 2,374 | 2,291 |
| SCHEDULING RESERVOIR OPERATIONS, WY | 121 | 117 |
| SUBTOTAL, PROJECTS LISTED UNDER STATES | 2,411,388 | 2,327,018 |
| REMAINING ITEMS | | |
| ADDITIONAL FUNDING FOR ONGOING WORK | | |
| HARBOR AND INLAND HARBOR | --- | 149,000 |
| OTHER AUTHORIZED PURPOSES | --- | 35,243 |
| AQUATIC NUISANCE CONTROL RESEARCH | 690 | 666 |
| ASSET MANAGEMENT/FACILITIES AND EQUIP MAINT (FEM) | 4,750 | 4,584 |
| BUDGET/MANAGEMENT SUPPORT FOR O&M BUSINESS PROGRAMS: | | |
| STEWARDSHIP SUPPORT PROGRAM | 1,000 | 965 |
| PERFORMANCE-BASED BUDGETING SUPPORT PROGRAM | 4,000 | 3,860 |
| RECREATION MANAGEMENT SUPPORT PROGRAM | 1,650 | 1,592 |
| OPTIMIZATION TOOLS FOR NAVIGATION | 392 | 378 |
| COASTAL INLET RESEARCH PROGRAM | 2,700 | 2,606 |
| COASTAL OCEAN DATA SYSTEM | 3,000 | 4,000 |
| RESPONSE TO CLIMATE CHANGE AT CORPS PROJECTS | 5,000 | 4,825 |
| CULTURAL RESOURCES (NAGPRA/CURATION) | 4,500 | 4,343 |
| DREDGE MCFARLAND READY RESERVE | 11,840 | 11,426 |
| DREDGE WHEELER READY RESERVE | 12,000 | 11,580 |
| DREDGING DATA AND LOCK PERFORMANCE MONITORING SYSTEM | 1,150 | 1,110 |
| DREDGING OPERATIONS AND ENVIRONMENTAL RESEARCH (DOER) | 6,450 | 6,224 |
| DREDGING OPERATIONS TECHNICAL SUPPORT PROGRAM (DOTS) | 2,820 | 2,721 |
| EARTHQUAKE HAZARDS REDUCTION PROGRAM | 270 | 261 |
| FACILITY PROTECTION | 5,500 | 5,308 |
| FERC HYDROPOWER COORDINATION | 3,000 | 2,895 |
| FISH & WILDLIFE OPERATING FISH HATCHERY REIMBURSEMENT | 4,700 | 4,700 |
| GREAT LAKES TRIBUTARY MODEL | 600 | 579 |
| INLAND WATERWAY NAVIGATION CHARTS | 3,000 | 2,895 |
| INTERAGENCY PERFORMANCE EVALUATION TASK FORCE/HURRICANE PROTECTION DECISION | 8,125 | 7,841 |
| CHRONOLOGY (IPET/HPDC) LESSONS LEARNED IMPLEMENTATION | | |
| INSPECTION OF COMPLETED FEDERAL FLOOD CONTROL PROJECTS | 30,000 | 28,950 |
| MONITORING OF COMPLETED NAVIGATION PROJECTS | 6,920 | 6,678 |
| NATIONAL (LEVEE) FLOOD INVENTORY | 10,000 | 9,650 |
| NATIONAL (MULTIPLE PROJECT) NATURAL RESOURCES MANAGEMENT ACTIVITIES | 8,673 | 8,369 |
| NATIONAL COASTAL MAPPING PROGRAM | 6,300 | 6,080 |
| NATIONAL DAM SAFETY PROGRAM (PORTFOLIO RISK ASSESSMENT) | 10,000 | 9,650 |
| NATIONAL EMERGENCY PREPAREDNESS PROGRAM (NEPP) | 6,750 | 6,514 |
| NATIONAL PORTFOLIO ASSESSMENT FOR REALLOCATIONS | 571 | 551 |
| PROGRAM DEVELOPMENT TECHNICAL SUPPORT | 300 | 290 |
| PROTECT, CLEAR AND STRAIGHTEN CHANNELS | 50 | 48 |
| REMOVAL OF SUNKEN VESSELS | 500 | 483 |
| WATERBORNE COMMERCE STATISTICS | 4,771 | 4,604 |
| HARBOR MAINTENANCE FEE DATA COLLECTION | 825 | 796 |

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

| | BUDGET | HOUSE |
|---|-----------|-------------|
| | REQUEST | RECOMMENDED |
| RECREATIONONESTOP (R1S) NATIONAL RECREATION RESERVATION SERVICE | 215 | 207 |
| REDUCING CIVIL WORKS VULNERABILITY | 1,000 | --- |
| REGIONAL SEDIMENT MANAGEMENT PROGRAM | 1,800 | 1,737 |
| RELIABILITY MODELS PROGRAM FOR MAJOR REHAB | 300 | 290 |
| WATER OPERATIONS TECHNICAL SUPPORT (WOTS) | 500 | 483 |
| SUBTOTAL, REMAINING ITEMS | 176,612 | 354,982 |
| TOTAL, OPERATION AND MAINTENANCE | 2,588,000 | 2,682,000 |

Additional Funding for Ongoing Work.—The fiscal year 2014 budget request does not fund operation, maintenance, and rehabilitation of our nation’s aging infrastructure sufficiently to ensure continued competitiveness in a global marketplace. The Committee recognizes the ability of properly maintained ports to serve as drivers of economic growth within communities, states, and regions. On the other hand, federal navigation channels maintained at only a fraction of authorized dimensions and navigation locks and hydro-power facilities well beyond their design life result in economic inefficiencies and risk infrastructure failure, which can cause substantial economic losses. The Committee believes that investing in operation, maintenance, and rehabilitation of infrastructure today will save taxpayers money in the future.

The Committee includes additional funds to continue ongoing projects and activities. The intent of these funds is for ongoing work that either was not included in the Administration’s request or was inadequately budgeted. None of these funds may be used to initiate new projects or programs, for any item where funding was specifically denied, or to alter any existing cost-share requirements.

As discussed earlier in this report, the Corps shall develop a ratings system and evaluate ongoing projects under this system prior to allocating these additional funds. The Corps shall consider developing a ratings system that takes into consideration the following: ability to complete ongoing work maintaining authorized depths and widths of harbors and shipping channels, including where contaminated sediments are present; ability to address critical maintenance backlog; presence of the U.S. Coast Guard; extent to which the work will enhance national, regional, or local economic development, including domestic manufacturing capacity; extent to which the work will promote job growth or international competitiveness; number of jobs created directly by the funded activity; ability to obligate the funds allocated within the fiscal year; ability to complete the project, separable element, or project phase within the funds allocated; and the risk of imminent failure or closure of the facility.

The Committee is concerned that the Administration’s criteria for navigation maintenance do not allow small, remote, or subsistence harbors and waterways to properly compete for scarce navigation maintenance funds. The Committee urges the Corps to revise the criteria used for determining which navigation projects are funded in order to develop a reasonable and equitable allocation under this account. The criteria should include the economic impact that these projects provide to local and regional economies, in particular those with national defense or public health and safety importance. Further, the Committee directs the Corps to allocate not less than \$30,000,000 of the additional funds provided to small, remote, or subsistence harbors and waterways.

Not later than 60 days after enactment of this Act, the Corps shall provide to the Committee a work plan: (1) detailing the ratings system developed and used to evaluate projects; (2) delineating how these funds are to be distributed; (3) including a summary of the work to be accomplished with each allocation; and (4) a list and description of each discrepancy between the results of the project evaluations and the allocations made. No funds shall be obligated

for any project under this program which has not been justified in such a report.

Reducing Civil Works Vulnerability.—No funding is included for this new item.

Zebra and Quagga Mussels.—The Committee understands the challenges posed by the invasion of quagga and zebra mussels in various places across the country, and that invasion has not yet occurred in the Pacific Northwest and Lake Tahoe. Given the significant Federal assets in the region, it would seem prudent to determine the vulnerabilities of the infrastructure. The Committee recognizes the assessment work that is underway, but believes more can and should be done to prevent invasion. Portions of the country are already dealing with these invasive species and the lessons learned should be applied to developing a strategy of minimizing the impacts to vulnerable infrastructure in this region. The Committee encourages the Corps of Engineers, in partnership with the Bonneville Power Administration, to continue its efforts to develop invasive mussel vulnerability assessments for federally owned hydropower projects in the Pacific Northwest, including an estimate of the annual cost of protection and maintenance of this infrastructure, if applicable. Further, the Committee urges the Corps, where appropriate and within existing authority, to assist the States, Tribes and local authorities in their efforts to prevent the spread of invasive mussels to Federal projects in the region.

REGULATORY PROGRAM

| | |
|-----------------------|---------------|
| Appropriation, 2013* | \$193,000,000 |
| Budget estimate, 2014 | 200,000,000 |
| Recommended, 2014 | 193,000,000 |
| Comparison: | |
| Appropriation, 2013 | --- |
| Budget estimate, 2014 | - 7,000,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

This appropriation provides funds to administer laws pertaining to the regulation of activities affecting U.S. waters, including wetlands, in accordance with the Rivers and Harbors Appropriation Act of 1899, the Clean Water Act, and the Marine Protection, Research, and Sanctuaries Act of 1972. Appropriated funds are used to review and process permit applications, ensure compliance on permitted sites, protect important aquatic resources, and support watershed planning efforts in sensitive environmental areas in cooperation with states and local communities.

The Committee recommends an appropriation of \$193,000,000, the same as fiscal year 2013 and \$7,000,000 below the budget request.

The Committee is aware of at least two recent instances in which local economic development organizations have applied for permits to prepare sites to attract new economic activity, but the Corps has denied or otherwise frustrated those efforts. Although the local organizations have established precedent by providing several examples of where similar applications were approved, the Corps now claims its regulations require the identification of a specified end-user of a proposed development so it can review final design plans and other exact specifications of the proposed development in order to issue a permit. The Committee strongly rejects this new inter-

pretation of Clean Water Act requirements. The Corps is not a local land-use planning agency, and the Clean Water Act provides neither the directive nor the authority for the Corps to assume such responsibilities. The Committee encourages the Corps to work with these permit applicants, and any others with similar applications, to reach a better balance between allowing desperately-needed economic development while still safeguarding important environmental resources.

The Committee continues to learn of examples of infrastructure projects delayed for years due to repeated reviews being performed sequentially. Communities rely on these projects for commerce and transit, and delays can adversely affect public safety and economic growth. The Committee encourages the Corps to pursue ways to shorten review times, including by performing reviews concurrently to the maximum extent practicable.

FORMERLY UTILIZED SITES REMEDIAL ACTION PROGRAM (FUSRAP)

| | |
|-----------------------|---------------|
| Appropriation, 2013* | \$109,000,000 |
| Budget estimate, 2014 | 104,000,000 |
| Recommended, 2014 | 104,000,000 |
| Comparison: | |
| Appropriation, 2013 | – 5,000,000 |
| Budget estimate, 2014 | – – – |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

This appropriation funds the cleanup of certain low-level radioactive materials and mixed wastes located at sites contaminated as a result of the nation's early efforts to develop atomic weapons.

The Congress transferred FUSRAP from the Department of Energy to the Corps of Engineers in fiscal year 1998. In appropriating FUSRAP funds to the Corps of Engineers, the Committee intended to transfer only the responsibility for administration and execution of cleanup activities at FUSRAP sites where the Department had not completed cleanup. The Committee did not transfer to the Corps ownership of and accountability for real property interests, which remain with the Department. The Committee expects the Department to continue to provide its institutional knowledge and expertise to ensure the success of this program and to serve the nation and the affected communities.

The Committee recommends an appropriation of \$104,000,000, \$5,000,000 below fiscal year 2013 and the same as the budget request. The Committee continues to support the prioritization of sites, especially those that are nearing completion. Within the funds provided in accordance with the budget request, the Corps is directed to complete the Remedial Investigation/Feasibility Study of the former Sylvania nuclear fuel site at Hicksville, New York, and, as appropriate, to proceed expeditiously to a Record of Decision and initiation of any necessary remediation in accordance with the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA).

FLOOD CONTROL AND COASTAL EMERGENCIES

| | |
|-----------------------|--------------|
| Appropriation, 2013* | \$27,000,000 |
| Budget estimate, 2014 | 28,000,000 |
| Recommended, 2014 | 28,000,000 |
| Comparison: | |
| Appropriation, 2013 | +1,000,000 |
| Budget estimate, 2014 | --- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

This appropriation funds planning, training, and other measures that ensure the readiness of the Corps to respond to floods, hurricanes, and other natural disasters, and to support emergency operations in response to such natural disasters, including advance measures, flood fighting, emergency operations, the provision of potable water on an emergency basis, and the repair of certain flood and storm damage reduction projects.

The Committee recommends \$28,000,000 for this account, \$1,000,000 above fiscal year 2013 and the same as the budget request.

The Committee notes that the Budget Control Act of 2011 (P.L. 112–25) provides for the appropriation of funds for disaster relief only in areas designated as major disasters pursuant to the Robert T. Stafford Disaster Relief and Emergency Assistance Act (42 U.S.C. 5121 et seq.). The Corps can relatively easily determine the location of many emergency activities funded under this account, and therefore these activities may be funded using amounts designated for disaster relief. The Corps has not, however, traditionally tracked many other more programmatic activities to specific locations. In order to minimize the potential impact to its base funding, the Corps is directed to develop a method for tracking emergency-related activities to specific locations to the greatest extent possible. The Corps shall report to the Committees on Appropriations of the House of Representatives and the Senate not later than 90 days after enactment of this Act on progress in this regard, including a list of any activities the Corps determines cannot be tracked to specific locations and an estimate of funding used for these activities over the past 10 years.

EXPENSES

| | |
|-----------------------|---------------|
| Appropriation, 2013* | \$185,000,000 |
| Budget estimate, 2014 | 182,000,000 |
| Recommended, 2014 | 182,000,000 |
| Comparison: | |
| Appropriation, 2013 | –3,000,000 |
| Budget estimate, 2014 | --- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

This appropriation funds the executive direction and management of the Office of the Chief of Engineers, the Division Offices, and certain research and statistical functions of the Corps of Engineers.

The Committee recommends an appropriation of \$182,000,000, \$3,000,000 below fiscal year 2013 and the same as the budget request.

The Committee has become aware of plans to restructure several District offices—plans that have been announced to District staff but that were not communicated to the Committee in any form

prior to the announcement. While the Committee recognizes that a reduction of \$717,000,000 in the civil works program over the course of several years may necessitate a realignment of staff and responsibilities within the Corps, this reduction is no greater than that proposed in budget requests over the same period of time. As such, it is incumbent on the Corps to communicate these changes, along with the justification for such actions, in the budget request or, at a minimum, prior to announcing any restructuring plan. The Committee has requested detailed information on this restructuring to understand the implications for the state and local communities that depend on the District offices. The Committee expects that no restructuring will occur until the Corps has provided a detailed justification for the realignment of responsibilities.

The Corps is directed to be ready to report to the appropriate committees of Congress not later than 90 days after enactment of this Act on an implementation plan for aligning Corps policy regarding the possession of firearms at water resources development projects covered under section 327.0 of title 36, Code of Federal Regulations, with the comparable policies of the National Park Service and the Fish and Wildlife Service pursuant to Public Law 111–24. This plan shall detail the actions necessary to address any statutory, regulatory, budgetary, or other policy issues related to such an alignment of policy.

OFFICE OF THE ASSISTANT SECRETARY OF THE ARMY FOR CIVIL WORKS

| | |
|-----------------------------|-------------|
| Appropriation, 2013* | \$5,000,000 |
| Budget estimate, 2014 | 5,000,000 |
| Recommended, 2014 | 5,000,000 |
| Comparison: | |
| Appropriation, 2013 | --- |
| Budget estimate, 2014 | --- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Assistant Secretary of the Army for Civil Works oversees the Civil Works budget and policy, whereas the Corps’ executive direction and management of the Civil Works program are funded from the Expenses account.

The Committee recommends an appropriation of \$5,000,000, the same as fiscal year 2013 and the budget request.

ADMINISTRATIVE PROVISION

The bill includes an administrative provision allowing for the purchase or hire of passenger motor vehicles.

GENERAL PROVISIONS, CORPS OF ENGINEERS—CIVIL

(INCLUDING TRANSFER OF FUNDS)

The bill continues a provision that prohibits the obligation or expenditure of funds through a reprogramming of funds in this title except in certain circumstances.

The bill continues a provision prohibiting the use of funds in this Act to carry out any contract that commits funds beyond the amounts appropriated for that program, project, or activity.

The bill continues a provision prohibiting the award of continuing contracts for any project for which funds are derived from

the Inland Waterways Trust Fund until such time as a long-term mechanism to enhance revenues sufficient to meet the cost-sharing requirements is enacted.

The bill continues a provision requiring the submission of any Chief's report to the appropriate committees of the Congress.

The bill continues a provision allowing the Corps to implement actions to prevent aquatic nuisance species from dispersing into the Great Lakes by way of any hydrologic connection between the Great Lakes and the Mississippi River Basin. The Committee remains concerned by the threat of aquatic nuisance species to the nation's water bodies and recognizes the critical role of the Army Corps of Engineers in preventing, controlling, and managing the threat of Asian carp. The Committee notes that the Corps cooperates with other federal, state, and local government agencies through the Asian Carp Regional Coordinating Committee to execute a comprehensive strategy to deal with Asian carp.

The bill makes permanent a provision authorizing the transfer of funds to the Fish and Wildlife Service to mitigate for fisheries lost due to Corps of Engineers projects.

The bill contains a provision prohibiting funds from being used to implement revised guidance on determining jurisdiction under the Clean Water Act.

The bill contains a provision increasing the authorized cost of the Olmsted Locks and Dam, Illinois and Kentucky, project.

The bill contains a provision increasing the authorized cost of the Miami Harbor, Florida, project.

The bill contains a provision increasing the authorized cost of the Little Calumet River Basin (Cady Marsh Ditch), Indiana, project.

The bill contains a provision regarding the limitation concerning total project costs in section 902 of the Water Resources Development Act of 1986.

The bill contains a provision prohibiting funds from being used to develop or implement changes to certain definitions for the purposes of the Clean Water Act.

TITLE II—DEPARTMENT OF THE INTERIOR

CENTRAL UTAH PROJECT

CENTRAL UTAH PROJECT COMPLETION ACCOUNT

| | |
|-------------------------------|--------------|
| Appropriation, 2013* | \$21,000,000 |
| Budget estimate, 2014** | 3,500,000 |
| Recommended, 2014 | 8,725,000 |
| Comparison: | |
| Appropriation, 2013 | - 12,275,000 |
| Budget estimate, 2014 | +5,225,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

**The budget requests the Central Utah Project as part of the Bureau of Reclamation. For purposes of comparison, the budget request is shown here.

The Central Utah Project Completion Act (Titles II–VI of Public Law 102–575) provides for the completion of the Central Utah Project by the Central Utah Water Conservancy District. The Act also authorizes the appropriation of funds for fish, wildlife, and recreation mitigation and conservation; establishes an account in the Treasury for the deposit of these funds and of other contributions for mitigation and conservation activities; and establishes a

Utah Reclamation Mitigation and Conservation Commission to administer funds in that account. The Act further assigns responsibilities for carrying out the Act to the Secretary of the Interior and prohibits delegation of those responsibilities to the Bureau of Reclamation.

The fiscal year 2014 budget request proposes to repeal the statutory prohibition on delegation of responsibility and put oversight of the Central Utah Project under the Bureau of Reclamation. The Committee rejects this proposal.

The Committee recommendation for fiscal year 2014 to carry out the Central Utah Project is \$8,725,000, \$12,275,000 below fiscal year 2013 and \$5,225,000 above the budget request. Within the funds recommended, the following amounts are provided for the Central Utah Project construction by activity:

| | |
|--|-------------|
| Utah Lake Drainage Basin Delivery System | \$5,225,000 |
| Water Conservation Measures | — — |
| Fish & Wildlife Conservation Projects | 1,200,000 |
| Total, Central Utah Project Construction | 6,425,000 |

The Committee recommendation includes the requested amount of \$1,000,000 for deposit into the Utah Reclamation Mitigation and Conservation Account for use by the Utah Reclamation Mitigation and Conservation Commission. These funds, as proposed in the budget request, are to be used to implement the fish, wildlife, and recreation mitigation and conservation projects authorized in Title III of Public Law 102–575; and to complete mitigation measures committed to in pre-1992 Bureau of Reclamation planning documents, as follows:

| | |
|--|-----------|
| Title III—Fish and Wildlife, Recreation and Mitigation, and Conservation | \$300,000 |
| Section 201(a)(1) Mitigation Measures | 700,000 |
| Total, Utah Reclamation Mitigation and Conservation Commission | 1,000,000 |

For program oversight and administration, the Committee recommends \$1,300,000, the same as the budget request.

BUREAU OF RECLAMATION

FISCAL YEAR 2014 BUDGET OVERVIEW

The mission of the Bureau of Reclamation (Reclamation) is to manage, develop, and protect water and related resources in an environmentally and economically sound manner in the interest of the American public. Since its establishment by the Reclamation Act of 1902, the Bureau of Reclamation has developed water supply facilities that have contributed to sustained economic growth and an enhanced quality of life in the western states. Lands and communities served by Reclamation projects have been developed to meet agricultural, tribal, urban, and industrial needs. Reclamation continues to develop authorized facilities to store and convey new water supplies and is the largest supplier and manager of water in the 17 western states. Reclamation maintains 476 dams and 348 reservoirs with the capacity to store 245 million acre-feet of water.

As Reclamation's large impoundments and appurtenant facilities reach their design life, the projected cost of operating, maintaining,

and rehabilitating Reclamation infrastructure continues to grow, yet Reclamation has not budgeted funding sufficient to implement a comprehensive program to reduce its maintenance backlog. At the same time, Reclamation is increasingly relied upon to provide water supply to federally-recognized Indian tribes through water settlements, rural communities through its Title I Rural Water Program, and municipalities through its Title XVI Water Reclamation and Reuse Program. Balancing these competing priorities will be challenging and requires active participation and leadership on the part of Reclamation and its technical staff.

The fiscal year 2014 budget request for the Bureau of Reclamation totals \$1,049,584,000. After accounting for proposed changes in account structure, the request for activities funded under the Bureau of Reclamation in recent years is \$1,046,084,000. The Committee recommendation totals \$956,032,000, \$91,687,000 below fiscal year 2013 and \$90,052,000 below the budget request.

A table summarizing the fiscal year 2013 enacted appropriation, the fiscal year 2014 budget request, and the Committee recommendation is provided below.

[Dollars in thousands]

| Account | FY 2013 enacted* | FY 2014 request | Comte rec. |
|---|---------------------|--------------------|----------------|
| Water and Related Resources | \$895,000 | \$791,135 | \$812,744 |
| Central Valley Project Restoration Fund | 53,068 | 53,288 | 53,288 |
| California Bay-Delta Restoration | 39,651 | 37,000 | 30,000 |
| Policy and Administration | 60,000 | 60,000 | 60,000 |
| Indian Water Rights Settlements | --- | 78,661 | --- |
| San Joaquin River Restoration Fund | --- | 26,000 | --- |
| Central Utah Project Completion | --- | 3,500 | --- |
| Total, Bureau of Reclamation | 1,047,719 | 1,049,584 | 956,032 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

WATER AND RELATED RESOURCES

(INCLUDING TRANSFERS OF FUNDS)

| | |
|-----------------------------|---------------|
| Appropriation, 2013* | \$895,000,000 |
| Budget estimate, 2014 | 791,135,000 |
| Recommended, 2014 | 812,744,000 |
| Comparison: | |
| Appropriation, 2013 | - 82,256,000 |
| Budget estimate, 2014 | +21,609,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Water and Related Resources account supports the development, construction, management, and restoration of water and related natural resources in the 17 western states. The account includes funds for operating and maintaining existing facilities to obtain the greatest overall levels of benefits, to protect public safety, and to conduct studies on ways to improve the use of water and related natural resources.

For fiscal year 2014, the Committee recommends \$812,744,000, \$82,256,000 below fiscal year 2013 and \$21,609,000 above the budget request. The Committee recommendation includes in this account certain Indian Water Rights Settlements proposed for funding under a separate account in the President's budget re-

quest. No funding is included for the San Joaquin River Restoration Fund, which the President's request also proposed as a new separate account. Adjusted for this change in account structure, the recommendation is \$83,052,000 below the budget request.

The budget request for this account and the approved Committee allowance are shown on the following table:

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | | | HOUSE RECOMMENDED | | |
|---|-------------------------|--------------------|--------|-------------------------|--------------------|--------|
| | RESOURCES MANAGEMENT | FACILITIES OM&R | TOTAL | RESOURCES MANAGEMENT | FACILITIES OM&R | TOTAL |
| ARIZONA | | | | | | |
| AK CHIN INDIAN WATER RIGHTS SETTLEMENT ACT PROJECT | --- | 12,375 | 12,375 | --- | 11,793 | 11,793 |
| COLORADO RIVER BASIN - CENTRAL ARIZONA PROJECT | 8,602 | 436 | 9,038 | 8,198 | 416 | 8,614 |
| COLORADO RIVER FRONT WORK AND LEVEE SYSTEM | 2,990 | --- | 2,990 | 2,849 | --- | 2,849 |
| SALT RIVER PROJECT | 704 | 230 | 934 | 671 | 219 | 890 |
| SAN CARLOS APACHE TRIBE WATER SETTLEMENT ACT PROJECT | 52 | --- | 52 | 50 | --- | 50 |
| SIERRA VISTA SUBWATERSHED FEASIBILITY STUDY | 10 | --- | 10 | 10 | --- | 10 |
| YUMA AREA PROJECTS | 1,412 | 22,430 | 23,842 | 1,346 | 21,376 | 22,722 |
| CALIFORNIA | | | | | | |
| CACHUMA PROJECT | 672 | 674 | 1,346 | 640 | 642 | 1,282 |
| CENTRAL VALLEY PROJECTS: | | | | | | |
| AMERICAN RIVER DIVISION, FOLSOM DAM UNIT/MORMON ISLAND | 1,789 | 9,169 | 10,958 | 1,705 | 8,738 | 10,443 |
| ALBUQUIN-FOLSOM SOUTH UNIT | 35 | 2,285 | 2,320 | 33 | 2,178 | 2,211 |
| DELTA DIVISION | 6,468 | 5,511 | 11,979 | 6,164 | 5,252 | 11,416 |
| EAST SIDE DIVISION | 1,332 | 2,730 | 4,062 | 1,269 | 2,602 | 3,871 |
| FRIANT DIVISION | 2,292 | 3,426 | 5,718 | 2,184 | 3,265 | 5,449 |
| MISCELLANEOUS PROJECT PROGRAMS | 9,246 | 454 | 9,700 | 8,811 | 433 | 9,244 |
| REPLACEMENTS, ADDITIONS, AND EXTRAORDINARY MAINT. PROGRAM | --- | 17,351 | 17,351 | --- | 16,536 | 16,536 |
| SACRAMENTO RIVER DIVISION | 3,246 | 1,026 | 4,272 | 3,093 | 978 | 4,071 |
| SAN FELIPE DIVISION | 397 | 75 | 472 | 378 | 71 | 449 |
| SAN JOAQUIN DIVISION | 52 | --- | 52 | 50 | --- | 50 |
| SHASTA DIVISION | 430 | 8,195 | 8,625 | 410 | 7,810 | 8,220 |
| TRINITY RIVER DIVISION | 14,353 | 4,233 | 18,586 | 13,678 | 4,034 | 17,712 |
| WATER AND POWER OPERATIONS | 4,359 | 7,423 | 11,782 | 4,154 | 7,074 | 11,228 |
| WEST SAN JOAQUIN DIVISION, SAN LUIS UNIT | 40,150 | 6,518 | 46,668 | 38,263 | 6,212 | 44,475 |
| ORLAND PROJECT | --- | 910 | 910 | --- | 867 | 867 |
| SALTON SEA RESEARCH PROJECT | 300 | --- | 300 | 286 | --- | 286 |
| SOLANO PROJECT | 1,407 | 2,367 | 3,774 | 1,341 | 2,256 | 3,597 |
| VENTURA RIVER PROJECT | 338 | 33 | 371 | 322 | 31 | 353 |
| COLORADO | | | | | | |
| ANIMAS-LA PLATA PROJECT | 891 | 1,313 | 2,204 | 849 | 1,251 | 2,100 |
| COLLBRAN PROJECT | 262 | 1,691 | 1,953 | 250 | 1,612 | 1,862 |
| COLORADO-BIG THOMPSON PROJECT | 251 | 12,883 | 13,134 | 239 | 12,777 | 13,016 |
| FRUITGROWERS DAM PROJECT | 122 | 117 | 239 | 116 | 112 | 228 |
| FRYINGPAN-ARKANSAS PROJECT | 349 | 8,526 | 8,875 | 333 | 8,125 | 8,458 |
| FRYINGPAN-ARKANSAS PROJECT - ARKANSAS VALLEY CONDUIT | 1,000 | --- | 1,000 | 953 | --- | 953 |
| GRAND VALLEY UNIT, CRBSCP, TITLE II | 638 | 1,362 | 2,000 | 608 | 1,298 | 1,906 |
| LEADVILLE/ARKANSAS RIVER RECOVERY PROJECT | --- | 2,254 | 2,254 | --- | 2,148 | 2,148 |
| MANCOS PROJECT | 110 | 124 | 234 | 105 | 118 | 223 |
| PARADOX VALLEY UNIT, CRBSCP, TITLE II | 106 | 2,574 | 2,680 | 101 | 2,453 | 2,554 |
| PINE RIVER PROJECT | 204 | 288 | 492 | 194 | 274 | 468 |
| SAN LUIS VALLEY PROJECT | 294 | 3,608 | 3,902 | 280 | 3,438 | 3,718 |
| CONEJOS, CO | 26 | 33 | 59 | 25 | 31 | 56 |
| UNCOMPAGHRE PROJECT | 770 | 185 | 955 | 734 | 176 | 910 |
| UPPER COLORADO RIVER OPERATIONS PROGRAM | 270 | --- | 270 | 257 | --- | 257 |
| IDAHO | | | | | | |
| BOISE AREA PROJECTS | 3,019 | 3,269 | 6,288 | 2,877 | 3,115 | 5,992 |
| COLUMBIA AND SNAKE RIVER SALMON RECOVERY PROJECT | 18,000 | --- | 18,000 | 17,154 | --- | 17,154 |
| LEWISTON ORCHARDS PROJECTS | 664 | 30 | 694 | 633 | 29 | 662 |
| MINIDOKA AREA PROJECTS | 2,283 | 6,783 | 9,066 | 2,176 | 6,464 | 8,640 |
| PRESTON BENCH PROJECT | 4 | 8 | 12 | 4 | 8 | 12 |
| KANSAS | | | | | | |
| WICHITA PROJECT - CHENEY DIVISION | 79 | 472 | 551 | 75 | 450 | 525 |
| WICHITA PROJECT - EQUUS BEDS DIVISION | 50 | --- | 50 | 48 | --- | 48 |

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | | | HOUSE RECOMMENDED | | |
|--|-------------------------|--------------------|--------|-------------------------|--------------------|--------|
| | RESOURCES MANAGEMENT | FACILITIES OM&R | TOTAL | RESOURCES MANAGEMENT | FACILITIES OM&R | TOTAL |
| MONTANA | | | | | | |
| FORT PECK RESERVATION / DRY PRAIRIE RURAL WATER SYSTEM | 4,300 | --- | 4,300 | 4,098 | --- | 4,098 |
| HUNGRY HORSE PROJECT | --- | 795 | 795 | --- | 758 | 758 |
| HUNTLEY PROJECT | 32 | 64 | 96 | 30 | 61 | 91 |
| LOWER YELLOWSTONE PROJECT | 364 | 22 | 386 | 347 | 21 | 368 |
| MILK RIVER PROJECT | 548 | 1,358 | 1,906 | 522 | 1,294 | 1,816 |
| ROCKY BOYS/NORTH CENTRAL MT RURAL WATER SYSTEM | 5,400 | --- | 5,400 | 5,146 | --- | 5,146 |
| SUN RIVER PROJECT | 53 | 263 | 316 | 51 | 251 | 302 |
| NEBRASKA | | | | | | |
| MIRAGE FLATS PROJECT | 15 | 132 | 147 | 14 | 126 | 140 |
| NEVADA | | | | | | |
| LAHONTAN BASIN PROJECT | 5,759 | 4,042 | 9,801 | 5,488 | 3,852 | 9,340 |
| LAKE TAHOE REGIONAL DEVELOPMENT PROGRAM | 115 | --- | 115 | 110 | --- | 110 |
| LAKE MEAD /LAS VEGAS WASH PROGRAM | 775 | --- | 775 | 739 | --- | 739 |
| NEW MEXICO | | | | | | |
| CARLSBAD PROJECT | 2,556 | 1,017 | 3,573 | 2,436 | 969 | 3,405 |
| EASTERN NEW MEXICO RURAL WATER SUPPLY | 649 | --- | 649 | 618 | --- | 618 |
| MIDDLE RIO GRANDE PROJECT | 13,252 | 12,682 | 25,934 | 12,629 | 12,086 | 24,715 |
| RIO GRANDE PROJECT | 885 | 3,871 | 4,756 | 843 | 3,689 | 4,532 |
| RIO GRANDE PEUBLOS PROJECT | 250 | --- | 250 | 238 | --- | 238 |
| TUCUMCARI PROJECT | 14 | 20 | 34 | 13 | 19 | 32 |
| NORTH DAKOTA | | | | | | |
| PICK-SLOAN MISSOURI BASIN - GARRISON DIVERSION UNIT | 17,698 | 6,417 | 24,115 | 16,866 | 6,115 | 22,981 |
| OKLAHOMA | | | | | | |
| ARBUCKLE PROJECT | 67 | 186 | 253 | 64 | 177 | 241 |
| MCGEE CREEK PROJECT | 89 | 788 | 877 | 85 | 751 | 836 |
| MOUNTAIN PARK PROJECT | 25 | 576 | 601 | 24 | 549 | 573 |
| NORMAN PROJECT | 48 | 410 | 458 | 46 | 391 | 437 |
| WASHITA BASIN PROJECT | 129 | 1,300 | 1,429 | 123 | 1,239 | 1,362 |
| W. C. AUSTIN PROJECT | 58 | 614 | 672 | 55 | 585 | 640 |
| OREGON | | | | | | |
| CROOKED RIVER PROJECT | 253 | 514 | 767 | 241 | 490 | 731 |
| DESCHUTES PROJECT | 301 | 190 | 491 | 287 | 181 | 468 |
| EASTERN OREGON PROJECTS | 639 | 232 | 871 | 609 | 221 | 830 |
| KLAMATH PROJECT | 15,975 | 2,025 | 18,000 | 15,224 | 1,930 | 17,154 |
| ROGUE RIVER BASIN PROJECT, TALENT DIVISION | 1,704 | 436 | 2,140 | 1,624 | 416 | 2,040 |
| TUALATIN PROJECT | 94 | 209 | 303 | 90 | 199 | 289 |
| UMATILLA PROJECT | 574 | 2,814 | 3,388 | 547 | 2,682 | 3,229 |
| SOUTH DAKOTA | | | | | | |
| LEWIS AND CLARK RURAL WATER SYSTEM | 3,200 | --- | 3,200 | 3,050 | --- | 3,050 |
| MID-DAKOTA RURAL WATER PROJECT | --- | 15 | 15 | --- | 14 | 14 |
| MINI WICONI PROJECT | --- | 12,000 | 12,000 | --- | 11,436 | 11,436 |
| RAPID VALLEY PROJECT | --- | 92 | 92 | --- | 88 | 88 |
| TEXAS | | | | | | |
| BALMORHEA PROJECT | 25 | 15 | 40 | 24 | 14 | 38 |
| CANADIAN RIVER PROJECT | 82 | 86 | 168 | 78 | 82 | 160 |

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | | | HOUSE RECOMMENDED | | |
|--|-------------------------|--------------------|---------|-------------------------|--------------------|---------|
| | RESOURCES MANAGEMENT | FACILITIES OM&R | TOTAL | RESOURCES MANAGEMENT | FACILITIES OM&R | TOTAL |
| LOWER RIO GRANDE WATER RESOURCES CONSERVATION PROGRAM | 50 | --- | 50 | 48 | --- | 48 |
| NUCES RIVER PROJECT | 74 | 649 | 723 | 71 | 618 | 689 |
| SAN ANGELO PROJECT | 56 | 529 | 585 | 53 | 504 | 557 |
| UTAH | | | | | | |
| HYRUM PROJECT | 289 | 160 | 449 | 275 | 152 | 427 |
| MOON LAKE PROJECT | 102 | 79 | 181 | 97 | 75 | 172 |
| NEWTON PROJECT | 32 | 89 | 121 | 30 | 85 | 115 |
| OSGEM RIVER PROJECT | 232 | 252 | 484 | 221 | 240 | 461 |
| PROVO RIVER PROJECT | 1,243 | 438 | 1,681 | 1,185 | 417 | 1,602 |
| SANPETE PROJECT | 60 | 11 | 71 | 57 | 10 | 67 |
| SCOFIELD PROJECT | 372 | 77 | 449 | 355 | 73 | 428 |
| STRAWBERRY VALLEY PROJECT | 708 | 83 | 791 | 675 | 79 | 754 |
| WEBER BASIN PROJECT | 1,130 | 1,075 | 2,205 | 1,077 | 1,024 | 2,101 |
| WEBER RIVER PROJECT | 79 | 79 | 158 | 75 | 75 | 150 |
| WASHINGTON | | | | | | |
| COLUMBIA BASIN PROJECT | 3,761 | 5,755 | 9,516 | 3,584 | 5,485 | 9,069 |
| WASHINGTON AREA PROJECTS | 436 | 70 | 506 | 416 | 67 | 483 |
| YAKIMA PROJECT | 804 | 6,616 | 7,420 | 766 | 6,305 | 7,071 |
| YAKIMA RIVER BASIN WATER ENHANCEMENT PROJECT | 8,016 | --- | 8,016 | 7,639 | --- | 7,639 |
| WYOMING | | | | | | |
| KENDRICK PROJECT | 108 | 7,293 | 7,401 | 103 | 6,950 | 7,053 |
| NORTH PLATTE PROJECT | 209 | 1,298 | 1,507 | 199 | 1,237 | 1,436 |
| SHOSHONE PROJECT | 76 | 776 | 852 | 72 | 740 | 812 |
| SUBTOTAL, PROJECTS | 223,793 | 231,885 | 455,678 | 213,273 | 220,984 | 434,257 |
| REGIONAL PROGRAMS | | | | | | |
| COLORADO RIVER BASIN SALINITY CONTROL PROJECT, TITLE I | --- | 12,158 | 12,158 | --- | 11,587 | 11,587 |
| COLORADO RIVER BASIN SALINITY CONTROL PROGRAM, TITLE II | --- | --- | --- | --- | --- | --- |
| COLORADO RIVER BASIN SALINITY CONTROL PROJECT, TITLE II | 6,100 | --- | 6,100 | 5,813 | --- | 5,813 |
| COLORADO RIVER STORAGE PROJECT (CRSP), SECTION 5 | 3,360 | 5,283 | 8,643 | 3,202 | 5,035 | 8,237 |
| COLORADO RIVER STORAGE PROJECT (CRSP), SECTION 8 | 3,923 | --- | 3,923 | 3,739 | --- | 3,739 |
| COLORADO RIVER WATER QUALITY IMPROVEMENT PROJECT | 537 | --- | 537 | 512 | --- | 512 |
| DAM SAFETY PROGRAM: | | | | | | |
| DEPARTMENT OF THE INTERIOR DAM SAFETY PROGRAM | --- | 1,300 | 1,300 | --- | 1,300 | 1,300 |
| INITIATE SAFETY OF DAMS CORRECTIVE ACTION | --- | 66,500 | 66,500 | --- | 66,500 | 66,500 |
| SAFETY EVALUATION OF EXISTING DAMS | --- | 20,284 | 20,284 | --- | 20,284 | 20,284 |
| EMERGENCY PLANNING & DISASTER RESPONSE PROGRAM | --- | 1,400 | 1,400 | --- | 1,334 | 1,334 |
| ENDANGERED SPECIES RECOVERY IMPLEMENTATION PROGRAM | 21,207 | --- | 21,207 | 20,210 | --- | 20,210 |
| ENVIRONMENTAL PROGRAM ADMINISTRATION | 1,717 | --- | 1,717 | 1,636 | --- | 1,636 |
| EXAMINATION OF EXISTING STRUCTURES | --- | 9,491 | 9,491 | --- | 9,045 | 9,045 |
| GENERAL PLANNING ACTIVITIES | 2,000 | --- | 2,000 | 1,906 | --- | 1,906 |
| INDIAN WATER RIGHTS SETTLEMENTS: | | | | | | |
| AAMODT LITIGATION SETTLEMENT | --- | --- | --- | 4,445 | --- | 4,445 |
| CROW TRIBE RIGHTS | --- | --- | --- | 7,148 | --- | 7,148 |
| NAVAJO-GALLUP | --- | --- | --- | 57,654 | --- | 57,654 |
| TAOS PUEBLO | --- | --- | --- | 3,812 | --- | 3,812 |
| WHITE MOUNTAIN APACHE | --- | --- | --- | 1,906 | --- | 1,906 |
| LAND RESOURCES MANAGEMENT PROGRAM | 10,684 | --- | 10,684 | 10,182 | --- | 10,182 |
| LOWER COLORADO RIVER OPERATIONS PROGRAM | 27,839 | --- | 27,839 | 26,531 | --- | 26,531 |
| MISCELLANEOUS FLOOD CONTROL OPERATIONS | --- | 848 | 848 | --- | 808 | 808 |
| NATIVE AMERICAN AFFAIRS PROGRAM | 7,412 | --- | 7,412 | 7,064 | --- | 7,064 |
| NEGOTIATION & ADMINISTRATION OF WATER MARKETING OPERATION & PROGRAM MANAGEMENT | 2,376 | --- | 2,376 | 2,264 | --- | 2,264 |
| PICK-SLOAN MISSOURI BASIN PROGRAM | 768 | 1,446 | 2,214 | 732 | 1,378 | 2,110 |
| PICK-SLOAN MISSOURI BASIN PROGRAM - OTHER PICK SLOAN | 3,320 | 37,647 | 40,967 | 3,164 | 35,878 | 39,042 |
| POWER PROGRAM SERVICES | 2,083 | 307 | 2,390 | 1,985 | 293 | 2,278 |
| PUBLIC ACCESS AND SAFETY PROGRAM | 662 | 206 | 868 | 631 | 196 | 827 |

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

| | BUDGET REQUEST | | | HOUSE RECOMMENDED | | |
|--|-------------------------|--------------------|---------|-------------------------|--------------------|---------|
| | RESOURCES MANAGEMENT | FACILITIES OM&R | TOTAL | RESOURCES MANAGEMENT | FACILITIES OM&R | TOTAL |
| RECLAMATION LAW ADMINISTRATION | 2,331 | --- | 2,331 | 2,221 | --- | 2,221 |
| RECREATION & FISH & WILDLIFE PROGRAM ADMINISTRATION | 2,391 | --- | 2,391 | 2,279 | --- | 2,279 |
| RESEARCH AND DEVELOPMENT: | | | | | | |
| DESAINATION AND WATER PURIFICATION PROGRAM | 2,016 | 1,285 | 3,301 | --- | --- | --- |
| SCIENCE AND TECHNOLOGY PROGRAM | 13,265 | --- | 13,265 | 12,642 | --- | 12,642 |
| SITE SECURITY ACTIVITIES | --- | 27,800 | 27,800 | --- | 26,493 | 26,493 |
| UNITED STATES/MEXICO BORDER ISSUES - TECHNICAL SUPPORT | 90 | --- | 90 | 86 | --- | 86 |
| WATERSMART PROGRAM: | | | | | | |
| WATERSMART GRANTS | 12,000 | --- | 12,000 | --- | --- | --- |
| WATER CONSERVATION FIELD SERVICES PROGRAM | 3,437 | --- | 3,437 | --- | --- | --- |
| COOPERATIVE WATERSHED MANAGEMENT | 250 | --- | 250 | 238 | --- | 238 |
| SHARED INVESTMENT WATER INNOVATION PROGRAM | 1,000 | --- | 1,000 | --- | --- | --- |
| BASIN STUDIES | 4,734 | --- | 4,734 | 3,012 | --- | 3,012 |
| TITLE XVI WATER RECLAMATION & REUSE PROGRAM: | | | | | | |
| COMMISSIONER'S OFFICE TITLE XVI | 14,000 | --- | 14,000 | 13,342 | --- | 13,342 |
| SUBTOTAL, REGIONAL PROGRAMS | 149,502 | 185,955 | 335,457 | 198,356 | 180,131 | 378,487 |
| TOTAL, WATER AND RELATED RESOURCES | 373,295 | 417,840 | 791,135 | 411,629 | 401,115 | 812,744 |

San Joaquin River Restoration Fund.—The budget request again proposes an account separate from the Water and Related Resources account for discretionary funding of San Joaquin River Restoration activities. As in past years, the Committee includes this line item within the Water and Related Resources account, although no funding is provided.

Indian Water Rights Settlements.—The budget request again proposes a new appropriations account for five Indian water rights settlements. As in prior fiscal years, however, the Committee includes funding for these settlements in the Water and Related Resources account.

WaterSMART Program.—No funding is provided for the new Shared Investment Water Innovation Program. Without additional authority, it is likely that much of the funding requested for other components of the WaterSMART Program would not be usable by Reclamation. Review and reauthorization of the program are the jurisdiction of the authorizing committee. Therefore, the Committee reduces funding for the WaterSMART Program so that it stays within the existing authorization ceiling.

WaterSMART Program, Title XVI Water Reclamation/Reuse Projects.—The Bureau of Reclamation's Title XVI Water Reclamation and Reuse program is intended to help ensure the reliability of water supplies throughout the West. The Committee has been informed that there may be an opportunity to enhance the program's effectiveness through the advancement of regional-scale projects. These regional projects can require longer planning and construction timeframes than other more locally focused projects. Accordingly, the Committee encourages Reclamation to review options for the advancement of regional-scale water reclamation and reuse projects, including through the provision of planning and construction assistance grants that can each be used over a period of up to five years.

Kettleman City, California.—The Committee is concerned by the immediate and long-term public health threat posed by benzene and arsenic contamination of groundwater that the Kettleman City Community Services District relies on to supply its 1,500 residents. Despite the multi-year efforts of the Bureau of Reclamation, California Department of Water Resources, Kings County, and Central Valley Project and State Water Project contractors to identify a reliable, alternative source of clean drinking water and means for delivery, the problem persists. The Committee urges the Secretary of the Interior, acting through the Bureau of Reclamation and in collaboration with state and local entities, including the California Department of Public Health, and California's State Water Resources Control Board, to continue to work expeditiously with Kettleman City Community Services District officials and other relevant stakeholders to address the city's water needs. The Secretary is further directed to report to the Committees on Appropriations of the House of Representatives and the Senate on the Bureau's activities related to this matter not later than 180 days after enactment of this Act.

Buried Metallic Water Pipe.—The Committee made clear in the fiscal year 2012 Act and the fiscal year 2013 House report that concerns persist regarding implementation of Reclamation's Technical

Memorandum 8140-CC-2004-1 (“Corrosion Considerations for Buried Metallic Water Pipe”). The Committee expected Reclamation to take these concerns seriously and to revisit its implementation of the memorandum. Unfortunately, Reclamation has stated unequivocally that implementation continues unchanged. Specifically, the Committee is concerned that Reclamation’s level of reliance on this memorandum may be holding different materials to different standards of reliability and increasing project costs unnecessarily. The Committee again clarifies that the vague—and in practice seemingly lengthy—deviation process mentioned in Reclamation Manual Policy, Performing Designs and Construction Activities, FAC P03 is not sufficient to avoid the perception of use of the memorandum as the “sole basis” for decisions. Therefore, not later than 30 days after enactment of this Act, Reclamation shall be prepared to report to the Committees on Appropriations of the House of Representatives and the Senate a detailed plan for complying with the fiscal year 2012 Act, as reiterated and further clarified in the fiscal year 2013 House report and this report. Yet another claim that Reclamation has always been in compliance with this directive and no changes are necessary will not be a satisfactory response.

Additionally, the Committee reiterates its concern that such a highly visible and controversial issue needs to avoid not just actual bias and predetermined outcomes, but also any appearance of it. Therefore, Reclamation is directed to ensure that all assembly and analysis of data on pipeline reliability required in the fiscal year 2012 Act is conducted by an appropriate independent third-party.

Groundwater Recharge.—Recognizing the importance of water conservation especially in the West, the Committee requests the Bureau of Reclamation share any available studies and planning models with communities implementing groundwater recharge projects.

Desalination Technologies.—The Committee continues to express support for the development of ocean water desalination technologies and efforts to provide additional water supplies to the nation. The Committee has not included funding for this activity because current authorization under the Water Desalination Act of 1996 expires at the end of fiscal year 2013. If this authorization is extended by the authorizing committee, the Committee will reconsider funding for this program.

Quagga and Zebra Mussels.—The Bureau of Reclamation in its operations on the Colorado River shall report to Congress on the costs and benefits of various available methods, including chlorine and biopesticides, to address and mitigate the current problems posed by quagga and zebra mussels on Reclamation’s infrastructure and mission. The report should include an analysis of the efficacy of each treatment system.

CENTRAL VALLEY PROJECT RESTORATION FUND

| | |
|-----------------------------|--------------|
| Appropriation, 2013* | \$53,068,000 |
| Budget estimate, 2014 | 53,288,000 |
| Recommended, 2014 | 53,288,000 |
| Comparison: | |
| Appropriation, 2013 | +220,000 |
| Budget estimate, 2014 | --- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

This fund was established to carry out the provisions of the Central Valley Project Improvement Act and to provide funding for habitat restoration, improvement and acquisition, and other fish and wildlife restoration activities in the Central Valley area of California. Resources are derived from donations, revenues from voluntary water transfers and tiered water pricing, and Friant Division surcharges. The account also is financed through additional mitigation and restoration payments collected on an annual basis from project beneficiaries.

For fiscal year 2014, the Committee recommends \$53,288,000, \$220,000 above fiscal year 2013 and the same as the budget request. Within this amount, the Committee provides funding for programs and activities according to the Administration's request. The Committee notes that the increase for this account in the budget request and recommendation is based on a three-year rolling average of collections, in accordance with the authorizing statute.

CALIFORNIA BAY-DELTA RESTORATION
(INCLUDING TRANSFERS OF FUNDS)

| | |
|-----------------------------|--------------|
| Appropriation, 2013* | \$39,651,000 |
| Budget estimate, 2014 | 37,000,000 |
| Recommended, 2014 | 30,000,000 |
| Comparison: | |
| Appropriation, 2013 | -9,651,000 |
| Budget estimate, 2014 | -7,000,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The California Bay-Delta Restoration account funds the federal share of water supply and reliability improvements, ecosystem improvements, and other activities being developed for the Sacramento-San Joaquin Delta and associated watersheds by a state and federal partnership (CALFED). Federal participation in this program was initially authorized in the California Bay-Delta Environmental and Water Security Act enacted in 1996.

For fiscal year 2014, the Committee recommends \$30,000,000, \$9,651,000 below fiscal year 2013 and \$7,000,000 below the budget request. The Committee adopts the budget proposal to remove reference to the California Bay-Delta Authority in the legislative text. The reference is unnecessary because the Authority has been replaced by the Delta Stewardship Council and no funding has been requested or provided for the Council.

The Secretary, acting through the Commissioner of the Bureau of Reclamation, is encouraged to expedite completion of the planning and feasibility studies and environmental impact statements associated with the water storage projects identified in section

103(d)(1) of the Water Supply, Reliability, and Environmental Improvement Act (Public Law 108–361).

POLICY AND ADMINISTRATION

| | | |
|-----------------------|-------|--------------|
| Appropriation, 2013* | | \$60,000,000 |
| Budget estimate, 2014 | | 60,000,000 |
| Recommended, 2014 | | 60,000,000 |
| Comparison: | | |
| Appropriation, 2013 | | --- |
| Budget estimate, 2014 | | --- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Policy and Administration account provides for the executive direction and management of all Reclamation activities, as performed by the Commissioner’s office in Washington, D.C.; the Technical Service Center in Denver, Colorado; and in five regional offices. The Denver and regional offices charge individual projects or activities for direct beneficial services and related administrative and technical costs. These charges are covered under other appropriations. For fiscal year 2014, the Committee recommends \$60,000,000, the same as fiscal year 2013 and the budget request.

The Committee remains concerned about the limited information regarding activities included in the annual budget request that is provided to the Committee. Particularly as new, large, and costly projects and programs are proposed for initiation, Reclamation must provide detailed analysis and explanation of how these commitments will be met in the future and the impacts to ongoing projects and programs. Without an understanding of out-year funding needs of activities in the budget request, for example, it is difficult for the Committee to evaluate the budget proposal and the prioritization of actions it represents. Reclamation is directed to work with the Committee to develop a mutually acceptable scope of information to be included in, or concurrent with, the standard budget justification materials provided to the Congress.

The Committee previously has directed the Administration to produce a five-year plan that serves the public interest by providing visibility into Reclamation’s future plans and spending. To date, Reclamation has failed to provide that plan to the Committee. The Committee once again directs the Administration to fulfill the Committee’s request to provide an adequate and useful five-year plan.

The Committee expects that the five-year plan will include the following: (1) a funding scenario which reflects the Administration’s expenditure ceilings, including inflation for the out-years; (2) a list of active projects, as defined by a project receiving funding in the previous three years, for which funding is not proposed in the plan; (3) a full accounting of all rural water, Tribal water settlement, and Title XVI projects that are currently authorized, the total authorization, the balance to complete, and total appropriations to date; (4) an estimate of the total cost of extraordinary and emergency operation and maintenance to address the backlog of project needs due to the aging of Reclamation infrastructure; and (5) an explanation of the methodology used in determining the project allocations, together with the direction provided to field offices in the preparation of the five-year plan.

ADMINISTRATIVE PROVISION

The bill includes an administrative provision allowing for the purchase of passenger motor vehicles.

GENERAL PROVISIONS, DEPARTMENT OF THE INTERIOR

The bill continues a provision regarding the circumstances in which the Bureau of Reclamation may reprogram funds.

The bill continues a provision regarding the San Luis Unit and Kesterson Reservoir in California.

TITLE III—DEPARTMENT OF ENERGY

INTRODUCTION

Funds recommended in Title III provide for all Department of Energy programs, including Renewable Energy, Energy Reliability and Efficiency; Nuclear Energy; Fossil Energy Research and Development; Naval Petroleum and Oil Shale Reserves; the Strategic Petroleum Reserve; the Northeast Home Heating Oil Reserve; the Energy Information Administration; Non-Defense Environmental Management; the Uranium Enrichment Decontamination and Decommissioning Fund; Science; the Advanced Research Projects Agency—Energy; Innovative Technology Loan Guarantee Program; Advanced Technology Vehicle Manufacturing Loans Program; Departmental Administration; Office of the Inspector General; the National Nuclear Security Administration (Weapons Activities, Defense Nuclear Nonproliferation, Naval Reactors, and the Office of the Administrator); Defense Environmental Management; Other Defense Activities; the Power Marketing Administrations; and the Federal Energy Regulatory Commission.

COMMITTEE RECOMMENDATION

The Department of Energy has requested a total budget of \$28,953,893,000, as estimated by the Congressional Budget Office, in fiscal year 2014 to fund programs in its five primary mission areas: science, energy, environmental cleanup, nuclear nonproliferation, and national security. The Department of Energy budget request is \$1,910,466,000 above fiscal year 2013 and, once again, includes significant increases to renewable energy programs and national defense mission areas while proposing significant reductions to Nuclear Energy and Fossil Energy Research and Development.

The Committee's recommendation recognizes the difficult budgetary realities faced for fiscal year 2014. It significantly restructures the balance of the bill to ensure inherently federal responsibilities, such as national security, basic science activities, and environmental cleanup, are supported. The limited remaining resources are allocated to programs that can best address the threat of high gasoline and electricity prices and to those that help support American economic competitiveness in a global energy marketplace.

MAJOR COMMITTEE CONCERNS

Unfortunately, this budget request once again fails to reflect a coherent energy policy or plan for this country. The President continues to espouse an “all of the above” energy portfolio in his speeches, but fails to present such a balanced approach in his budget requests. The fiscal year 2014 budget request, like its predecessors, instead seems more ideological than practical. For instance, the request makes substantial cuts to Fossil Energy and Nuclear Energy, this country’s most important energy sources, in order to increase funding for Energy Efficiency and Renewable Energy by 53 percent. As attractive as renewable energy may be, it will only supply a mere fraction of this country’s energy over the next 50 years, and taxpayer dollars should be invested across the spectrum of all technologies. The Committee encourages the new leadership of the Department of Energy to develop an energy policy which is sound both scientifically and economically. This policy should support the budget request for fiscal year 2015.

On March 20, 2013, the Committee heard testimony from representatives of the Department of Energy, Government Accountability Office, and U.S. Army Corps of Engineers regarding a long-standing Committee concern: the Department’s project management challenges and policies. While the Department has made some improvements in its ability to responsibly manage large construction projects and the billions of dollars spent each year at our national laboratories, it is incumbent on the new Departmental leadership to sustain this progress. At the same time, the new management structure will continue to uncover problems that had been hidden for years under layers of bureaucracy. As those problems are made known, the Department will have to be prepared to respond to criticism by showing that it is rapidly responding to the problems it finds and that its policies will preclude such problems from being repeated.

CONGRESSIONAL DIRECTION

Article I, section 9 of the United States Constitution states “No money shall be drawn from the Treasury but in consequence of Appropriations made by law”.

The Committee continues the Department’s reprogramming authority in statute to ensure that the Department carries out its programs consistent with congressional direction. This reprogramming authority is established at the program, project, or activity level, whichever is the most specific included in the text or table detailing the Committee’s recommendation for the Department of Energy’s various accounts. The Committee also prohibits new starts through the use of reprogramming and includes other direction to improve public oversight of the Department’s actions.

In addition, the Committee includes a new general provision applying to the Act that prohibits any elimination or reduction proposed in a budget request until such proposed change is enacted or approved pursuant to reprogramming and transfer guidelines included in this Act.

FINANCIAL REPORTING

The Department continues to request changes to the congressional budget structure. While the Committee has supported changes to the budget structure to improve transparency and provide flexibility in executing funding, these structural changes can make it difficult to understand programmatic trends, cause misperceptions, and make it difficult to conduct an “apples to apples” comparison. For instance, in the Nuclear Energy account, this year’s request proposed to shift funding for Idaho Sitewide Safeguards and Security from Other Defense Activities into the Nuclear Energy account, while also shifting funding for certain activities within Radiological Facilities Management out of the Nuclear Energy account and into NASA’s budget. Because of these puts and takes, the Department presented roughly level funding for Nuclear Energy, even though the request actually reduced funding for research and development activities by 17 percent. Similarly, multiple changes to the Weapons Activities and Nuclear Nonproliferation accounts, including the transfer of scope between them, make understanding the impacts of the budget request difficult. The Committee directs the Department to consult with the Committee before implementing any changes to its budget request structure.

In addition, the Committee directs the Department to continue to provide monthly Financial Balances Reports to the Committee. The reports should provide, for each program at the congressional control level as specified in the table in this report detailing the Committee’s recommendation for the Department’s various accounts, the following balances: total available (prior and current year); unobligated; unobligated but committed; and obligated, uncosted. Data should be provided both in summary form and by the fiscal year the funding was appropriated. Emergency funding, including any unspent American Recovery and Reinvestment Act balances, should be displayed separately within the report. This direction shall apply to future fiscal years unless contradicted by the Committee.

The Committee remains concerned over the lack of transparency in the Department’s use of Program Direction funds and has specified Program Direction funding in the bill for the relevant accounts. The Committee directs the Department to provide a Program Direction Report to the Committees on Appropriations of the House of Representatives and the Senate not later than 180 days after enactment of this Act. The report should provide for each program and field activity for the two previous fiscal years budgeted and expended amounts for salaries and benefits, travel, support services, and other related expenses and other relevant categories. This report should include Program Direction balances in summary form and by fiscal year.

MANAGEMENT OF NUCLEAR SPENT FUEL AND DEFENSE WASTE

Again this year, the Obama Administration continues its willful disregard for its legal responsibilities regarding Yucca Mountain. By unilaterally halting the Yucca Mountain High-Level Waste Geological Repository, the Administration has delayed fulfilling its legal requirement to take responsibility for civilian spent nuclear

fuel, increasing the financial penalties taxpayers must bear. The Department's fiscal year 2012 Financial Report shows the estimated liability our taxpayers now face is \$22,300,000,000, an increase of \$3,200,000,000 from the previous year, and an increase of more than \$7,000,000,000 from 2010. This liability will continue to grow. In addition, the Department of Energy has no disposition pathway for high-level defense waste at sites across the country, presenting the likelihood that the federal government will have to pay penalties to the states as deadlines for removal are missed. Finally, the credibility of the federal government has been further eroded by the blatant political maneuverings of the Administration to skirt the law and halt the program.

The fiscal year 2014 request includes a proposal to implement the Department's *Strategy for the Management and Disposal of Used Nuclear Fuel and High-Level Radioactive Waste*. This strategy—informed by the Administration's Blue Ribbon Commission that by its very charter did not examine the suitability of Yucca Mountain as a permanent repository—is estimated at \$5,600,000,000 over the next ten years. The strategy also proposes to reform the current funding arrangement for the Department's nuclear waste fund management program. The Committee notes that neither the BRC recommendations nor the Department's proposal has been considered by Congress, yet the Administration included \$60,000,000 in its fiscal year 2014 request for used nuclear fuel disposition, including activities necessary solely as a consequence of the Administration's Yucca Mountain policy. The recommendation rejects these proposals and makes clear that any activities funded from the Nuclear Waste Fund must be in support of Yucca Mountain.

In addition, the recommendation provides \$25,000,000 to support the Yucca Mountain High-Level Waste Geological Repository and includes bill language allowing Nuclear Waste Fund appropriations to be transferred to the Nuclear Regulatory Commission in support of Yucca Mountain. The recommendation also expresses support to local communities who have formally consented to host Yucca Mountain. The Committee includes this support in recognition that Nye County, the county that encompasses the Yucca Mountain area, has given its formal consent to host Yucca Mountain, yet the Administration blithely ignores this consent as it pushes ahead on its own "consent-based approach".

The Committee notes that geological repositories will be needed in addition to Yucca Mountain. If the Congress provides the authority for such repositories, as well as for a consensus-based siting process, the Committee will consider support for such activities at that time. In the meantime, the bill contains a prohibition on using funds to close the Yucca Mountain license application or to take actions that would irrevocably remove Yucca Mountain as an option for a repository.

PROLIFERATION OF CENTERS

The Committee has for years expressed concern with the Department's establishment of a variety of new research centers, or persistent, location-based grantees that receive funding across a number of years and that often require out-year commitments subject

to appropriations. Examples included Energy Frontier Research Centers, Energy Innovation Hubs, BioEnergy Research Centers, Clean Energy Application Centers, and Manufacturing Demonstration Facilities. This year, the President added to this list by announcing new “Innovative Manufacturing Initiative” centers. Unfortunately, the Administration continues to propose these new ideas without examining, or at least articulating, why existing programs are inadequate or underperforming. No offsets are offered within existing programs, and no policy prescriptions are offered. The Committee continues to support the ongoing review of all existing research centers and expects frequent and thorough updates as the Department considers their relative effectiveness and potential renewal or termination in future years. The Committee urges the Department to look at its programs as a portfolio of approaches to achieve results and to propose eliminating less effective programs and support mechanisms.

While many of these centers have been proposed openly and established with congressional concurrence, a number have been established or renewed over the years without mention in budget requests, including Manufacturing Demonstration Facilities. Further, many centers have been funded perennially and lack a concrete goal after which they would be terminated. This practice has led to the proliferation of centers across many Departmental programs consuming program budgets and preventing prioritization of funds towards other higher-priority activities. Addressing this problem requires a higher degree of transparency, evaluation, and prioritization to ensure that the Department funds only highly-effective centers closely aligned to program missions.

Not later than 60 days after enactment of this Act, the Department is directed to submit to the Committee a comprehensive list of all centers to be funded in fiscal year 2014, including the date of establishment, funding level in fiscal year 2014, total funding received to date, purpose and milestones, and expected termination date. Further, future budget request justifications should explicitly include all centers and their current and proposed funding levels, expected out-year commitments, and detail on their programmatic and technical goals.

INTELLECTUAL PROPERTY

The Committee urges the Secretary to take a more aggressive approach to ensure U.S. innovation benefits the United States. Each year, the Administration proposes increases for basic science and applied research and development, but includes little or no attention to ensuring that the intellectual property developed by people supported by these funds is used to further the interests of the United States economy. Not later than 120 days after enactment of this Act, the Secretary shall submit a report to the Committees on Appropriations of the House of Representatives and the Senate on his initiatives to preserve intellectual property and encourage its use in the United States, as well as on what authorities are available to control intellectual property, including the Bayh-Dole Act, that may help the retention of domestic manufacturing. The report should describe how the Department uses these authorities to ensure that its scientific discoveries yield commercial tech-

nologies that are manufactured domestically. In addition, the Secretary should include in the report specific recommendations for improving domestic intellectual property transfer and retention. The Committee urges the Secretary to identify and enable a specific office in the Department of Energy to take the lead on advancing retention and utilization of intellectual property developed through Department of Energy support.

EDUCATIONAL ACTIVITIES

The Department is prohibited from funding fellowship and scholarship programs in fiscal year 2014 unless they were explicitly included in the budget justification or funded within this recommendation. Any new or ongoing programs that the Department wishes to fund in fiscal year 2015 must be detailed in the fiscal year 2015 budget request documents. This direction shall be followed in future fiscal years unless contradicted by the Committee.

Further, the Department is directed to report to the Committees on Appropriations of the House of Representatives and the Senate, not later than 90 days after enactment of this Act, a comprehensive listing of educational activities at the Department funded with fiscal year 2013 appropriations, including all fellowships, scholarships, workforce training programs, and primary and secondary school activities. For each activity, the report shall include the fiscal year 2013 funding level, purpose, out-year mortgages, and Department account and program within which the activity resides. This report shall be submitted in future fiscal years unless contradicted by the Committee.

REPROGRAMMING GUIDELINES

The Committee requires the Department to inform the Committee promptly and fully when a change in program execution and funding is required during the fiscal year. As in the fiscal year 2012 Act, the Department's reprogramming requirements are detailed in statute. To assist the Department in this effort, the following guidance is provided for programs and activities funded in the Energy and Water Development Appropriations Act.

Definition.—A reprogramming includes the reallocation of funds from one activity to another within an appropriation. The recommendation includes a general provision providing internal reprogramming authority to the Department, as long as no program, project, or activity is increased or decreased by more than \$5,000,000 or 10 percent, whichever is less, compared to the levels in the text or table detailing the Committee's recommendations for the Department's various accounts. For construction projects, a reprogramming constitutes the reallocation of funds from one construction project to another project or a change of \$2,000,000 or 10 percent, whichever is less, in the scope of an approved project.

Criteria for Reprogramming.—A reprogramming should be made only when an unforeseen situation arises, and then only if delay of the project or activity until the next appropriations year would result in a detrimental impact to an agency program or priority. A reprogramming may also be considered if the Department can show that significant cost savings can accrue by increasing funding for an activity. Mere convenience or preference should not be factors

for consideration. A reprogramming may not be employed to initiate new programs. No funds may be added to programs for which funding has been denied.

Reporting and Approval Procedures.—In recognition of the security missions of the Department, the legislative guidelines allow the Secretary and the Administrator of the National Nuclear Security Administration jointly to waive the reprogramming restriction by certifying to the Committees on Appropriations of the House of Representatives and the Senate that it is in the nation’s security interest to do so. The Department shall not deviate from the levels for activities specified in the report that are below the level of the detail table, except through the regular notification procedures of the Committee. Any reallocation of new or prior-year budget authority or prior-year de-obligations, or any request to implement a reorganization that includes moving previous appropriations between appropriations accounts must be submitted to the Committees on Appropriations of the House of Representatives and the Senate in writing and may not be implemented prior to approval by the Committees.

COMMITTEE RECOMMENDATIONS

The Committee’s recommendations for Department of Energy programs in fiscal year 2014 are described in the following sections. A detailed funding table is included at the end of this title.

ENERGY PROGRAMS

RENEWABLE ENERGY, ENERGY RELIABILITY AND EFFICIENCY

| | | |
|-----------------------|-------|---------------|
| Appropriation, 2013* | ----- | --- |
| Budget estimate, 2014 | ----- | --- |
| Recommended, 2014** | ----- | \$982,637,000 |
| Comparison: | | |
| Appropriation, 2013 | ----- | +982,637,000 |
| Budget estimate, 2014 | ----- | +982,637,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

**Excludes \$157,000,000 in rescissions of prior-year unobligated balances.

The Renewable Energy, Energy Reliability and Efficiency account consolidates the Office of Electricity Delivery and Energy Reliability and the Office of Energy Efficiency and Renewable Energy within the Department of Energy. This consolidated office includes programs that conduct research, development, demonstration, and deployment activities that keep our nation’s energy infrastructure secure, that address the impact of high gas prices, and that support energy efficiency and renewable energy, as well as federal energy assistance programs.

The Committee recommends \$982,637,000 for Renewable Energy, Energy Reliability and Efficiency, \$982,637,000 above fiscal year 2013 and \$982,637,000 above the budget request. After accounting for the new account structure included in this bill, the recommendation for activities currently funded in two separate accounts is \$970,954,000 below fiscal year 2013 and \$1,962,078,000 below the budget request. Title V of this bill rescinds \$157,000,000 of unobligated prior-year balances from within Energy Efficiency and Renewable Energy account.

Priorities.—Within limited resources in fiscal year 2014, the Committee focuses funding on programs that address future high gas prices and support American manufacturing, two of the Committee's highest priorities. Funding for these two priorities comprises two-thirds of all research funding in the new account, compared to less than half under current levels. In addition, the recommendation fully supports efforts to strengthen the resilience and cyber security of our electricity infrastructure.

The Vehicle Technologies, Bioenergy Technologies, and Hydrogen and Fuel Cell Technologies programs fund activities that can reduce American exposure to future high oil prices. Research into cutting-edge technologies that will increase the gas mileage of gasoline and diesel fuel vehicles—the vast majority of today's fleet—will allow Americans to spend less on fuel over the same distance. Research into next-generation automotive and fuel technologies that power vehicles with domestic energy sources such as natural gas, electricity, biofuels, and hydrogen can likewise dramatically lower the impact of future high gas prices on Americans. The activities funded within this program, together with the activities funded elsewhere in the bill to increase electricity production from domestic coal, gas, and nuclear fuel, form a two-pronged approach to protecting Americans from future increases of petroleum-based fuel prices.

The Advanced Manufacturing Program, formerly Industrial Technologies, will fund activities to help American manufacturers compete in the global marketplace. Energy costs are a major contributor to manufacturing costs, and technology innovations that steeply reduce energy consumption in industrial and manufacturing processes can give American manufacturers competitive advantages. Further, the Committee funds activities throughout all research and development programs targeted at lowering the manufacturing cost of emerging energy technologies.

The Committee is concerned that, historically, technology innovations developed through energy efficiency and renewable energy research and development ultimately lead to manufacturing of new or cheaper products overseas. The Committee cautions the Department against this pitfall and charges the new program with targeting the Advanced Manufacturing activities, as well as research and development across the Department, to ultimately create manufacturing jobs in the United States.

Reliable and resilient energy infrastructure is vital to our nation's economy, human health and safety, and national security, and cyber security has emerged as one of the nation's most serious grid modernization and infrastructure security issues. The Cyber Security for Energy Delivery Systems program develops advanced technologies and cyber security capabilities, and expands situational awareness to enhance the reliability and resilience of the nation's energy infrastructure by reducing the risk of energy disruptions due to cyber events.

Thermal Energy.—The Committee recognizes that thermal energy accounts for approximately thirty percent of our national energy consumption and directs the Department to submit to the Committees on Appropriations of the House of Representatives and the Senate not later than 180 days after enactment of this Act a

report on the programs supporting thermal energy generation, including across the residential, commercial, and industrial sectors. The report should specifically identify which mechanisms and programs support community-scale projects to increase local energy independence, and identify improvements or new ways the Department of Energy can partner with the Department of Agriculture to promote thermal energy market development and community scale projects.

ELECTRICITY DELIVERY AND ENERGY RELIABILITY

The Electricity Delivery and Energy Reliability program advances technologies and provides operational support to increase the efficiency, resilience, and security of the nation's electricity delivery system. The power grid currently employs aging technologies at a time when power demands, deployment of new intermittent energy resources, and rising security threats are imposing new stresses on the system. Activities within the Electricity Delivery and Energy Reliability program aim to develop a modern power grid by advancing cyber security technologies, intelligent and high-efficiency grid components, and energy storage systems.

The Committee recommends \$80,000,000 for Electricity Delivery and Energy Reliability, \$32,490,000 below fiscal year 2013 and \$61,400,000 below the budget request. Administrative costs for this program have been incorporated into Program Direction within the new account.

Electricity Delivery and Energy Reliability Research and Development.—The Committee recommends \$14,000,000 for Clean Energy Transmission and Reliability, \$11,490,000 below fiscal year 2013 and \$18,000,000 below the budget request. Within available funds, the Department is directed to support research and development of cost-competitive transmission components using high-temperature superconducting and ambient-temperature conducting materials with increased efficiency, capacity, durability, longevity, and reliability, as well as to examine the feasibility of ultraconductive copper technology.

The Committee recommends \$5,000,000 for Energy Storage Research and Development, \$15,000,000 below fiscal year 2013 and \$10,000,000 below the budget request, and \$5,000,000 for Smart Grid Research and Development, \$19,000,000 below fiscal year 2013 and \$9,400,000 below the budget request. Within available funding, the Committee encourages the Department to explore grid integration research. The request proposes \$80,000,000 for such activities within the Energy Efficiency and Renewable Energy account, but the Department has yet to sufficiently articulate why the integration of clean energy technologies into the electricity grid is not more suited to the Electricity Delivery and Energy Reliability program mission.

The Committee recommends no funds for the proposed Electricity Systems Energy Innovation Hub, \$20,000,000 below the budget request.

The Committee recommends \$40,000,000 for cyber security for energy delivery systems research and development, \$10,000,000 above fiscal year 2013 and \$2,000,000 above the budget request, of which \$5,000,000 is for the Department to explore the potential

benefits of a test grid capable of conducting full-scale research, testing, and evaluation of cyber security effects on the grid, including integration of wireless technologies and systems. The Department is further directed to submit to the Committee a prioritized list of current and potential testing capabilities, including a full-scale test grid.

National Electricity Delivery.—The Committee recommends \$6,000,000 for National Electricity Delivery, formerly Permitting, Siting, and Analysis, \$1,000,000 below fiscal year 2013 and the same as the request.

Infrastructure Security and Energy Restoration.—The Committee recommends \$10,000,000 for this program that secures the nation's energy infrastructure, \$4,000,000 above fiscal year 2013 and \$6,000,000 below the request, to include \$4,000,000 for the proposed Operational Energy and Resilience (OER) program. The Department is directed to submit a strategic workforce plan for the OER program to the Committees on Appropriations of the House of Representatives and the Senate not later than 90 days after enactment of this Act, should any of this additional funding be used for staffing purposes.

ENERGY EFFICIENCY AND RENEWABLE ENERGY RESEARCH,
DEVELOPMENT, DEMONSTRATION, AND DEPLOYMENT

The Energy Efficiency and Renewable Energy program includes research, development, demonstration, and deployment activities into bioenergy technologies, hydrogen and fuel cells, advanced manufacturing, geothermal technologies, solar energy, water power, and wind energy. Energy efficiency activities include reducing the energy consumption of vehicle, building and industrial technologies. Federal energy assistance programs include weatherization assistance, state energy programs, and tribal energy activities.

The Committee recommends \$731,600,000 for energy efficiency and renewable energy research, development, demonstration, and deployment activities, \$766,392,000 below fiscal year 2013 and \$1,587,900,000 below the budget request, to include \$390,000,000 for programs that address the impact of high gas prices and \$341,600,000 for research into renewable energy and energy efficiency.

Bioenergy Technologies.—Along with electric, fuel-cell, and natural gas vehicles, biofuels grown from non-food crops or algae are one of the few ways by which the nation can lower its dependence on imported oil and reduce the impact of future high gas prices on American families and businesses. Bioenergy Technologies, formerly Biomass and Biorefinery Systems R&D, develops and demonstrates technologies to convert biomass crops to fuels, chemicals, heat, and power. The Committee recommends \$120,000,000 for this program, \$78,804,000 below fiscal year 2013 and \$162,000,000 below the budget request.

The Department is directed to continue conducting only research, development, and demonstration activities advancing technologies that can produce fuels and electricity from biomass and crops that could not otherwise be used as food. Within available funding, the recommendation encourages the Department to conduct research and development of biofuels from algae feedstocks.

The Committee is concerned the Department is interpreting biomass too narrowly and failing to consider promising noncellulosic forms of biomass energy technology projects. For purposes of allocating resources, the Department is encouraged to include biosolids derived from the municipal wastewater treatment process and other similar renewables within the definition of noncellulosic biomass.

The budget request proposes funding and legislative language for a joint initiative with the Navy and the Department of Agriculture to develop commercial diesel and jet biofuels production capacity for defense purposes. The Department has not adequately justified why the Department of Energy should fund this Defense initiative, nor whether the proposed investments can successfully lower costs to competitive levels in several years or will only serve to sink costs into a product that is too immature to compete without federal support. The recommendation includes no funding for the proposed initiative and does not include the requested legislative language.

The recommendation provides no funds for cook stoves activities, \$4,000,000 below the request.

Hydrogen and Fuel Cell Technologies.—The Hydrogen and Fuel Cell Technologies program advances technologies that use fuel cells and hydrogen energy carriers for both transportation and stationary purposes. The Committee recognizes the breakthrough research, cost reductions, and increased efficiencies and durability of fuel cell and hydrogen energy systems achieved by this program that have accelerated the technologies' transition to market. Hydrogen and fuel cell technologies remain one of the limited avenues to reduce Americans' exposure to future high gas prices, and the Committee continues to support research in this area. The Committee recommends \$65,000,000 for Hydrogen and Fuel Cell Technologies, \$38,378,000 below fiscal year 2013 and \$35,000,000 below the budget request.

The Committee encourages the Department to explore Market Transformation for cost-shared advanced demonstration and deployment of early market stationary power and motive applications, including material handling equipment, ground support equipment, refrigerated trucks, auxiliary power units and the associated hydrogen infrastructure, to the extent possible within available funding.

Vehicle Technologies.—The Vehicle Technologies program invests in activities to lower the impact of high gas prices on the nation's drivers through technological advancements that increase the fuel efficiency of vehicles and the spectrum of transportation fuels. The Committee recommends \$205,000,000 for Vehicle Technologies, \$123,027,000 below fiscal year 2013 and \$370,000,000 below the budget request.

The Committee encourages the Department to prioritize funding for Advanced Combustion Engine Research and Development to increase gas mileage by improving the combustion engine technologies used in the vast majority of the nation's current vehicles. Within available funding, the Committee directs the Department to consult with other federal agencies, such as the Environmental Protection Agency, to determine the feasibility for dual-fuel research, development, and demonstration of Class 8 heavy-duty

trucks and to report to the Committees on Appropriations of the House of Representatives and the Senate its findings not later than 100 days after enactment of this Act.

As the Department focuses more efforts on developing new alternative fuels for automotive, power production, and industrial applications, research is needed to improve the efficiency and performance of alternative fuels rather than focusing solely on increased production. Better understanding of alternative fuel properties, combustion, and fluid dynamics can assist producers and engine manufacturers in achieving the clean utilization of alternative fuels. The Committee encourages the Department to support research that targets multidisciplinary efforts involving researchers, fuel producers, and end users to help develop a sustainable fuel industry from domestic sources.

The recommendation includes \$10,100,000, the same as the request, for the Supertruck program, a cost-shared project with industry to design a heavy-duty Class 8 truck with 50 percent improvement in overall freight efficiency. The Committee encourages the Department to identify further measures to leverage the success of the current program toward additional fuel economy gains and to incorporate alternatives to petroleum fuels in commercial vehicles. The Committee remains supportive of advancing technologies that will enable the next generation of vehicles powered by domestically-produced electricity.

The recommendation includes no funding for Alternative Fuel Vehicle Community Partner Projects, \$90,000,000 below the budget request.

Advanced Manufacturing.—The Advanced Manufacturing program, formerly the Industrial Technologies program, invests in research and development to improve the competitiveness of American manufacturing by increasing the energy efficiency of manufacturing processes across a variety of industries. Energy usage is a large contributor to the cost of manufacturing, and reductions to energy expenditures can significantly lower manufacturing costs. The Committee recommends \$120,000,000 for advanced manufacturing, \$4,693,000 above fiscal year 2013 and \$245,000,000 below the budget request.

The recommendation supports the third year of funding for the Critical Materials Energy Innovation Hub. The constrained supply of critical materials continues to be a serious concern for advanced energy, vehicle, and defense technologies. The Department is encouraged to address the domestic rare earth supply chain through the Critical Materials Energy Innovation Hub and other means, including the investigation of cost-neutral opportunities such as recycling programs.

Within available funds, the recommendation includes not less than \$4,205,000 for improvements in production in the steel industry and \$20,000,000 for combined heat and power activities relevant to industrial applications and energy savings in manufacturing processes. The Department is also encouraged to continue its efforts furthering improvements in mechanical insulation, an area with the potential to yield significant energy and cost savings for the industrial, commercial, and manufacturing sectors.

Building Technologies.—Buildings consume more than 40 percent of the nation's energy and more than 70 percent of the nation's electrical energy. The Building Technologies program seeks to save energy by advancing technologies in building systems and in appliances and devices within them. The Committee recommends \$65,300,000 for Building Technologies, \$153,385,000 below fiscal year 2013 and \$234,700,000 below the request.

The recommendation includes \$6,000,000 for small-scale combined heat and power systems with applications in residential and small commercial settings and \$25,800,000 for solid state lighting research and development. The Committee directs the Department to support the Building America program to the extent possible within available funding. The recommendation includes no funding for the Better Buildings Challenge, \$9,500,000 below the request.

The Committee directs the Department to work with its partner agencies, industry, and relevant university programs to complete a study, not later than eight months after enactment of this Act, of the potential benefits of a research and development program to improve the manufacturing of consumer electronics. The study should include, but not be limited to: the potential for manufacturing improvements, cost-effective "smart electronics" technologies that could further save consumers money and reduce the energy consumption of consumer electronics, and an evaluation of research and development approaches for increasing energy efficiency of consumer electronics.

The Committee is aware that the Energy Independence and Security Act of 2007 assigned the Department the role to develop energy efficiency standards for manufactured housing, a responsibility which had previously been assumed by the Department of Housing and Urban Development (HUD). The Committee directs the Department to work closely with HUD, industry, and tenant groups to ensure that any proposed standards take equally into account the up-front cost of housing as well as lifecycle operating costs.

The Committee supports measures in building energy codes that are cost-effective and demonstrate savings to the consumer, by using a simple payback methodology over a prescribed period of time.

Geothermal Technologies.—Ground heat is a potentially large source of domestic energy that could be broadly tapped for power generation, heating, and cooling. The Committee recommends \$12,000,000 for geothermal technology, \$25,773,000 below fiscal year 2013 and \$48,000,000 below the budget request.

The recommendation includes no funds for the \$30,000,000 proposal for Enhanced Geothermal Systems Field Sites. The Department is encouraged in future budget requests to include details on out-year commitments.

The United States Geological Survey has identified more than 120 gigawatts of potential domestic energy from low-temperature geothermal sources. The Committee directs the Department to continue supporting a comprehensive program that will help the nation tap these vast resources and to consider the full authorized spectrum of geothermal technologies in order to maximize the use of domestic geothermal energy.

Solar Energy.—The Solar Energy program funds applied research, development, and demonstration of both photovoltaic and concentrating solar technologies to reduce the cost of solar power to economically competitive levels. The Committee recommends \$65,300,000 for Solar Energy, \$222,967,000 below fiscal year 2013 and \$291,200,000 below the budget request.

Keeping American manufacturing competitive continues to be a major priority for the Committee across all technology areas, and the Committee encourages the Department to prioritize solar manufacturing initiatives within this program and, to the extent possible within available funding, to explore cross-cutting advanced solar films aimed at improving the cost-effectiveness of solar technologies. The Committee also supports research and demonstration projects to develop the needed integrated and smart grids to maximize the use of solar energy.

Water Power.—The Committee recommends \$24,000,000 for Water Power research and development, \$34,647,000 below fiscal year 2013 and \$31,000,000 below the budget request. Within available funding, the Committee directs \$3,600,000 for the purposes of Section 242 of the Energy Policy Act of 2005. The recommendation includes no funding for a deep tank wave test facility, \$10,000,000 below the request, and instead directs the Department to consult with the Navy about the potential for joint usage before making another capital investment request.

The Committee commends the Department for its work in marine and hydrokinetic research, development, and demonstration, including tidal power.

Wind Energy.—The Wind Energy program supports research and development to improve the reliability and decrease the cost of wind power. The Committee recommends \$24,000,000 for Wind Energy, \$69,034,000 below fiscal year 2013 and \$120,000,000 below the budget request.

The Committee continues to support wind activities with large generation potential that rely on technology innovations that would not be developed by the private sector alone. To this end, the Committee supports an emphasis on offshore wind technologies significantly more advanced and in deeper water than those being considered currently by the private sector.

Facilities and Infrastructure.—The Committee recommends \$31,000,000 for Facilities and Infrastructure, \$4,751,000 above fiscal year 2013 and \$15,000,000 below the budget request, which includes activities at the National Renewable Energy Laboratory (NREL). The Committee supports the Department's proposal to consolidate all NREL facility operations and maintenance into a single budgetary line within Facilities and Infrastructure.

Federal Energy Management Program.—The recommendation provides no funding for the Federal Energy Management Program, which seeks to mitigate energy costs of the federal government by assisting federal agencies in reducing their energy usage.

FEDERAL ENERGY ASSISTANCE PROGRAMS

The Committee recommends a total of \$92,111,000 for federal energy assistance programs, \$35,123,000 below fiscal year 2013 and \$155,889,000 below the budget request.

Weatherization Assistance.—The Committee recommends \$77,111,000 for the Weatherization Assistance Program, \$9,518,000 above fiscal year 2013 and \$106,889,000 below the request, of which \$2,500,000 is for training and technical assistance.

State Energy Program.—The Committee recommends \$12,000,000 for the State Energy Program, \$37,701,000 below fiscal year 2013 and \$45,000,000 below the request, all for formula grants.

Tribal Energy Activities.—The Committee recommends \$3,000,000 for tribal energy projects, \$6,940,000 below fiscal year 2013 and \$4,000,000 below the budget request, to continue providing assistance to tribes for developing sustainable and economical energy solutions for their communities.

PROGRAM DIRECTION AND SUPPORT

Program Direction.—The Committee recommends \$76,926,000 for program direction, \$114,098,000 below fiscal year 2013 and \$135,689,000 below the budget request, for activities previously funded separately within the Electricity Delivery and Energy Reliability program and the Energy Efficiency and Renewable Energy program.

Strategic Programs.—The Committee recommends \$2,000,000 for Strategic Programs, \$22,851,000 below fiscal year 2013 and \$34,000,000 below the budget request, to include \$2,000,000 for the U.S.-Israel energy cooperative agreement.

NUCLEAR ENERGY

(INCLUDING TRANSFER OF FUNDS)

| | |
|-----------------------------|---------------|
| Appropriation, 2013* | \$759,000,000 |
| Budget estimate, 2014 | 735,460,000 |
| Recommended, 2014 | 656,389,000 |
| Comparison: | |
| Appropriation, 2013 | - 102,611,000 |
| Budget estimate, 2014 | - 79,071,000 |

* FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

Nuclear power generates approximately one-fifth of the nation’s electricity and will continue to be an important base-load energy source in the future. The Department of Energy’s Nuclear Energy program invests in research, development, and demonstration activities that develop the next generation of clean and safe reactors, further improve the safety of our current reactor fleet, and contribute to the nation’s long-term leadership in the global nuclear power industry.

The Committee recommends \$656,389,000 for Nuclear Energy, \$102,611,000 below fiscal year 2013 and \$79,071,000 below the budget request. Taking into consideration the budget request’s proposed shifts of \$94,000,000 for Idaho Sitewide Safeguards and Security into this account and \$50,000,000 for Space and Defense Infrastructure out of this account and into NASA’s budget, only the latter of which is supported in this recommendation, the programmatic level for Nuclear Energy is \$38,525,000 below fiscal year 2013 and \$14,929,000 above the budget request.

Use of Prior-Year Balances.—The Department is directed to use \$5,000,000 of prior-year balances as proposed in the request.

NUCLEAR ENERGY RESEARCH AND DEVELOPMENT

The Committee provides \$387,329,000 for Nuclear Energy Research and Development, \$59,754,000 below fiscal year 2013 and \$14,929,000 above the budget request.

Nuclear Energy Enabling Technologies.—The Committee recommends \$66,748,000, \$7,191,000 below fiscal year 2013 and \$4,448,000 above the request, for this program that supports the full spectrum of nuclear research across the Department. The recommendation includes \$14,563,000 for the National Science User Facility at the Idaho National Laboratory and \$24,300,000 for the Modeling and Simulation Energy Innovation Hub, both the same as the request.

Integrated University Program.—The Committee recommends \$5,500,000 to continue the Integrated University Program, which is critical to ensuring the nation's nuclear science and engineering workforce in future years. In addition to providing support to nuclear science and engineering undergraduate and graduate programs, the Committee recognizes the importance of skilled trade craft workers in ensuring the safe and reliable construction and maintenance of the nation's nuclear fleet. Therefore, within the amounts provided, the Department shall investigate the current state of the nuclear trade craft workforce in the both the civilian and government nuclear sectors; projected changes in the workforce due to retirements and competition from other sectors; scope and implementation of craft training and apprenticeship programs; and opportunities to expand the breadth and quality of workforce training programs. The Department shall report to the Committees on Appropriations of the House of Representatives and the Senate not later than July 2014 on its findings.

Small Modular Reactor Licensing Support Programs.—The recommendation provides \$110,000,000 for SMR Licensing Support Programs, \$43,842,000 above fiscal year 2013 and \$40,000,000 above the request, to include \$85,000,000 for the SMR Licensing Technical Support Program and \$25,000,000 for the SMR Design Certification Program.

The Committee notes the Department of Energy has modified the original criteria under which the SMR Licensing Technical Support Program was approved by the Congress. The original program called for \$452,000,000 over five years for two awards of SMR designs, each of which was to have a utility partner to be eligible and a target commercialization date of 2022. At the end of these five years, the awardee would have a completed design certification and its utility partner a completed combined license or construction permit and operating license from the Nuclear Regulatory Commission (NRC) to construct and operate the SMR design. Under these terms, the Department made one award. The recommendation provides \$85,000,000 to keep that award on track for \$226,000,000 over five years.

In fiscal year 2013, the Department has proposed a second funding opportunity with different criteria for at least one, but potentially two, SMR designs. The new award supports a more innovative technology demonstration, extends the program to six years, removes the eligibility requirement of a utility partner, and pushes

the target commercialization date to 2025, plus or minus two years. At the end of the six-year program for this award, the technology vendor would have a design certification from the NRC, but not necessarily a combined license for a utility partner to construct and operate the new design. The recommendation includes \$25,000,000 for the second award, the same as the budget request.

Of the funds previously made available under the SMR Licensing Technical Support Program prior to fiscal year 2014, \$30,000,000 shall be available to the SMR Design Certification Program. Furthermore, should the Administration select two SMR designs for the second funding opportunity, the Committee encourages the Department to submit adequate budget requests to fully support both designs in future fiscal years.

Reactor Concepts Research, Development, and Demonstration.—The Committee recommends \$86,500,000 for this program, \$27,591,000 below fiscal year 2013 and \$14,000,000 above the budget request. The recommendation includes \$20,000,000 for Small Modular Reactor Advanced Concepts Research and Development and \$21,500,000 for Light Water Reactor Sustainability, both the same as the request. The recommendation provides \$45,000,000 for Advanced Reactor Concepts, \$14,000,000 above the request, to include \$30,000,000 for research of the fuel and graphite qualification program for the High Temperature Gas Reactor, which was funded under the Next Generation Nuclear Plant line in previous budgets.

Fuel Cycle Research and Development.—The Committee recommends \$91,081,000 for Fuel Cycle Research and Development, \$93,915,000 below fiscal year 2013 and \$74,019,000 below the request. The recommendation includes no funding to implement the Department's proposed *Strategy for the Management and Disposal of Used Nuclear Fuel and High-Level Radioactive Waste* for storage, transportation, disposal, and strategic activities of used nuclear fuel disposition activities, some of which would only be necessary as a consequence of the Administration's Yucca Mountain policy. Since Congress has not made any changes to the authorized plan of record, which continues to be Yucca Mountain, no funding is provided for the requested activities.

Yucca Mountain.—The recommendation provides \$25,000,000 to support the Yucca Mountain High-Level Waste Geological Repository and recognize local communities who have formally consented to host it.

International Nuclear Energy Cooperation.—The Committee recommends \$2,500,000 for International Nuclear Energy Cooperation, \$462,000 below fiscal year 2013 and the same as the budget request.

RADIOLOGICAL FACILITIES MANAGEMENT

The Radiological Facilities Management program maintains safe and effective operation of the critical infrastructure that provides radioisotope power systems production capabilities for defense and space agency users. These outside users fund the Department's operational, production, and research activities on a reimbursable basis. The Committee recommends \$5,000,000 for Radiological Facilities Management, \$64,009,000 below fiscal year 2013 and the

same as the budget request. The recommendation supports the proposed relocation of the Space and Defense Infrastructure activity into NASA's budget.

IDAHO FACILITIES MANAGEMENT

The Committee recommends \$181,560,000 for Idaho Facilities Management, \$28,508,000 above fiscal year 2013 and the same as the request. In order to provide levels for energy research and development comparable across technologies, the recommendation for Nuclear Energy does not include the proposed shift of Idaho Site-wide Safeguards and Security from Other Defense Activities. However, the Committee does not object to this approach in concept.

Construction.—The recommendation includes \$16,398,000, the same as the request, for design and construction of the Remote-Handled Low-Level Waste Disposal Project, a joint project with Naval Reactors.

The Committee continues to fund operations of the Idaho National Laboratories National Science User Facility within Nuclear Energy Enabling Technologies, as proposed in the budget request and adopted by the Congress in fiscal year 2012.

PROGRAM DIRECTION

The Committee recommends \$87,500,000 for Program Direction, \$2,356,000 below fiscal year 2013 and the same as the budget request.

FOSSIL ENERGY RESEARCH AND DEVELOPMENT

| | |
|-----------------------------|---------------|
| Appropriation, 2013* | \$534,000,000 |
| Budget estimate, 2014 | 420,575,000 |
| Recommended, 2014 | 450,000,000 |
| Comparison: | |
| Appropriation, 2013 | – 84,000,000 |
| Budget estimate, 2014 | +29,425,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

Fossil energy resources, such as coal, oil, and natural gas, provide approximately 82 percent of all energy used by the nation's homes and businesses and will continue to provide for the majority of our needs for the foreseeable future. The Fossil Energy Research and Development program funds research, development, and demonstration activities to improve existing technologies and develop next-generation systems in the full spectrum of fossil energy areas. At a time when fossil fuel power generation is expanding around the globe and gas prices continue at high levels, the activities funded within this program advance our nation's position as a leader in fossil energy technologies and ensure that we use the full extent of our vast domestic resources safely and efficiently.

The Committee recommends \$450,000,000 for Fossil Energy Research and Development, \$84,000,000 below fiscal year 2013 and \$29,425,000 above the budget request.

Once again, the budget request proposes to focus funding within Fossil Energy Research and Development on carbon capture and sequestration technologies and projects. This focus underemphasizes two areas critical to our nation's energy future: the efficient

use of existing fossil energy resources and the full, safe, and responsible use of untapped domestic resources. The Committee recommendation increases funding in these areas to improve the efficiency of power generation and to bolster efforts that can help protect Americans from future high gasoline and diesel prices. Technological advances in these areas also will help American industry compete in the booming global marketplace for fossil energy technologies.

The Committee notes that the Department of Energy's National Energy Technology Laboratory (NETL) is a critical resource for the nation as it continues to expand the use and exploration of natural gas and other domestic fuel resources. The Committee believes the Department should continue to utilize the experience and expertise of NETL in these critical and growing research fields.

Use of Prior-Year Balances.—The Department is directed to use \$8,700,000 of prior-year balances, as proposed in the budget request.

Ultra-Deepwater and Unconventional Natural Gas and Other Petroleum Research Fund.—The recommendation does not include the proposed legislative repeal of this fund and its programs.

COAL—CCS AND POWER SYSTEMS

The Committee recommends \$315,856,000 for Carbon Capture and Sequestration (CCS) and Power Systems, \$52,753,000 below fiscal year 2013 and \$39,225,000 above the budget request.

Funds made available for Carbon Capture, Carbon Storage, and Advanced Energy Systems shall be available to advance the full scope of technologies for the reduction of carbon emissions conducted at the National Carbon Capture Center, including direct carbon capture and technologies or methods to reduce the cost of or advance the efficiency or reliability of post-combustion capture technologies, pre-combustion capture technologies, and oxy-combustion systems.

Carbon Capture.—The Committee recommends \$68,938,000 for Carbon Capture, the same as fiscal year 2013 and \$43,062,000 below the budget request. The recommendation includes no funding for a Natural Gas Capture Prize.

Carbon Storage.—The Committee recommends \$79,295,000 for Carbon Storage, \$36,182,000 below fiscal year 2013 and \$18,200,000 above the budget request, to include \$7,500,000 for additional support of enhanced oil recovery technologies and projects, which can advance American industry and clean fossil energy power generation while increasing domestic oil production, and \$40,495,000 for Regional Carbon Sequestration Partnerships.

Advanced Energy Systems.—The Committee recommends \$91,687,000 for Advanced Energy Systems, \$8,313,000 below fiscal year 2013 and \$43,687,000 above the budget request. Of this amount, the recommendation includes \$25,000,000, \$25,000,000 above the request, to continue the Department's research, development, and demonstration of solid oxide fuel cell systems. These systems have the potential to increase substantially the efficiency of clean coal power generation systems, to create new opportunities for the efficient use of natural gas, and to contribute significantly to the development of alternative-fuel vehicles.

Within available funds, the recommendation includes \$5,000,000 for coal-biomass to liquids activities, which seek to produce liquid fuels from blends of domestic coal and biomass resources with reduced emissions and land and water use through the integration of carbon capture and other technologies.

The recommendation includes \$5,000,000 for High Performance Materials within Advanced Combustion Systems and \$8,000,000 within Gasification Systems to continue activities improving advanced air separation technologies.

Cross Cutting Research.—The Committee recommends \$30,925,000 for cross cutting research, \$18,238,000 below fiscal year 2013 and \$10,400,000 above the budget request. The recommendation includes \$5,000,000 for efforts associated with high temperature materials under the Advanced Ultra Super Critical Program to identify, test, qualify, and develop domestic suppliers capable of producing components from these materials.

NETL Coal Research and Development.—The Committee recommends \$45,011,000, \$9,980,000 above fiscal year 2013 and \$10,000,000 above the budget request. The Committee notes that this program was funded within Program Direction prior to fiscal year 2012. The Department is directed to continue including in the budget request all full-time equivalent employee information within this program, as it does under Program Direction.

The recommendation includes \$10,000,000 to perform an assessment and analysis of the feasibility of economically recovering rare earth elements from coal and coal byproduct streams, such as fly ash, coal refuse, and aqueous effluents. The Department is directed to report its findings and, if determined feasible, to outline a multi-year research and development program for recovering rare earth elements from coal and coal byproduct streams to the Committees on Appropriations of the House of Representatives and the Senate.

NATURAL GAS TECHNOLOGIES

The Committee recommends \$7,200,000 for Natural Gas Technologies, \$7,800,000 below fiscal year 2013 and \$9,800,000 below the budget request. Of this amount, the recommendation includes \$5,000,000 for research into the cost-effective and responsible extraction of methane hydrates, a vast and currently inaccessible resource whose total energy reserves rival those from all other known fossil fuels combined, and \$2,200,000 for the Department to continue the Risk Based Data Management System.

The recommendation provides no new funding for the proposed joint research effort with the Environmental Protection Agency and the Department of the Interior into hydraulic fracturing technologies, \$12,000,000 below the budget request. The Committee notes the Department allocated \$10,000,000 for this effort in fiscal year 2013 under the continuing resolution, despite no funding being allocated by the Environmental Protection Agency and significantly reduced funding being allocated by the United States Geological Survey. For fiscal year 2014, the Committee directs the Department to utilize these existing funds for this collaborative effort and further directs that no funds, whether prior or new, may be obligated until the Department submits a finalized interagency re-

search plan to the Committees on Appropriations of the House of Representatives and the Senate.

PROGRAM DIRECTION

The Committee recommends \$115,753,000 for Program Direction, \$4,247,000 below fiscal year 2013 and the same as the budget request. The Committee notes that the recommendation also provides funding within CCS and Power Systems for NETL Coal Research and Development, an activity funded within Program Direction prior to fiscal year 2012.

NAVAL PETROLEUM AND OIL SHALE RESERVES

| | |
|-----------------------|--------------|
| Appropriation, 2013 * | \$14,909,000 |
| Budget estimate, 2014 | 20,000,000 |
| Recommended, 2014 | 14,909,000 |
| Comparison: | |
| Appropriation, 2013 | --- |
| Budget estimate, 2014 | -5,091,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Naval Petroleum and Oil Shale Reserves no longer serve the national defense purpose envisioned in the early 1900's, and consequently the National Defense Authorization Act for fiscal year 1996 required the sale of the Government's interest in the Naval Petroleum Reserve 1 (NPR-1). To comply with this requirement, the Elk Hills field in California was sold to Occidental Petroleum Corporation in 1998. Following the sale of Elk Hills, the transfer of the oil shale reserves, and transfer of administrative jurisdiction and environmental remediation of the Naval Petroleum Reserve 2 (NPR-2) to the Department of the Interior, the Department retains one Naval Petroleum Reserve property, the Naval Petroleum Reserve 3 (NPR-3) in Wyoming (Teapot Dome field). This is a stripper well oil field that the Department has maintained while it remained economically productive.

The fiscal year 2014 budget request proposes to accelerate environmental remediation responsibilities of NPR-1. As in fiscal year 2013, it also focuses on implementation of a disposition plan for NPR-3 still being developed with production facilities remaining operational as long as economically viable. The budget request does not include funding for management of the Rocky Mountain Oilfield Testing Center (RMOTC) at NPR-3, proposing to allow only projects with fully reimbursable arrangements or fully funded by the Department's Geothermal Technology Program.

The Committee recommendation for the operation of the naval petroleum and oil shale reserves is \$14,909,000, the same as fiscal year 2013 and \$5,091,000 below the budget request. Since development of the NPR-3 disposition plan continues to drag on, the Committee expects the Department to provide a final plan to the Committee for review prior to taking steps to implement the plan.

STRATEGIC PETROLEUM RESERVE

| | |
|-----------------------|---------------|
| Appropriation, 2013* | \$192,704,000 |
| Budget estimate, 2014 | 189,400,000 |
| Recommended, 2014 | 189,400,000 |
| Comparison: | |
| Appropriation, 2013 | - 3,304,000 |
| Budget estimate, 2014 | ---- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The mission of the Strategic Petroleum Reserve (SPR) is to store petroleum to reduce the adverse economic impact of a major petroleum supply interruption to the U.S. and to carry out obligations under the international energy program. The capacity of the Reserve is 727 million barrels. The current inventory is 696 million barrels or approximately 93 days of net import protection for the United States economy. Operational activities, however, will leave approximately 70 million barrels unavailable for drawdown, thereby reducing the U.S. net import protection to 85 days. Additionally, damage at one storage tank reduces the drawdown rate to 4.25 million barrels per day from 4.4 million barrels per day.

The Committee recommendation for the Strategic Petroleum Reserve is \$189,400,000, \$3,304,000 below fiscal year 2013 and the same as the budget request.

NORTHEAST HOME HEATING OIL RESERVE

| | |
|-----------------------|-------------|
| Appropriation, 2013* | \$4,119,000 |
| Budget estimate, 2014 | 8,000,000 |
| Recommended, 2014 | 8,000,000 |
| Comparison: | |
| Appropriation, 2013 | +3,881,000 |
| Budget estimate, 2014 | ---- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The acquisition and storage of heating oil for the Northeast began in August 2000 when the Department of Energy, through the Strategic Petroleum Reserve account, awarded contracts for the lease of commercial storage facilities and acquisition of heating oil. The purpose of the reserve is to assure home heating oil supplies for the Northeastern States during times of very low inventories and significant threats to the immediate supply of heating oil. The Northeast Heating Oil Reserve was established as a separate entity from the Strategic Petroleum Reserve on March 6, 2001. The reserve contains one million barrels of Ultra Low Sulfur Diesel (ULSD), with approximately one-half located in commercial facilities in Boston, Massachusetts and approximately one-half located in commercial facilities in Groton, Connecticut.

In late 2012, over 121,000 barrels of the NEHHOR's inventory was loaned to the Department of Defense in support of the Federal Emergency Management Agency for use in emergency operations and support to the region affected by Hurricane Sandy. Additional exchanges with commercial terminals provided diesel fuel supplies for the state of Connecticut and the New York City, New York, area. All ULSD was returned to the NEHHOR by April 2013.

The Committee recommendation for the Northeast Home Heating Oil Reserve is \$8,000,000, \$2,119,000 below fiscal year 2013 (after accounting for a rescission of \$6,000,000 of prior-year balances in fiscal year 2013) and the same as the budget request.

ENERGY INFORMATION ADMINISTRATION

| | |
|-----------------------|---------------|
| Appropriation, 2013 * | \$105,000,000 |
| Budget estimate, 2014 | 117,000,000 |
| Recommended, 2014 | 100,000,000 |
| Comparison: | |
| Appropriation, 2013 | - 5,000,000 |
| Budget estimate, 2014 | - 17,000,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Energy Information Administration (EIA) is a quasi-independent agency within the Department of Energy established to provide timely, objective, and accurate energy-related information to the Congress, the executive branch, state governments, industry, and the public. The Committee recommends \$100,000,000 for the Energy Information Administration, \$5,000,000 below fiscal year 2013 and \$17,000,000 below the budget request.

The Committee recognizes that the Commercial Buildings Energy Consumption Survey (CBECS) data are critical to the building industry. The 2003 CBECS remains the most current survey of commercial building efficiency. CBECS data are used in the development of ASHRAE building energy efficiency standards, the Energy Star program at U.S. EPA, the U.S. Green Building Council's Leadership in Energy and Environmental Design program, and Green Globes. To the extent possible within available funding, the Committee encourages the Energy Information Administration to complete the current CBEC survey and publish the results as soon as practical.

NON-DEFENSE ENVIRONMENTAL CLEANUP

| | |
|-----------------------|---------------|
| Appropriation, 2013 * | \$235,721,000 |
| Budget estimate, 2014 | 212,956,000 |
| Recommended, 2014 | 194,000,000 |
| Comparison: | |
| Appropriation, 2013 | - 41,721,000 |
| Budget estimate, 2014 | - 18,956,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Non-Defense Environmental Cleanup program includes funds to manage and cleanup sites used for civilian, energy research, and non-defense related activities. These past activities resulted in radioactive, hazardous, and mixed waste contamination that requires remediation, stabilization, or some other action. The Committee recommendation for Non-Defense Environmental Cleanup is \$194,000,000, \$41,721,000 below fiscal year 2013 and \$18,956,000 below the budget request.

Small Sites.—The Committee recommends \$48,233,000 for Small Sites, \$19,197,000 below fiscal year 2013 and \$1,956,000 below the budget request. Within this amount, \$40,000,000 is provided to accelerate removal of uranium mill tailings at Moab, \$4,222,000 above the budget request. The Department provided a report on its small sites cleanup activities in July 2012 that showed significant progress has been made at Argonne, Brookhaven, SLAC National Accelerator, and Lawrence Berkeley in recent years. However, the Department could not show that there had been comparative progress made at the Southwest Experimental Fast Oxide Reactor (SEFOR) located at the University of Arkansas. The Department also did not provide a detailed action plan for cleanup as directed.

Within funding for Small Sites, \$2,000,000 is provided to develop an updated cost estimate for an accelerated phased cleanup plan that makes further progress for the decontamination and decommissioning of SEFOR.

West Valley Demonstration Project.—The Committee recommends \$47,000,000 for West Valley cleanup, \$18,000,000 below fiscal year 2013 and \$17,000,000 below the budget request. The recommended level is reduced from the request in order to address cleanup activities at other sites which represent a higher risk to health and the environment.

URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING
FUND

| | |
|-----------------------|---------------|
| Appropriation, 2013* | \$472,930,000 |
| Budget estimate, 2014 | 554,823,000 |
| Recommended, 2014 | 545,000,000 |
| Comparison: | |
| Appropriation, 2013 | +72,070,000 |
| Budget estimate, 2014 | – 9,823,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Uranium Enrichment Decontamination and Decommissioning Fund was established by the Energy Policy Act of 1992 to pay for the cleanup of gaseous diffusion plants at Portsmouth, Ohio; Paducah, Kentucky; and the East Tennessee Technology Park, in Oak Ridge, Tennessee. The Committee recommends \$545,000,000 for activities funded from the Uranium Enrichment Decontamination and Decommissioning Fund, \$72,070,000 above fiscal year 2013 and \$9,823,000 below the budget request. The amounts specified for each site include funding requested for pension and community and regulatory support. The Committee has no need to establish separate reprogramming controls for pension and community and regulatory support as in the budget request.

Oak Ridge.—The Committee recommends \$186,167,000, \$14,689,000 below fiscal year 2013 and \$9,103,000 above the budget request. The Committee commends the Department for its recent progress on demolition of the K–25 Building. The Department reports it is now ahead of schedule on this massive cleanup project that has been plagued by past performance problems and tragedy. The recommendation supports completion of K–25, but defers the request to initiate new decontamination and decommissioning activities on the adjacent K–27 Building in order to accelerate other higher risk cleanup activities at the site.

Paducah.—The Committee recommends \$265,220,000 for Paducah, \$183,413,000 above fiscal year 2013 and \$3,163,000 above the budget request. The recommendation fully funds the transition of the Gaseous Diffusion Plant from the United States Enrichment Corporation to the Department of Energy.

Portsmouth.—The Committee recommends \$93,613,000 for Portsmouth, \$96,654,000 below fiscal year 2013 and \$1,795,000 above the budget request.

Title X of the 1992 Act authorized use of a portion of the fund to reimburse private licensees for the federal government's share of the cost of cleaning up uranium and thorium processing sites. The Department reports \$32,756,000 in approved but unpaid claim balances and up to \$241,495,000 in remaining potential liability for

cleanup activities important to the health and safety of a number of communities. The Department should consider where progress can be made for site remediation and clean-up work at residential sites, public school properties, and other sensitive locations.

SCIENCE

| | |
|-----------------------|-----------------|
| Appropriation, 2013* | \$4,876,000,000 |
| Budget estimate, 2014 | 5,152,752,000 |
| Recommended, 2014 | 4,653,000,000 |
| Comparison: | |
| Appropriation, 2013 | - 223,000,000 |
| Budget estimate, 2014 | - 499,752,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Office of Science funds basic science research across national laboratories, universities, and other research institutions in support of American innovation and the Department's energy-focused missions. Through research in physics, biology, chemistry, and other science disciplines, these activities expand scientific understanding and secure the nation's leadership in energy innovation. The Office of Science funds a significant portion of science research nationwide.

The Science program office includes Advanced Scientific Computing Research, Basic Energy Sciences, Biological and Environmental Research, Fusion Energy Sciences, High Energy Physics, Nuclear Physics, Workforce Development for Teachers and Scientists, Science Laboratories Infrastructure, Safeguards and Security, and Science Program Direction. The Committee has placed a high priority on funding these activities within the limited resources available in fiscal year 2014. The private sector is not likely to invest in basic science, since the findings either have high non-commercial value or are not likely to be commercialized in the near or medium term. However, this work is very important to sustaining the scientific leadership of the United States and can provide the underpinnings for valuable intellectual property in the coming decades.

The Committee recommendation is \$4,653,000,000 for the Office of Science, \$223,000,000 below fiscal year 2013 and \$499,752,000 below the budget request.

The Committee is concerned about the long-term science, technology, engineering, and math (STEM) workforce pipeline development for underrepresented minorities and notes the National Academies recommendation that the federal government offer support for undergraduate and graduate STEM programs focused on increasing the participation and success of minority students through engaged mentoring, enriching research experiences, and opportunities to publish, present, and network.

Further, the Committee encourages the Department to develop and broaden partnerships with minority serving institutions, including Historically Black Colleges and Universities (HBCUs). In particular, the Committee encourages programs involving undergraduate research experiences, high speed computing access and education, nonproliferation studies, and research inclusive of the social sciences. The Committee recognizes the importance of workplace diversity in the Department of Energy's National Laboratories and directs the Secretary of Energy, not later than 120 days

after enactment of this Act, to provide a detailed plan on recruitment and retention of diverse talent that includes outreach and recruitment programs at HBCUs and other Minority Serving Institutions.

Use of Prior-Year Balances.—The recommendation includes the use of \$10,000,000 of prior-year balances, \$10,000,000 more than the request.

ADVANCED SCIENTIFIC COMPUTING RESEARCH

The Advanced Scientific Computing Research (ASCR) program develops and hosts some of the world's fastest computing and network capabilities to enable science and energy modeling, simulation, and research. The Committee recommends \$432,365,000 for Advanced Scientific Computing Research, \$8,460,000 below fiscal year 2013 and \$33,228,000 below the budget request.

Exascale Computing.—The Committee continues to support the exascale initiative, which seeks to develop the next generation of computing systems three orders of magnitude faster than today's fastest systems. This decade-long effort is critical to enabling basic and energy-focused science research not previously possible and to maintaining the nation's global leadership in computing technologies. The recommendation includes the requested level of \$68,580,000 for the exascale initiative.

High Performance Computing and Network Facilities.—In addition to the long-term exascale initiative, the Committee supports continued upgrade and operation of the Leadership Computing Facilities at Argonne and Oak Ridge National Laboratories and of High Performance Production Computing capabilities at Lawrence Berkeley National Laboratory. These systems' capabilities are a critical component of science and industrial research and development across the nation, and they should be maintained as world-leading facilities. The recommendation includes \$148,500,000 for Leadership Computing Facilities and \$62,000,000 for High Performance Production Computing.

The recommendation includes the requested level of \$32,608,000 for High Performance Network Facilities and Testbeds (ESnet).

BASIC ENERGY SCIENCES

The Basic Energy Sciences program funds basic research in materials science, chemistry, geoscience, and bioscience. The science breakthroughs in this program enable a broad array of innovations in energy technologies and other industries critical to American economic competitiveness. The Committee recommends \$1,583,099,000 for Basic Energy Sciences, \$106,396,000 below fiscal year 2013 and \$279,312,000 below the budget request.

The program's budget consists of funding for research; the operation of existing user facilities; and the design, procurement, and construction of new facilities and equipment. The long-term success of the program hinges on striking a careful balance among these three areas. However, the increasing level of research commitments and completion of new facilities make it difficult to adequately fund all three components of the Basic Energy Sciences program within existing budgetary constraints. The Committee strongly cautions the Department against assuming an ever-increasing budget when

planning the balance among facility runtime, construction, and research funding.

The Committee recognizes the critical contribution that the program's light sources, neutron sources, and other user facilities make to scientific discovery and American industry. The United States is currently host to the world's most advanced and productive basic energy science user facilities, and the Department is urged to develop a plan for the next generation of light sources and other user facilities in order to maintain American leadership through the next decade.

Research.—The Committee recommends \$1,509,299,000 for Research within Basic Energy Sciences, \$29,199,000 below fiscal year 2013 and \$231,812,000 below the budget request.

The recommendation includes \$24,237,000 for the fourth year of the Fuels from Sunlight Energy Innovation Hub and \$24,237,000 for the second year of the Batteries Energy Innovation Hub, both the same as the request. The recommendation does not include funding for the Experimental Program to Stimulate Competitive Research, \$8,520,000 below the budget request.

The recommendation includes not less than \$60,000,000 for Energy Frontier Research Centers in fiscal year 2014, \$40,000,000 below the request, but does not provide \$68,729,000 for one-time funding for additional Energy Frontier Research Centers as requested by the Department.

The recommendation provides \$64,200,000 for major items of equipment, to include \$39,200,000 for the Advanced Photon Source Upgrade and \$25,000,000 for the National Synchrotron Light Source II (NSLS-II) Experimental Tools, both the same as the budget request.

The recommendation provides \$775,003,000 for facilities operations, which includes funding for individual scientific user facilities at their finalized fiscal year 2013 operating levels and \$50,000,000 for NSLS-II early operations, \$29,053,000 above fiscal year 2013 and \$19,000,000 below the budget request.

Construction.—The Committee recommends \$73,800,000 for Basic Energy Sciences construction projects, \$77,197,000 below fiscal year 2013 and \$47,500,000 below the budget request. The recommendation includes the first year of construction funding for the LINAC Coherent Light Source II two-tunnel upgrade project.

The Committee is aware of the Department's Critical Decision-0 that establishes the Department's mission need for a novel free-electron laser array light source. Should it choose to move forward with this project, the Office of Science is directed to submit a report to the Committees on Appropriations of the House of Representatives and the Senate on how it intends to balance these project costs against BES research and facility runtime under a flat budget scenario.

BIOLOGICAL AND ENVIRONMENTAL RESEARCH

The Biological and Environmental Research program supports advances in energy technologies and related science through research into complex biological and environmental systems. The Committee recommends \$494,106,000 for Biological and Environ-

mental Research, \$116,090,000 below fiscal year 2013 and \$131,241,000 below the budget request.

The Committee continues to support the Biological Systems Science program, which focuses on the biology of plants and microbes with the ultimate goal of enabling future generations of biofuels from a variety of sustainable domestic biomass sources. In addition to reducing our nation's dependence on petroleum-based fuels with chronically high prices, the biofuels produced through this program's science breakthroughs can lower the cost of, improve the sustainability of, and ease industry's transition to those fuel alternatives.

The recommendation includes \$75,000,000, the same as fiscal year 2013 and the budget request, for the second year of the second five-year term of the three BioEnergy Research Centers.

FUSION ENERGY SCIENCES

The Fusion Energy Sciences program supports basic research and experimentation aiming to harness nuclear fusion for energy production. The Committee recommends \$506,076,000 for fusion energy sciences, \$104,968,000 above fiscal year 2013 and \$47,752,000 above the budget request.

The domestic fusion program is a critical component of United States science leadership and a necessary building block of any successful fusion projects, including the International Thermonuclear Experimental Reactor (ITER). The recommendation provides \$288,576,000 for the domestic fusion program, \$8,601,000 below fiscal year 2012—the last time Congress set forth a domestic fusion budget—and \$55,252,000 above the request, of which \$22,260,000 is for operations and research at the Alcator C-Mod Facility at Massachusetts Institute of Technology in fiscal year 2014.

The recommendation includes \$217,500,000 for the United States contribution to ITER, the international collaboration to construct the world's first self-sustaining experimental fusion reactor, \$93,500,000 above fiscal year 2013 and \$7,500,000 below the budget request.

Ten-Year Fusion Plan.—ITER is an important international collaboration that represents a major step forward in fusion energy science, but its funding requirements will create substantial budgetary challenges, throughout the decade. The Committee appreciates that the Office of Science is grappling with these challenges, but notes that the budget request does not strike the proper balance between the domestic fusion program and ITER. The Committee recommendation restores most of the proposed cuts to the domestic fusion program while also increasing ITER funding as the project enters its full construction phase.

Looking forward, the increasing requirements for ITER will continue to pose challenges within the Science budget, and the Committee believes that long-term policy decisions for the Fusion Energy Sciences should be guided by impartial analysis of scientific needs and opportunities and with an eye on American competitiveness and leadership. The Committee therefore reiterates the importance of the ten-year plan for Fusion Energy Sciences directed in the fiscal year 2012 appropriations conference report; that plan's timely delivery to Congress; and the inclusion of priorities across

domestic and international fusion facilities, projects, and programs. As the Administration formulates this plan, the Committee notes that the level of funding for fusion should not be assumed to be flat. As the Department continues to assert, ITER is one of the top priorities of the nation's science program as a whole, and as such should require investments across all programs within science. The current estimated cost share for the U.S. portion of the project is \$2,400,000,000 to achieve first plasma, with additional funding required to operate and maintain the facility over its lifespan. With this significant investment, our nation must maintain a robust domestic program and expertise to benefit from the project's eventual operation.

ITER Project Directive.—The Committee is deeply concerned about the lack of transparency regarding the U.S. contribution to the ITER project, particularly given the scale and complexity of the project as it enters its full construction phase. The Department has yet to submit an ITER project data sheet, including a project baseline and cost schedule, both of which are instrumental to the Committee's oversight role and consistent with all other DOE line-item construction projects. The Committee strongly encourages the Department to treat the U.S. contribution to ITER as a line-item construction project and directs the Department to submit a project baseline and cost schedule to the Committees on Appropriations of the House of Representatives and the Senate not later than 180 days after enactment of this Act.

HIGH ENERGY PHYSICS

The High Energy Physics program supports fundamental research into the elementary constituents of matter and energy, and ultimately into the nature of space and time. The program focuses on particle physics theory and experimentation in three areas: the energy frontier, which investigates new particles and fundamental forces through high-energy experimentation; the intensity frontier, which focuses on rare events to better understand our fundamental model of the universe's elementary constituents; and the cosmic frontier, which investigates the nature of the universe and its form of matter and energy on cosmic scales. The Committee recommends \$772,521,000 for High Energy Physics, \$17,074,000 below fiscal year 2013 and \$4,000,000 below the budget request.

Research.—The Committee recommends \$729,521,000 for Research, \$32,148,000 below fiscal year 2013 and \$12,000,000 below the budget request, which includes activities in proton, electron, non-accelerator, and theoretical physics. The recommendation includes \$12,000,000 for operations of the Sanford Underground Research Facility, \$2,000,000 above the request, as the Department continues to evaluate a path forward for the Long Baseline Neutrino Experiment (LBNE) and its alternatives.

Construction.—The Committee recommends \$43,000,000 for construction, \$15,074,000 above fiscal year 2013 and \$8,000,000 above the budget request. The recommendation includes \$35,000,000 for preliminary engineering design and construction of the Muon to Electron Conversion Experiment.

The recommendation also includes \$8,000,000 for project engineering and design activities of LBNE and its alternatives,

\$8,000,000 above the budget request. The recommendation includes no funding for long-lead procurements or construction activities for the LBNE project. The Committee recognizes the importance of this project to maintaining American leadership in the intensity frontier and to basic science discovery of neutrino and standard model physics. However, the Committee also recognizes that LBNE construction must be affordable under a flat budget scenario. As such, the Committee supports the Office of Science's challenge to the High Energy Physics community to identify an LBNE construction approach that avoids large out-year funding spikes or to identify viable alternatives with similar scientific benefits at significantly lower cost.

NUCLEAR PHYSICS

The Committee recommends \$551,913,000 for Nuclear Physics, \$3,376,000 above fiscal year 2013 and \$18,025,000 below the request.

Operations and Maintenance.—The Committee recommends \$526,413,000 for nuclear physics operations and maintenance, \$27,743,000 above fiscal year 2013 and \$18,025,000 below the budget request. The recommendation fully funds the request for Relativistic Heavy Ion Collider Operations at \$165,224,000 to support a standalone run of approximately 22 weeks in fiscal year 2014.

The recommendation also includes \$55,000,000 to begin construction of the Facility for Rare Isotope Beams (FRIB), \$33,000,000 above fiscal year 2013 and the same as the budget request. FRIB will serve as a facility with world-leading capabilities for short-lived radioactive beams and remains one of the highest priorities within the Nuclear Physics program. The Committee remains supportive of the next-generation machine that will advance understanding of rare nuclear isotopes and the evolution of the cosmos by testing the limits of nuclear existence.

The Committee encourages the Office of Science to ensure that commercial isotope producers have a direct working relationship with user facilities on day-to-day operational matters as it continues its effort to coordinate isotope production activities across the DOE complex.

Construction.—The Committee recommends \$25,500,000, \$24,367,000 below fiscal year 2013 and the same as the budget request, to continue construction of the 12 GeV Upgrade of the Continuous Electron Beam Accelerator Facility.

WORKFORCE DEVELOPMENT FOR TEACHERS AND SCIENTISTS

The Committee recommends \$16,500,000 for workforce development for teachers and scientists, \$1,951,000 below fiscal year 2013 and the same as the budget request. The Committee notes that the budget request proposes to consolidate STEM education programs under education-oriented agencies—a move the Committee is still evaluating—but the Office of Science Graduate Fellowship program was not included in the consolidation. The Committee directs the Department to consult with the National Science Foundation about lack of funding for this program and to report its findings not later

than 60 days after enactment of this Act to the Committees on Appropriations of the House of Representatives and the Senate.

SCIENCE LABORATORIES INFRASTRUCTURE

The Committee recommends \$46,558,000 for Science Laboratories Infrastructure, \$64,945,000 below fiscal year 2013 and \$51,260,000 below the budget request. For construction, the recommendation provides only the estimated level of funding that can be executed within fiscal year 2014 for the three projects proposed in the budget request.

SAFEGUARDS AND SECURITY

The Committee recommends \$85,000,000 to meet safeguards and security requirements at Office of Science facilities, \$3,218,000 above fiscal year 2013 and \$2,000,000 below the budget request.

SCIENCE PROGRAM DIRECTION

The Committee recommends \$174,862,000 for Science Program Direction, \$9,646,000 below fiscal year 2013 and \$18,438,000 below the budget request. This level of funding is equal to the Department's finalized operating plan in fiscal year 2013.

ADVANCED RESEARCH PROJECTS AGENCY—ENERGY

| | |
|-----------------------------|---------------|
| Appropriation, 2013* | \$265,000,000 |
| Budget estimate, 2014 | 379,000,000 |
| Recommended, 2014 | 50,000,000 |
| Comparison: | |
| Appropriation, 2013 | - 215,000,000 |
| Budget estimate, 2014 | - 329,000,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Advanced Research Projects Agency—Energy (ARPA-E) supports research aimed at rapidly developing energy technologies whose development and commercialization are too risky to attract sufficient private sector investment, but that are capable of significantly changing the energy sector to address our critical economic and energy security challenges. Projects funded by ARPA-E include such wide-ranging areas as production processes for transportation fuel alternatives that can reduce our dependence on imported oil, heating and cooling technologies with exceptionally high energy efficiency, and improvements in petroleum refining processes. While the Committee remains supportive of ARPA-E's efforts for stimulating innovation and appreciative of the reforms it has fostered at the Department, limited resources available in fiscal year 2014 constrain the amount available for this program. The Committee recommends \$50,000,000 for the Advanced Research Projects Agency—Energy, \$215,000,000 below fiscal year 2013 and \$329,000,000 below the budget request. The Department shall report to the Committees on Appropriations of the House of Representatives and the Senate not later than 30 days after enactment of this Act on its needs for program direction funding within this amount.

The Committee is pleased with ARPA-E's increased focus on transportation technologies and urges the program to continue supporting research and development that can make a substantial dif-

ference to the impact of future high gas prices on American families and businesses.

TITLE 17 INNOVATIVE TECHNOLOGY LOAN GUARANTEE PROGRAM

ADMINISTRATIVE EXPENSES

GROSS APPROPRIATION

| | |
|-----------------------------|--------------|
| Appropriation, 2013 * | \$38,000,000 |
| Budget estimate, 2014 | 48,000,000 |
| Recommended, 2014 | 22,000,000 |
| Comparison: | |
| Appropriation, 2013 | - 16,000,000 |
| Budget estimate, 2014 | - 26,000,000 |

OFFSETTING COLLECTIONS

| | |
|-----------------------------|-----------------|
| Appropriation, 2013 * | \$ - 38,000,000 |
| Budget estimate, 2014 | - 22,000,000 |
| Recommended, 2014 | - 22,000,000 |
| Comparison: | |
| Appropriation, 2013 | +16,000,000 |
| Budget estimate, 2014 | --- |

NET APPROPRIATION

| | |
|-----------------------------|--------------|
| Appropriation, 2013 * | --- |
| Budget estimate, 2014 | \$26,000,000 |
| Recommended, 2014 | --- |
| Comparison: | |
| Appropriation, 2013 | --- |
| Budget estimate, 2014 | - 26,000,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The budget request for the Loan Guarantee program includes administrative expenses of \$48,000,000, which are partially offset by fees collected pursuant to section 1702(h) of the Energy Policy Act. The Committee recommends administrative expenses of \$22,000,000, which are fully offset by fees collected, for a final net appropriation of \$0. Funding for administrative expenses has been limited to the amount projected to be collected in fees, which the Congressional Budget Office has estimated to fall due to a reduction in the throughput of loan guarantee actions in fiscal year 2014.

The recommendation includes language prohibiting the Department from subordinating U.S. interests in any loan guarantee in violation of existing law or regulation. In addition, the Committee expects the Department to provide quarterly updates to the Committee on the health of its existing portfolio.

The Committee is aware of discrepancies between public statements made by the Department of Energy regarding the status of loan guarantee applications and the understanding by the applicants of the status of their applications. Not later than 60 days following enactment of this Act, the Department shall submit a report to the Committees on Appropriations of the House of Representatives and the Senate including the following information:

- (1) The number of applicants originally selected by DOE to proceed under Loan Guarantee Solicitation Number DE-FOA-0000008, the dollar amount requested in loan guarantee au-

thority by each project, and the stage of the application consideration process for each applicant;

(2) A clear explanation of DOE’s classification of stages of the application consideration process and DOE’s use of an “inactive” designation in regard to an applicant during any of the stages; and

(3) Whether White House approval is involved at any stage of the approval process other than the required OMB review of the credit subsidy cost and, if so, which office of the White House and the nature of the approval.

ADVANCED TECHNOLOGY VEHICLES MANUFACTURING LOAN PROGRAM

| | |
|-----------------------|-------------|
| Appropriation, 2013 * | \$6,000,000 |
| Budget estimate, 2014 | 6,000,000 |
| Recommended, 2014 | 6,000,000 |
| Comparison: | |
| Appropriation, 2013 | --- |
| Budget estimate, 2014 | --- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Energy Independence and Security Act of 2007 established a direct loan program to support the development of advanced technology vehicles and associated components in the United States. The program provides loans to automobile and automobile part manufacturers for the cost of re-equipping, expanding, or establishing manufacturing facilities in the United States to produce advanced technology vehicles or qualified components, and for associated engineering integration costs.

The Committee recommends \$6,000,000 for the Advanced Technology Vehicles Manufacturing Loan Program, the same as fiscal year 2013 and the budget request. The funds provided support administrative operations only.

The Committee notes that the Department of Energy closed its most recent loan in March 2011, and has zero active applications for the \$4,200,000,000 in remaining credit subsidy appropriations. The Committee directs the Department to submit a plan for this program to best use limited taxpayer funding to best support American competitiveness and innovation including, if appropriate, a request to rescind funding.

DEPARTMENTAL ADMINISTRATION

GROSS APPROPRIATION

| | |
|-----------------------|---------------|
| Appropriation, 2013 * | \$237,623,000 |
| Budget estimate, 2014 | 226,580,000 |
| Recommended, 2014 | 187,863,000 |
| Comparison: | |
| Appropriation, 2013 | - 49,760,000 |
| Budget estimate, 2014 | - 38,717,000 |

REVENUES

| | |
|-----------------------|------------------|
| Appropriation, 2013 * | \$ - 108,000,000 |
| Budget estimate, 2014 | - 108,188,000 |
| Recommended, 2014 | - 108,188,000 |
| Comparison: | |
| Appropriation, 2013 | - 188,000 |
| Budget estimate, 2014 | - - - |

NET APPROPRIATION

| | |
|-----------------------|---------------|
| Appropriation, 2013 * | \$129,623,000 |
| Budget estimate, 2014 | 118,392,000 |
| Recommended, 2014 | 79,675,000 |
| Comparison: | |
| Appropriation, 2013 | - 49,948,000 |
| Budget estimate, 2014 | - 38,717,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Committee recommendation for Departmental Administration is \$187,863,000, \$49,760,000 below fiscal year 2013 and \$38,717,000 below the budget request. The recommendation for revenues is \$108,188,000 as requested, resulting in a net appropriation of \$79,675,000. Funding recommended for Departmental Administration provides for general management and program support functions benefiting all elements of the Department of Energy, including the National Nuclear Security Administration. The account funds a wide array of Headquarters activities not directly associated with the execution of specific programs.

Idle Reduction Strategies.—The Committee is aware that the Department owns or operates more than 14,000 vehicles, including mission critical Light-Duty trucks, passenger vans, Medium-Duty, and Heavy-Duty vehicles. While the Committee is aware of the Department's broader plans, it is most interested in strategies that develop petroleum reduction and corresponding emissions reductions in an affordable and cost effective way. The Committee is aware that idle reduction strategies and technologies currently being utilized by the private sector may offer a net cost savings to the end user and directs the Department's Sustainability Performance Office to provide the Committee with a report no later than 90 days after enactment of this Act on the potential benefits, cost effectiveness, and role of idle reduction in its Performance Plan for its fleet vehicles in the operation and performance of DOE's vehicle fleet.

Office of the Secretary.—The recommendation includes \$4,986,000, \$22,000 below the budget request.

Office of the Chief Financial Officer.—The recommendation includes \$50,104,000 for the Office of the Chief Financial Officer, \$1,100,000 below the budget request, and moves travel-related activities to the Office of Management.

Office of Congressional and Intergovernmental Affairs.—The recommendation includes \$4,000,000, \$700,000 below the request.

Office of Indian Energy Policy and Programs.—The Committee recommends \$3,000,000 for this office, \$494,000 above the budget request, to coordinate and implement energy management, conservation, education, and delivery systems for Native Americans.

Office of Economic Impact and Diversity.—The Committee recommends \$1,600,000 for Minority Economic Impact, \$500,000

above the budget request. The recommendation also includes \$6,197,000 for Program Direction, \$850,000 below the budget request, and moves the Ombudsman to the Office of Management.

Office of Human Capital.—The recommendation includes \$20,815,000 for the Office of Human Capital, \$3,673,000 below the budget request.

Office of Management.—The Committee recommends \$49,294,000 for the Office of Management, \$6,405,000 below the budget request, and shifts activities from the Office of the Chief Financial Officer and the Office of Economic Impact and Diversity.

Office of Policy and International Affairs.—The Committee recommends no funding for this office. The Committee is aware that program offices at DOE also conduct international activities, and that the Department of State is now fulfilling some diplomatic functions this office once performed. The Committee supports efforts to consolidate strategic policy analysis capabilities within a single office at the Department of Energy.

OFFICE OF INSPECTOR GENERAL

| | |
|-----------------------------|--------------|
| Appropriation, 2013* | \$42,000,000 |
| Budget estimate, 2014 | 42,120,000 |
| Recommended, 2014 | 42,000,000 |
| Comparison: | |
| Appropriation, 2013 | --- |
| Budget estimate, 2014 | - 120,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Office of Inspector General (OIG) performs agency-wide audit, inspection, and investigative functions to identify and correct management and administrative deficiencies that create conditions for existing or potential instances of fraud, waste, and mismanagement. The audit function provides financial and performance audits of programs and operations. The inspections function provides independent inspections and analyses of the effectiveness, efficiency, and economy of programs and operations. The investigative function provides for the detection and investigation of improper and illegal activities involving programs, personnel and operations.

The Committee recommendation is \$42,000,000, the same as fiscal year 2013 and \$120,000 below the budget request.

ATOMIC ENERGY DEFENSE ACTIVITIES

The Atomic Energy Defense Activities programs of the Department of Energy in the National Nuclear Security Administration consist of Weapons Activities, Defense Nuclear Nonproliferation, Naval Reactors, and the Office of the Administrator; outside of the NNSA, these include Defense Environmental Management and Other Defense Activities. Descriptions of each of these accounts are provided below.

NATIONAL NUCLEAR SECURITY ADMINISTRATION

The Department of Energy is responsible for enhancing U.S. national security through the military application of nuclear technology and reducing the global danger from the proliferation of weapons of mass destruction. The National Nuclear Security Administration, a semi-autonomous agency within the Department,

carries out these responsibilities. Established in March 2000 pursuant to Title 32 of the National Defense Authorization Act for Fiscal Year 2000, the NNSA is responsible for the management and operation of the nation's nuclear weapons complex, naval reactors, and nuclear nonproliferation activities. The Office of the NNSA Administrator oversees all NNSA programs.

Contract and Project Management Reforms.—The Committee recognizes the considerable reforms that have been implemented to better understand the cost of NNSA programs, to improve project management, and to hold contractors more accountable for performance by enforcing existing contract options and using contract mechanisms that more evenly share risk between the federal government and its contractors. These fundamental contract and management reforms have been sorely needed and will give NNSA managers tools that are critical for effective federal oversight. The Committee notes that progress has been made, recognized by the removal of some of the NNSA's projects from the Government Accountability Office's annual high-risk list. However, the NNSA will only be able to prove it can competently manage its operations through continued and consistent application of these management tools. As senior leadership changes within the Department and the NNSA, the Committee stresses the importance of continuing and accelerating the pace of management reform not just to prevent waste of taxpayer funds, but also to ensure that the NNSA is able to ultimately achieve its mission.

Security Reforms.—The Committee encourages continued reform and management improvements that will ensure the NNSA is able to meet high performance standards for physical protection of special nuclear materials. In particular, the Committee supports efforts to develop security expertise within the NNSA federal workforce and to empower those federal managers to take ownership of their roles and responsibilities for ensuring the overall effectiveness of security at the NNSA sites. While reforms to date have focused on improving the identification of security deficiencies, the Committee is concerned that the NNSA has still not demonstrated it is able to take prompt corrective action after it has identified those deficiencies.

Additionally, there are still considerable problems with maintaining security systems and managing projects to upgrade those systems. The NNSA is currently overseeing two major security upgrades which have been severely mismanaged and which have directly impacted security effectiveness at those sites. The botched security project at the Y-12 National Security Complex directly contributed to the poor response by protective forces during the security incursion in July 2012 by generating excessive nuisance alarms. Additional protective forces have had to make up for an extended degraded status of the security systems at Los Alamos National Laboratory after the contractor incorrectly installed the new system and work was abruptly halted in October to prevent an Anti-Deficiency Act violation. The NNSA must demonstrate its federal managers can competently oversee projects without degrading security performance as it makes the investments it needs to maintain its systems.

Additional Actions to Address Security of Nuclear Materials.—While some limited reform actions have begun and show promise, the sheer magnitude of the problems that are pervasive in the NNSA’s federal oversight culture make it essential that the Administrator and the Secretary work together to perform a concerted, high-level management review of the security of special nuclear materials. These issues will take years to address if the NNSA relies only on its current set of identified reforms, and the Committee is not content with a protracted timescale.

There is already a loss of exigency for reform as leadership turns over. The previous Secretary of Energy appointed three experts to undertake a review of security management, but none of the reforms recommended by his experts have been implemented. The DOE Inspector General has recommended a re-evaluation of the current structure of the Department’s physical security apparatus that places all options on the table, but no such re-evaluation has taken place. The Department must consider all options, including new contract mechanisms and federalization of the security workforce, to drive wholesale near-term improvements in how it ensures the effectiveness of security at its sites. Contrary to previous assumptions that federalization would drive up costs, new analysis from the DOE Inspector General suggests there may actually be cost savings associated with federalization. While the Committee does not advocate federalization at this point, it should be an option that is considered. The Committee directs the NNSA, in consultation with the Secretary of Energy, to conduct a comprehensive review of available options for more fundamental security management reform and to provide a report on its review to the Committees on Appropriations of the House of Representatives and the Senate not later than 180 days after enactment of this Act. In its report, the NNSA should include a comparison of the cost, benefits, effectiveness, timeline to implement, and feasibility of implementation for a variety of alternatives, to include federalization and new contracting mechanisms.

Program Efficiencies.—The NNSA request assumed more than \$300,000,000 in program “efficiencies” that must be realized to allow the NNSA to attain its objectives for fiscal year 2014, but did not provide any information on how it would achieve these efficiencies and the impact to NNSA goals if they are not realized. The Committee agrees that there are actions that the NNSA could take to reduce unnecessary administrative and overhead costs. In order to help achieve these savings, the recommendation includes a provision that limits Laboratory-Directed Research and Development (LDRD) for all Department of Energy laboratories to 4.5 percent in fiscal year 2014 and thereafter. This limitation will effectively serve to bring funding for LDRD at the national security labs to the same percentage amount as those provided for other DOE labs and should free as much as \$100,000,000 to be used for stockpile work.

Tritium and Enriched Uranium Management.—The NNSA has yet to provide the Committee with a report that outlines how it will manage tritium and enriched uranium supplies to fully meet all stockpile needs. As a result, the bill contains a statutory reporting

requirement to ensure that the NNSA meets this outstanding requirement.

Pensions.—The Committee remains concerned about the continually escalating costs of contractor pensions and other postretirement benefits and their impacts on programmatic activities. The fiscal year 2014 request for legacy contractor pensions is \$373,300,000, an increase of \$132,477,000, or 55 percent, over fiscal year 2013. From the additional information provided in the budget request, it is clear that benefits offered to contractor employees vary widely across the nuclear security enterprise and the NNSA has adopted a limited and piecemeal approach to reform. The Committee supports continued review of pension and other postretirement benefits offered to contractor employees and the expeditious implementation of fair reforms to ensure rising costs do not impact ongoing high priority programmatic activities. Given that many of the site operating contracts will be re-competed or renewed in the coming years, the NNSA should evaluate what contract mechanisms are appropriate and available to bring uniformity and certainty to contractor pensions and post-retirement benefits moving forward.

The Committee recommends \$11,266,000,000 for the NNSA, \$235,644,000 below fiscal year 2013 and \$386,469,000 below the budget request. After accounting for the rescissions in title V, the recommendation includes \$11,104,000,000 for the NNSA, \$397,644,000 below fiscal year 2013 and \$548,469,000 below the budget request.

WEAPONS ACTIVITIES

| | |
|-----------------------------|-----------------|
| Appropriation, 2013* | \$7,577,341,000 |
| Budget estimate, 2014 | 7,868,409,000 |
| Recommended, 2014 | 7,675,000,000 |
| Comparison: | |
| Appropriation, 2013 | +97,659,000 |
| Budget estimate, 2014 | -193,409,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

Weapons Activities provides funding to ensure the safety, security, reliability, and performance of the nation’s nuclear weapons stockpile. The activities funded under this appropriation include the maintenance and refurbishment of nuclear weapons to sustain confidence in their security, safety, and reliability under the nuclear testing moratorium and arms reduction treaties. The Committee recommends a fiscal year 2014 program level of \$7,675,000,000 for Weapons Activities, \$97,659,000 above fiscal year 2013 and \$193,409,000 below the budget request. After accounting for the rescission of \$142,000,000 in title V of this bill, the recommendation for net budget authority is \$7,533,000,000, \$44,341,000 below fiscal year 2013 and \$335,409,000 below the budget request.

Overall Funding Levels.—The recommendation approves the NNSA’s request to provide funding for Nuclear Incident Response and the Counterterrorism and Counterproliferation programs within funding for Defense Nuclear Nonproliferation, instead of within Weapons Activities as in fiscal year 2013. After accounting for this transfer, the recommended program level (including stockpile work, campaigns, infrastructure, security and other activities) is

\$361,001,000 above fiscal year 2013. Within the overall level, the Committee's recommendation fully funds the increases necessary to support the core requirements to ensure the reliability of the nation's nuclear weapons stockpile, but limits the amount of funding available to explore new stockpile concepts. The recommendation also takes advantage of significant savings that are available from prior-year funds that can no longer be executed to meet deficit reduction needs. With the high costs associated with extending the life of the W76, B61, and W88 and constructing the Uranium Processing Facility, the Committee cannot support large increases for activities that are not required for stockpile sustainment and must find savings that are available for deficit reduction where they will not impact progress of those high priority activities.

Stockpile Transformation.—In January 2013, the Nuclear Weapons Council made a decision that its “3+2” strategy (3 ballistic missile warheads and 2 air delivered warheads) will serve as the long-term vision for the stockpile. Since then, the NNSA has provided little explanation or analysis on the force structure implications or the costs to achieve that strategy.

In addition, the strategy relies on the NNSA's ability to prove it can reliably certify a new warhead design and to produce 30 pits per year by 2021, a condensed timeline that will require significant capital investments for which the NNSA has not provided an executable plan. The Committee will not support dedicating significant funding for new stockpile transformation concepts unless the Administration can more clearly lay out its rationale and the NNSA can prove that it is taking a conservative approach that accounts for all costs, is executable in the timeframes needed, is technically feasible, and has demonstrable benefits that justify such a large investment.

Acquisition Program Improvements.—The bill contains a general provision which requires an analysis of alternatives be prepared for all major warhead refurbishment activities. This requirement is established to strengthen the joint Department of Energy-Department of Defense phase 6.x process and to better conform to the Department of Defense's major acquisition process. That process entails, among other requirements, that a suitable number of feasible alternatives are analyzed prior to making costly investment decisions, that a trade-off analysis of the costs and benefits has been performed, and that the alternative selected has been certified to be affordable. This supporting information will provide a analytical basis for the NNSA's claims that its budget request contains funding for only the best possible programs, in a rational, defensible manner, considerate of the risk and uncertainty.

Certification of New LEP Concepts.—The Committee is concerned that new design concepts being considered do not have a sound scientific and analytical basis to ensure those warheads can be certified. Further, surety and maintainability improvements may introduce unnecessary risk into systems that must be highly reliable and whose performance cannot be verified through nuclear testing. In order to ensure that the NNSA has a sound technical basis for warhead upgrades that include insertion of new surety improvements and pit production, the Committee directs the NNSA to work with the JASONs defense advisory group to provide a report

not later than 180 days after enactment of this Act on the need to incorporate insensitive high explosives into future life extensions, the certification risks of using and replacing conventional and insensitive high explosives in remanufactured and reuse pits, and the maturity of the NNSA's ability to remanufacture and certify legacy pits in future life extension reuse applications.

Production Capabilities.—The recommendation includes increases to address inadequate funding in the budget request for the W76 and B61 Life Extension Programs (LEP), dismantlement, and production support. These gaps are further examples of the NNSA's troubling history of insufficiently planning for its ongoing production requirements. The NNSA was never able to achieve the production rates it had planned for the W76 LEP, and now its support for the program continues to wane as it cuts overall production amounts. Pantex has experienced unexpected maintenance needs that have slowed production during 2013 and will be implementing a new resource planning system which may cause the NNSA to miss some of its planned deliverables for the year. The NNSA is also transitioning its Kansas City operations to its new facility, which will add even more risk to its ability to stay on track with its production requirements. While considerable time is being spent exploring new stockpile management concepts, there are very real challenges to the enterprise that require focused attention of leadership to overcome. Meeting the ongoing production deliverables for the stockpile represents the highest priority for the Committee. The NNSA must demonstrate sustained performance in meeting its deliverables before it will have sufficient credibility to gain support for new stewardship concepts for the nuclear weapons stockpile.

Nuclear Programs.—The NNSA requested to fund some activities under a new Government and Performance Results Act (GPRA) unit called Nuclear Programs, despite the fact that it did not identify any new performance measures associated with those activities. This new GPRA unit was presumably proposed, in part, to align funding as the NNSA reorganizes management within the Office of Defense Programs and the Office of Infrastructure and Operations. The Committee has selectively funded the activities requested under Nuclear Programs using the existing budget structure. The Committee does not require additional funding controls for these activities, and the NNSA's internal reorganization may be carried out using existing budget lines. However, there is a standing need to improve the visibility and justification for new investments within the NNSA budget request. The Committee will consider changing the congressional budget structure for the purposes of improving transparency of the full cost of operations through consolidation, achieving operational efficiencies, or reducing waste, but not for bureaucratic reorganizations and not for new funding lines that are poorly justified. The Committee's recommendation simplifies budgeting controls to permit flexibility in carrying out activities, while requiring more detail in the NNSA's budget request justification materials to enhance the transparency of how the NNSA intends to use its funding.

DIRECTED STOCKPILE WORK

Directed Stockpile Work includes all activities that directly support weapons in the nuclear stockpile, including maintenance, research, development, engineering, certification, dismantlement, and disposal activities. The Committee recommends \$2,718,409,000 for Directed Stockpile Work (DSW), \$602,474,000 above fiscal year 2013 and \$289,893,000 above the budget request. The Committee recommendation includes tritium production; manufacturing development for warhead components and life extension programs (LEPs); and, for the first time, funding for processing, storing, and planning for nuclear, high explosive and other stockpile materials since these activities are directly related to stockpile production activities.

B61 Life Extension Program (LEP).—The Committee recommends \$560,744,000, \$23,700,000 above the budget request, in order to address a funding gap in the request compared to the B61 Weapons Design Cost Report (WDCR) that was associated with unspecified program efficiencies. The NNSA must have a solid basis for reductions it proposes to the validated cost profile, with a clear explanation for how those changes will impact the cost and schedule for that LEP. The WDCR identified another \$811,000,000 that would eventually be needed to support the B61 LEP, but did not adequately identify where those activities would be funded in the budget request or provide a valid rationale for why they should not be considered part of the cost of the B61 LEP. In order to ensure full funding, the recommendation includes \$67,000,000 requested under Component Manufacturing Development to directly support the B61 LEP.

The Committee expects the NNSA to improve the quality of the information provided and the frequency of reporting to establish that it has adequately planned to meet its requirements. The NNSA has selected an expensive alternative to extend the life of the B61 in order to improve maintainability by reducing the number of weapon mods, but has not provided any analysis of the costs and benefits for that selection as required by the reporting requirements for early life extension activities set in fiscal year 2012. The high cost of the B61 LEP will continue to drive near-term budgetary requirements and will limit funding available for follow-on LEP activities. Since the B61 LEP has recently obtained its phase 6.3 milestone, the bill contains a provision that requires submission of a report on alternatives and certification of the affordability of the alternative selected. While the NNSA prepares this required information, refurbishment work must move forward expeditiously to meet U.S. commitments to NATO. An investigation by the GAO completed in 2011 concluded that NNSA could not ensure it would be able to maintain U.S. capability to support its NATO commitments if the B61 program were further delayed. Not meeting those commitments could cast doubts on the U.S. resolve to maintain a nuclear umbrella for its allies, potentially unraveling decades of nonproliferation efforts. In light of current events including the growing missile threat from North Korea, sending such a message would be dangerous and irresponsible.

W76 Life Extension Program.—The Committee recommends \$248,454,000, \$13,072,000 above the budget request. The budget request continues to inadequately fund activities that are essential to meet production needs of the W76. In addition, the budget request proposes changes to the production schedule for the W76 that would reduce the overall number of W76's well below the New START treaty levels. However, the Administration has not explained how those lower numbers would affect the deterrence capabilities of the most survivable leg of the U.S. nuclear deterrent. In addition, the NNSA request for the W76 continues to bank on cost efficiencies that the DOE Inspector General has reported are unlikely to be realized. The Committee will continue to prioritize ongoing production within its recommendation to meet existing commitments.

W78 Life Extension Program.—The Committee recommends \$50,000,000, \$22,691,000 below the budget request. The recommendation provides funding to continue a study to extend the life of the W78 warhead, as opposed to the budget request to discontinue funding for the broader study and to initiate a W78/88-1 Life Extension Program.

On April 21, 2011, the Department notified the Committee of its intent to use \$26,000,000 in fiscal year 2011 funding to “initiate the Concept Assessment Study for the W78 Life Extension Program . . . and to expand the scope of the study to include exploration of a joint W78/W88 warhead.” In fiscal year 2012, the Committee provided another \$37,087,000 to advance the life extension study into phase 6.2. The production of an integrated warhead to replace the W78 represents one alternative for sustaining the role of the W78. The recommendation permits continued consideration of an integrated warhead, but only as part of a continued study of alternatives. The NNSA has a standing requirement to provide a preliminary estimate of the costs and schedule requirements, description of alternatives, and a technology maturation plan upon entry into Phase 6.2a of the study. The bill contains a general provision which requires the NNSA to provide a report and a certification for the W78 at the Phase 6.3 milestone. To meet this requirement, the NNSA should ensure its study work continues to consider an appropriate and diverse set of alternatives as it carries out its ongoing Phase 6.2/6.2a work.

W88 Alt 370.—The Committee recommends \$169,487,000, the same as the budget request. This funding will support a \$1,500,000,000 alteration to replace the arming, fusing; and firing assembly of the W88-0/Mk 5, which is in its third decade of life and requires action to address aging issues.

Stockpile Systems.—The Committee recommends \$454,488,000, the same as the budget request. The NNSA may conduct conceptual study activities within stockpile systems to explore concepts for extending the life of the stockpile, subject to meeting the standing reporting requirements for early life extension activities as directed by the Committee in fiscal year 2012. If the NNSA wishes to commence a 6.2 study or perform further development in support of an integrated warhead or life extension study for the W80, it must formally request funding for a new life extension program in a future year budget request.

Weapons Dismantlement and Disposition.—The Committee recommends \$55,264,000, \$6,000,000 above the budget request. The NNSA continues to cut funding for dismantlement, despite a clear requirement to continue to dismantle warheads, sustain production line capacity, and harvest materials for recycling to meet stockpile needs. The Committee will not support further reductions to dismantlement funding unless the NNSA demonstrates it will meet its overall commitments for dismantlement and provides a severely overdue production plan.

Stockpile Services.—The Committee recommends \$1,179,972,000, \$262,222,000 above fiscal year 2013 and \$269,812,000 above the budget request. The Committee recommendation includes select funding requested under Readiness Campaign and Nuclear Programs that is directly associated with stockpile production.

The NNSA needs to make considerable improvements in its cost estimating and planning capabilities that support its major stockpile acquisition activities. The Committee recommendation reduces funding requested for Research and Development Certification and Management, Technology and Production since the NNSA has not clearly demonstrated why such a large increase is needed to meet ongoing annual assessment and certification needs of the stockpile. The NNSA should not fund new development, including maturation of surety, use control, or other technology upgrades under consideration for insertion as part of life extensions within Stockpile Services, but should clearly account for those costs within funding for that life extension program or refurbishment activity.

Production Support.—The Committee recommends \$345,000,000, \$4,531,000 below fiscal year 2013 and \$23,584,000 above the budget request. The recommendation includes additional funding above the request to address gaps in maintenance funding for the W76. No funding is provided for infrastructure upgrades to support new production capabilities for future LEPs since that funding is provided separately within Readiness in Technical Base and Facilities.

Research and Development and Program Readiness Support.—The Committee recommends \$93,608,000 within a new combined reporting and reprogramming control. The recommendation combines the full amount requested for Research and Development Support and the full amount requested for Program Readiness within Nuclear Programs. The Committee does not require separate reprogramming controls for planning, training, personnel, and other Defense Programs support-type activities. Combined funding will permit more integrated management of these related activities, and the NNSA should eliminate duplication and seek further efficiencies where possible.

Plutonium Sustainment.—The Committee recommends \$138,000,000, \$2,070,000 above fiscal year 2013 and \$18,949,000 below the budget request, for sustainment of plutonium production capabilities and to reconstitute capabilities to manufacture power sources.

Tritium Readiness.—The Committee recommends \$80,000,000, \$11,695,000 below the amount requested for Tritium Readiness within the Readiness Campaign. The recommendation does not provide funding to fuel reactors at the Tennessee Valley Authority that are not actively being used for tritium production.

Component Manufacturing Development.—The Committee recommends \$67,000,000, \$39,085,000 below the amount requested for Component Manufacturing Development within the Readiness Campaign. The Committee recommendation provides a separate funding line to develop stockpile manufacturing technologies and processes for the B61 LEP primarily to ensure that the B61 LEP is fully funded, but the NNSA's justification for the remaining activities in the request is vague.

Material Processing and Storage.—The Committee recommends \$165,231,000. The recommendation combines the full amounts requested for Material Recycle and Recovery and Storage within Nuclear Programs. No funding is provided to begin stockpiling and processing additional plutonium at Los Alamos. The plutonium facilities at Los Alamos are in need of seismic upgrades, and there is an outstanding recommendation from the Defense Nuclear Facilities Safety Board that indicates the NNSA should take all measures to limit or reduce the amount of nuclear material at risk at Los Alamos until it completes those upgrades.

CAMPAIGNS

Campaigns are focused efforts involving the three weapons laboratories, the Nevada National Security Site, the weapons production plants, and selected external organizations to address critical capabilities needed to achieve program objectives. For Campaigns, the Committee recommends \$1,626,099,000, \$66,062,000 below fiscal year 2013 and \$84,866,000 below the budget request.

Science Campaign.—The Committee recommends \$397,902,000, the same as the budget request. The recommendation supports a substantial increase for a robust experimental effort to better understand the properties of plutonium and to ensure the NNSA can support pit certification requirements for future LEPs.

Engineering Campaign.—The Committee recommends \$149,911,000, the same as the budget request.

Inertial Confinement Fusion and High Yield Campaign.—The Committee recommends \$513,957,000, \$112,914,000 above the budget request. Within these funds, \$66,000,000 is for the OMEGA Laser Facility at the University of Rochester. Also within these funds, \$329,000,000 is provided for operation of the National Ignition Facility (NIF). The NNSA requested \$113,000,000 for NIF operations within its request for Site Stewardship. The recommendation consolidates total funding for NIF facility operations within Campaigns, consistent with how facility operations are funded for Z, OMEGA, and the scientific computing facilities. The NNSA is directed to budget for NIF operations in future budget requests in one location within Campaigns in order to provide better transparency into the total costs of operating the facility.

Advanced Simulation and Computing Campaign.—The Committee recommends \$564,329,000, the same as the budget request. The Committee strongly supports the advancement of computing capabilities within the NNSA's ASC campaign since these resources are essential to maintaining the stockpile. However, funding is reduced from the fiscal year 2013 level to account for savings that are available due to completion of Sequoia at Lawrence Liver-

more National Laboratory and the existence of \$40,000,000 in prior-year balances.

Readiness Campaign.—The Committee recommends no funding to continue work under the Readiness Campaign. The production of tritium and other production support activities requested within the Readiness Campaign are instead provided under Directed Stockpile Work since those activities directly support stockpile production needs.

READINESS IN TECHNICAL BASE AND FACILITIES

Readiness in Technical Base and Facilities (RTBF) provides funding for the operations, maintenance, and recapitalization of NNSA facilities and infrastructure. The Committee recommends \$1,909,674,000 for RTBF, \$234,596,000 below fiscal year 2013 and \$1,909,674,000 above the budget request. The Committee continues funding for the NNSA's infrastructure operations and construction within RTBF as in fiscal year 2013 and prior years, instead of within funding for Site Stewardship as in the budget request. In the past, the NNSA has failed to adequately fund facility maintenance and recapitalization needs, and the recommendation includes funding above the request within maintenance and repair of facilities to address these historic shortfalls. The recommendation no longer includes funding for Program Readiness, Material Recycle and Recovery, Containers, Storage and the National Ignition Facility as in fiscal year 2013.

Operations of Facilities.—The Committee recommends \$984,455,000, \$984,455,000 above the budget request. The recommendation fully funds the request for facility operations as requested within Site Stewardship, except for \$113,000,000 for the operation of the National Ignition Facility which is provided within the Inertial Confinement Fusion and High Yield Campaign.

Maintenance and Repair of Facilities.—The Committee recommends \$247,591,000 within a new reporting and reprogramming control, \$247,591,000 above the budget request. Within this amount, \$8,000,000 is provided for the Roof Asset Management Program. The recommended level provides \$20,000,000 above the request for direct maintenance, as requested within Site Stewardship, to address chronic underfunding of production facilities maintenance at Y-12, Pantex, and other sites. Funding within Maintenance and Repair of Facilities is intended to be used exclusively for maintenance, risk reduction, surveillance, sustainment, and corrective and routine preventative maintenance activities. The NNSA is directed to provide funding site splits within its budget request justification for Maintenance and Repair of Facilities in future years.

Recapitalization.—The Committee recommends \$208,173,000 within a new reporting and reprogramming control, \$208,173,000 above the budget request. The recommended level fully funds the NNSA's request for recapitalization, as requested within Site Stewardship. Funding within Recapitalization is intended to be used for capital investments that help maintain or improve infrastructure at the NNSA sites, including: line-item construction Other Project Costs; general plant and capital asset operating and other minor construction projects for expansion, renovation, or replacement projects of existing facilities; demolition and disposition; and, pur-

chases of major items of equipment. To the maximum extent possible, the NNSA should manage its recapitalization activities through the delineation of distinct projects which have a clearly defined scope, cost, and schedule basis. No funding shall be available until the NNSA provides the Committees on Appropriations of the House of Representatives and the Senate with an accounting of each project or major item of equipment to be funded that includes a description of that project's total estimated cost, fiscal year 2014 costs or multi-year cost profile if incrementally funded, and the scheduled completion date for each project or major item of equipment. The NNSA is directed to provide these elements at a minimum within its budget request justification for Recapitalization in future years.

Production Capability Investments.—The Committee recommends \$28,000,000 within a new reporting and reprogramming control, \$28,000,000 above the budget request. Funding within Production Capability Investments is intended to be used for capital investments to enhance, replace or add new capabilities that are needed to directly support future stockpile production requirements including any investments needed to increase pit production capacity or capability. The NNSA has lost production capabilities that will be needed to meet future production requirements for LEPs and other refurbishments. Though it is not yet clear when and which capabilities will be needed, it is nevertheless essential that the NNSA begin making some concerted investments now to ensure that the infrastructure will be sufficiently responsive. In doing so, the NNSA must demonstrate that those investments are affordable, effectively managed, and meet all statutory reporting requirements for capital projects.

The NNSA may fund new investments requested under Nuclear Programs, except no funding shall be available until the NNSA provides the Committees on Appropriations of the House of Representatives and the Senate with an accounting of each project or major item of equipment to be funded that includes a description of that project's total estimated cost, fiscal year 2014 costs or multi-year cost profile if incrementally funded, and the scheduled completion date for each project or major item of equipment. The NNSA is directed to provide these elements at a minimum within its budget request justification for Production Capability Investments in future years. All production upgrade projects that are required to meet production schedules for a major refurbishment or LEP should be clearly identified as a first-user investment in the associated Selected Acquisition Report.

Project 07-D-220, Radioactive Liquid Waste Treatment Facility (RLWTF), Los Alamos National Laboratory.—The Committee recommends \$47,614,000 to construct the Low Level Waste Liquid Facility under the RLWTF project, the same amount as requested within Nuclear Programs. No funding shall be available for construction until the NNSA establishes a performance baseline for the project and provides the Committees on Appropriations of the House of Representatives and the Senate with an updated project data sheet. The Low Level Liquid Waste Facility is a like-for-like replacement of the capability currently provided in the existing RLWTF. The Committee recommends separate funding for a follow-

on subproject to construct a Transuranic Liquid Waste Facility that was requested within the RLWTF project.

Project 07-D-220-04 Transuranic Liquid Waste Facility, Los Alamos National Laboratory.—The Committee recommends \$10,605,000 for project engineering and design, the same amount as requested under the RLWTF project within Nuclear Programs.

Project 06-D-141, Uranium Processing Facility, Y-12 National Security Complex.—The Committee recommends \$325,835,000, the same amount as requested within Nuclear Programs. No funding shall be available for site preparation or facility construction until the NNSA achieves 90 percent design completion for the entire project. The Committee is concerned by the steep escalation in costs to complete design of the facility and the impacts to the overall cost of constructing the facility. The NNSA reports the cost to complete project engineering and design activities has grown from \$566,192,000 in fiscal year 2013 to \$1,164,000,000 in fiscal year 2014, though some of these costs may be associated with long-lead procurements. The NNSA is expected to provide considerably more detail on its plan to construct this facility as it awards the CD-2 milestone in the third quarter of fiscal year 2104. The NNSA should provide notification to the Committee if it is unable to meet its commitment to baseline the entire project scope in fiscal year 2014.

SECURE TRANSPORTATION ASSET

The Office of Secure Transportation Asset provides for the safe, secure movement of nuclear weapons, special nuclear materials, and non-nuclear weapon components between military locations and nuclear weapons complex facilities within the United States. The Committee recommends \$219,190,000, \$121,000 above fiscal year 2013 and the same as the budget request.

SITE STEWARDSHIP

Site Stewardship provides funding for several supporting activities that are better served by enterprise-wide federal management and includes funding for Long-Term Stewardship (formerly Environmental Projects and Operations), Nuclear Materials Integration, Containers, Minority Serving Institution Partnerships Program, Corporate Project Management, and Nuclear Criticality and Safety Research and Development. The Committee recommends \$154,788,000 for Site Stewardship, \$75,659,000 above fiscal year 2013 and \$1,551,219,000 below the budget request. No funding is provided for the Energy Modernization and Investment Program. The Committee does not require separate reprogramming funding controls to support these activities. The reduction below the request is due to continued funding of infrastructure under Readiness in Technical Base and Facilities. The NNSA should not request funding for site facility operations, maintenance, or recapitalization within Site Stewardship.

Minority Serving Institution Partnership Program.—The Committee recommends \$14,531,000, the same as the budget request. The Committee is encouraged by new strides within the NNSA to foster increased diversity in the science, technology, engineering, and math (STEM) pipeline which serves our national security

workforce. The Committee applauds the NNSA for specifying dedicated funding within its Weapons Activities request for the Minority Serving Institution Partnership Program (MSIPP). Funding for this program has been dwindling in recent years, and separately identifying funding will ensure the program is fully sustained and supported. The Committee supports these educational and research partnerships and encourages additional partnerships to be developed with minority serving institutions, including historically black colleges and universities, to ensure diversity within the next generation of scientists and researchers.

DEFENSE NUCLEAR SECURITY

Defense Nuclear Security is responsible for developing and implementing security programs for the protection, control, and accountability of materials and for the physical security of the nuclear security enterprise. The Committee recommends \$664,981,000 for Defense Nuclear Security, \$29,080,000 below fiscal year 2013 and the same as the budget request. Reductions from the fiscal year 2013 level are available, in part, from savings associated with the removal of special nuclear materials from Lawrence Livermore National Laboratory. The recommendation does not provide funding requested to start work on a new major security systems upgrade for the Device Assembly Facility at the Nevada National Security Site. The recommendation defers new work while the NNSA makes further progress on addressing the known deficiencies at Y-12 and Los Alamos, ensures similar mistakes will not be made during the Device Assembly Facility upgrade, and implements its plans for reorganization.

INFORMATION TECHNOLOGY AND CYBER SECURITY

Information Technology and Cyber Security combines funding for Cyber Security with funding to maintain the NNSA's unclassified information technology systems, previously funded under the Office of the Administrator. Combined funding was requested under a single program line, NNSA CIO Activities, which has been renamed to more clearly describe the purposes for which the funds may be used. The Committee recommends \$150,000,000 for Information Technology and Cyber Security, \$1,559,000 above the budget request.

The NNSA must maintain a robust capability to combat sophisticated cyber security attacks against its computer systems. However, the budget request contained obvious funding gaps and banked an unspecified amount for vaguely described program efficiencies which could undermine the cyber security posture of the NNSA systems. Additional funding above the request is provided to address gaps identified at Nevada and other NNSA sites.

LEGACY CONTRACTOR PENSIONS

The Committee provides \$279,597,000 for payments into the legacy University of California contractor employee defined benefit pension plans, \$94,597,000 above fiscal year 2013 and the same as the budget request.

FUNDING ADJUSTMENTS

Use of prior-year balances.—As requested, the Committee directs the use of \$47,738,000 in prior-year balances to offset the fiscal year 2014 needs as described above. These balances are available due to lower than anticipated payments for pensions in fiscal year 2012.

Rescission.—In title V of the bill, the Committee rescinds \$120,000,000 in prior-year balances from the Chemistry and Metallurgy Research Replacement project. The NNSA has announced a five-year delay in constructing the Nuclear Facility and is unable to reprogram prior-year funding, so these funds are available to offset costs in fiscal year 2014. The Committee further rescinds \$16,500,000 from Secure Transportation Asset that is available since the NNSA will not purchase a replacement aircraft for which funds were appropriated in fiscal year 2012, and \$5,500,000 that is available from completion of the Highly Enriched Uranium Materials Facility.

DEFENSE NUCLEAR NONPROLIFERATION

| | |
|-----------------------|-----------------|
| Appropriation, 2013 * | \$2,434,303,000 |
| Budget estimate, 2014 | 2,140,142,000 |
| Recommended, 2014 | 2,100,000,000 |
| Comparison: | |
| Appropriation, 2013 | – 334,303,000 |
| Budget estimate, 2014 | – 40,142,000 |

* FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

Defense Nuclear Nonproliferation includes funding for Nonproliferation and Verification Research and Development, Nonproliferation and International Security, International Material Protection and Cooperation, Fissile Materials Disposition, Global Threat Reduction Initiative, Nuclear Incident Response, and Nuclear Counterterrorism and Counterproliferation. The Committee's recommendation for Defense Nuclear Nonproliferation is \$2,100,000,000, \$334,303,000 below fiscal year 2013 and \$40,142,000 below the budget request. After accounting for the rescission of \$20,000,000 in title V of this bill, the recommendation for net budget authority is \$354,303,000 below fiscal year 2013 and \$60,142,000 below the budget request.

Overall Funding Levels.—The recommendation approves the NNSA's request to provide funding for Nuclear Incident Response and the Counterterrorism and Counterproliferation programs within funding for Defense Nuclear Nonproliferation, instead of within Weapons Activities as in fiscal year 2013. After accounting for this transfer, the recommended program level is \$579,303,000 below fiscal year 2013. The Committee recommendation does not continue direct funding for a domestic uranium enrichment demonstration project, \$110,000,000 below fiscal year 2013. Instead, the final installment of funding is provided via special reprogramming authority. The Committee's recommendation takes into account substantial savings that are available as the NNSA nears completion of its four-year effort to secure vulnerable nuclear materials around the world. In addition, the United States and the Russian Federation have agreed upon a new framework to permit continuation of several areas of cooperation in Russia that were previously conducted

under the now-expired Cooperative Threat Reduction umbrella agreement. The Committee encourages the NNSA to clarify its strategy to continue its international threat reduction activities, which have had strong bipartisan support in Congress. In order to ensure continuity of these activities as the program evolves, the recommendation provides an additional \$20,000,000 above the request for international material protection and removal activities within the Global Threat Reduction Initiative.

Nuclear Forensics.—The NNSA has taken a positive step by consolidating its nuclear incident response and counterterrorism and counterproliferation activities within the budget request for Defense Nuclear Nonproliferation. The responsibilities of the Office of Emergency Operations and the Office of Counterterrorism and Counterproliferation are inherently aligned with the responsibilities of the Office of Defense Nuclear Nonproliferation and should not be considered part of the funding required to maintain the nation's nuclear weapons stockpile. By integrating fiscal planning and execution, the NNSA can improve overall integration of what are clearly cooperative and complementary programs. However, the NNSA must still improve the way it shares responsibilities for developing a national nuclear forensics capability. The national security need to establish such a capability has been well articulated, but the activities within the NNSA are still not clearly distinguished. The Committee directs the NNSA to name a lead program office responsible for the coordination of the NNSA intra- and cross-agency activities that contribute to building a national nuclear forensics capability.

Report on the Four-year Goal to Secure Vulnerable Nuclear Materials.—The Committee expects that as the four-year effort to secure materials worldwide concludes, the NNSA will be able to demonstrate many accomplishments, but it should also be able to provide an accurate accounting of what was unable to be accomplished and why. No later than May 1, 2014, the NNSA is directed to provide the Committees on Appropriations of the House of Representatives and the Senate with a full accounting of its four-year work that identifies what challenges remain and where emphasis needs to be placed in the future to achieve the NNSA's international nuclear security goals. This report should also include an analysis of Russia's willingness and ability to support and sustain the nuclear security investments the NNSA has made as part of the four-year effort.

Performance Measures.—While progress has been made reducing uncosted balances and improving reporting, the Committee has continued concerns regarding the NNSA's ability to evaluate and provide meaningful assessments of its own program performance. The Government Accountability Office reported in December 2011 that the results of some programs appear overstated because the NNSA measured performance against different targets at the end of year than the ones presented in the budget request. The Committee directs the NNSA to contract with an independent entity with recognized expertise in evaluating program effectiveness to conduct a review of Defense Nuclear Nonproliferation performance measures. The entity shall submit a report to the Committees on Appropriations of the House of Representatives and the Senate

with its findings and recommendations on developing more accurate and meaningful measures of program performance. The Committee is aware that the program uses and tracks additional metrics in some core programs which may be valuable to decision makers when weighing the merits of resource allocations. Further, the budget documents should clearly articulate and track changes to program goals and schedules over time in order for Congress to adequately weigh the implications of the budget request. For example, the original goal of the HEU conversion program was 200 reactors by 2022, but the budget request moves that goal to 2030. The Committee directs the NNSA to expand its metrics and explanation in future budget requests to provide additional background on the effectiveness and evolution of its programs.

NONPROLIFERATION AND VERIFICATION RESEARCH AND DEVELOPMENT

The Nonproliferation and Verification Research and Development program conducts applied research, development, testing, and evaluation of science and technology to respond to threats to national security posed by the proliferation of nuclear weapons and special nuclear materials. The Committee recommends \$388,838,000 for Nonproliferation and Verification Research and Development, \$32,688,000 above fiscal year 2013 and the same as the budget request. The Committee is concerned that the NNSA is not adequately planning to meet its space-based sensor production requirements. In fiscal year 2013, the NNSA was not able to meet its production requirements after allowing development to fall so far behind that it could no longer shift funding to recover its schedule and meet its deadlines. To prevent repeating these mistakes, the NNSA should consider fully funding individual sensor procurements in the initial year of funding starting with its budget request for fiscal year 2015.

DOMESTIC URANIUM ENRICHMENT RESEARCH, DEVELOPMENT, AND DEMONSTRATION

The recommendation includes special reprogramming authority in the bill for up to \$48,000,000 in fiscal year 2014 for the final installment of funding for a domestic uranium enrichment research, development, and demonstration project, the same amount as the budget request. The Department requested broad authority to fund this program through a transfer from any appropriation of the Department of Energy. The Committee's recommendation provides the authority to continue to fund this program within the appropriation for Defense Nuclear Nonproliferation.

NONPROLIFERATION AND INTERNATIONAL SECURITY

The Committee recommends \$128,675,000 for Nonproliferation and International Security, \$26,630,000 below fiscal year 2013 and \$13,000,000 below the budget request. No funding is provided to start a Global Security through Science Partnerships program. The NNSA may conduct training and similar partner engagement activities in order to address the expertise proliferation threat, but may not provide grants that support research and development projects of foreign scientists. There is no support for proceeding

with a program that does not have clearly defined expected outcomes and that is based on the Global Initiatives for Proliferation Prevention program, which the Government Accountability Office found to have serious flaws and which may have inadvertently contributed to sustaining expertise for the Russian nuclear weapons program.

INTERNATIONAL MATERIALS PROTECTION AND COOPERATION

The International Materials Protection and Cooperation (IMPC) program works cooperatively with partner countries to secure weapons and weapons-usable nuclear material in order to improve the physical security at facilities that possess or process significant quantities of materials that are of proliferation concern. The Committee recommends \$369,625,000 for IMPC activities, \$202,014,000 below fiscal year 2013 and the same as the budget request.

FISSILE MATERIALS DISPOSITION

The Fissile Materials Disposition (FMD) program is responsible for eliminating surplus Russian weapons-grade plutonium and surplus U.S. weapons-grade plutonium and highly enriched uranium, including construction of the Mixed Oxide Fuel Fabrication Facility to meet commitments under the U.S.-Russia Plutonium Management and Disposition Agreement. The Committee recommendation provides \$502,557,000 for fissile materials disposition activities, \$182,829,000 below fiscal year 2013 and the same as the budget request.

Mixed Oxide Fuel Fabrication Facility, Savannah River, SC.—The Committee recommends \$320,000,000, \$115,172,000 below fiscal year 2013 and the same as the budget request. During the fiscal year 2013 continuing resolution, MOX project funding was sustained at a higher level than was requested. In addition, the Committee shifted an additional \$50,000,000 from MOX operations to construction in fiscal year 2012. Despite this influx of additional funding, the NNSA has been unable to recover its schedule and is now facing another \$2,800,000,000 in additional costs. Instead of fulfilling its responsibility to address these rising costs through reforming its management of the project and conducting an independent cost estimate to quantify those cost increases, the NNSA wrote “TBD” in its budget justification and removed all project funding from its five-year plan while it carries out a strategic pause.

The recommendation provides no additional funding to continue studying alternatives to the MOX plant. The NNSA has not described any alternatives which have not already been exhaustively considered or which are likely to result in any substantial cost savings to justify this pause, particularly with no permanent nuclear waste repository available after the Department’s decision to unilaterally terminate Yucca Mountain. An extended study would instead further drive up the overall cost of the project by delaying ongoing construction and diverting attention from what should be a concerted high-priority effort to improve the project’s management and to limit further cost escalation.

Mixed Oxide Fuel Fabrication Facility, Other Project Costs (OPCs).—The Committee recommends \$40,000,000, the same as

the budget request. It is not clear how the NNSA has distributed project construction costs between OPCs and line-item construction for its FMD projects. The Committee directs the NNSA to provide a report to the Committees on Appropriations of the House of Representatives and the Senate not later than 60 days after enactment of this Act which explains how it distributes these costs for its capital line-item construction projects.

GLOBAL THREAT REDUCTION INITIATIVE

The Global Threat Reduction Initiative (GTRI) mission is to identify, secure, remove, and facilitate the disposition of high-risk, vulnerable nuclear and radiological materials and equipment around the world. The Committee recommends \$408,304,000 for GTRI activities, \$91,696,000 below fiscal year 2013 and \$16,183,000 below the budget request. While the four-year goal is set to conclude in December 2013 and it is unclear whether there will be limitations on the amount of work the NNSA can accomplish within Russia, the budget request proposed a drastic cut in funding for international activities that have received strong bipartisan support and that directly contribute to our nation's security. The Committee recommendation provides \$208,000,000, \$20,000,000 above the amount requested for GTRI international material removal and protection activities, and contains new funding controls to ensure the NNSA does not divert funding for these international security activities to lower-priority activities. In fiscal year 2012, the NNSA used its internal funding flexibility to realign approximately \$18,000,000 requested to secure and remove vulnerable international nuclear materials to increase funding for domestic material protection activities, which do not pose the same threat to national security and which are already regulated by the Nuclear Regulatory Commission. While the recommendation for the international activities is increased, the amount of funding for domestic radiological material removal and protection is reduced, resulting in an overall decrease in total funding for GTRI from the budget request.

HEU Reactor Conversions.—The Committee recommends \$162,000,000, the same as the budget request.

International Nuclear and Radiological Material Removal and Protection.—The Committee recommends \$208,000,000 to remove Russian-origin, U.S.-origin, and gap materials and to remove and secure nuclear and radiological materials at research reactors and radiological buildings, \$20,000,000 above the budget request. While it accelerates the repatriation of U.S. origin fuel, the NNSA is placing an increasing burden on the spent fuel management responsibilities of the Office of Environmental Management, which assumes the cost of storage and disposition. The NNSA should adopt a more appropriate cost sharing model that reflects the national security purpose of accelerating the return, storage, and disposition of this material.

Domestic Radiological Material Removal and Protection.—The Committee recommends \$38,304,000, \$35,717,000 below the budget request. Domestic radiological materials are regulated by the Nuclear Regulatory Commission, and licensees are subject to U.S. law for providing adequate protection of these materials. While the

NNSA may be able play a positive role in improving the level of protection, the program model is excessively bureaucratic and has large laboratory and contract overhead costs that ultimately limit the program's impact. Further, there are numerous cost-effective strategies that could be adopted to improve effectiveness, such as providing more accessible training opportunities for state inspectors and licensees. The NNSA is directed to conduct a program review and, not later than 180 days after enactment of this Act, to provide a report to the Committees on Appropriations of the House of Representatives and the Senate on strategies to improve its programmatic model. In addition, the private sector continues to offer greater opportunities for radiological material disposal to states and licensees, and the NNSA should ensure that its efforts in no way compete with or limit the growth of private sector enterprise.

NUCLEAR INCIDENT RESPONSE

The Office of Emergency Operations responds to and mitigates nuclear and radiological incidents worldwide and has a lead role in defending the nation from the threat of nuclear terrorism. The Committee recommendation includes funding for nuclear incidence response activities for the first time within the appropriation for Defense Nuclear Nonproliferation, instead of within the appropriation for Weapons Activities as in fiscal year 2013. The Committee recommends \$180,000,000 for Nuclear Incident Response, \$1,293,000 below the budget request.

NUCLEAR COUNTERTERRORISM AND COUNTERPROLIFERATION

The Office of Counterterrorism and Counterproliferation provides the expertise, practical tools, and technically informed policy recommendations required to understand nuclear threat devices and advance nuclear counterterrorism and counterproliferation objectives. The Committee recommendation includes consolidated and dedicated funding for the Office of Counterterrorism and Counterproliferation for the first time within the appropriation for Defense Nuclear Nonproliferation, instead of within the appropriation for Weapons Activities as in fiscal year 2013. The Committee recommends \$65,000,000 for Nuclear Counterterrorism and Counterproliferation, \$9,666,000 below the budget request.

FUNDING ADJUSTMENTS

Use of prior-year balances.—As requested, the Committee directs the use of \$36,702,000 in prior-year balances to offset the fiscal year 2014 needs as described above. These balances are available due to lower than anticipated payments for pensions in fiscal year 2012.

Rescission.—In title V, the Committee rescinds \$20,000,000 in prior-year balances from Russian Surplus Materials Disposition. Funding is available without impact since the U.S. has still not reached an agreement with Russia on milestones in accordance with the amended Plutonium Management and Disposition Agreement. Once an agreement is reached, the NNSA may request additional funding.

NAVAL REACTORS

| | |
|-----------------------|-----------------|
| Appropriation, 2013 * | \$1,080,000,000 |
| Budget estimate, 2014 | 1,246,134,000 |
| Recommended, 2014 | 1,109,000,000 |
| Comparison: | |
| Appropriation, 2013 | +29,000,000 |
| Budget estimate, 2014 | -137,134,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Naval Reactors (NR) program is responsible for all aspects of naval nuclear propulsion from technology development through reactor operations to ultimate reactor plant disposal. The program provides for the design, development, testing, and evaluation of improved naval nuclear propulsion plants and reactor cores. The Committee recommendation provides \$1,109,000,000 for Naval Reactors, \$29,000,000 above fiscal year 2013 and \$137,134,000 below the budget request. The fiscal year 2014 budget request adheres to the Committee's requirements to identify separate funding for the OHIO-Replacement Reactor Systems Development and the S8G Prototype Refueling, and the Committee continues to provide funding separately for these high-priority activities. While funding for new activities will continue to be constrained, the Committee's recommendation fully funds development of the OHIO-Replacement ballistic missile submarine and refueling of the S8G prototype, which is closely linked to the OHIO-Replacement.

NR Development.—The Committee recommends \$421,400,000, \$400,000 above fiscal year 2013 and \$2,000,000 above the budget request. Additional funding above the request is provided to support operation of the Advanced Test Reactor at Idaho National Laboratory.

NR Operations and Infrastructure.—The Committee recommends \$363,198,000, \$4,898,000 above fiscal year 2013 and \$92,542,000 below the budget request. The recommendation does not include funding requested for detailed design of a new spent fuel recapitalization project.

Spent Fuel Handling Recapitalization Project.—The Committee recommends no funding and directs a two-year delay to commence detailed design for this new start project. While a delay may drive up the overall costs by as much as \$335,000,000, the Committee anticipates that the limited budgets expected under the Budget Control Act will not support the most cost-effective funding profile for this project while also simultaneously funding the large increases required for the development of the OHIO-Replacement ballistic missile submarine and the refueling of the S8G prototype reactor. If NR starts design in fiscal year 2014, even a delay caused by a Continuing Resolution or flat funding would drive up the cost of recapitalization by as much as \$260,000,000. A two-year delay staggers peak funding requirements slightly and ultimately provides a more reliable planning basis.

While detailed design and construction on the project is delayed, NR should continue conceptual design activities for the project within available funding to fully investigate any alternatives that might lower costs. The DOE Inspector General reported in December 2012 that NR had not adequately considered the use of a commercial off-the-shelf product prior to upgrading and modernizing

the financial components of its Enterprise Business System. Its proposed new spent fuel facility would double the capacity and footprint of the existing facility, and it is still not clear why such an increase in capacity is needed or if there are alternatives to growing the footprint that might lower costs. In addition, NR has not resolved plans to sustain spent fuel examination capabilities, which could represent significant additional costs. As part of its continued consideration of alternatives, NR should also consider whether investment in existing facilities at Idaho National Laboratory, such as the Idaho Nuclear Technology and Engineering Center (INTEC), might meet Navy needs for spent fuel processing.

Infrastructure Planning.—NR provided a ten-year facilities plan in October 2012, but the plan did not provide a site-by-site description of its real property and infrastructure requirements that were clearly linked to strategic programmatic goals and priorities. Not later than 60 days after enactment of this Act and annually thereafter, NR is directed to provide the Committees on Appropriations of the House of Representatives and the Senate with a ten-year site plan that demonstrates an integrated corporate-level, performance based approach to the life-cycle management of its real property assets. While the Department of Energy has excluded NR from the requirements of DOE Order 430.1B, Real Property Asset Management, Naval Reactors should work with the DOE Office of Engineering and Construction Management to make sure the ten-year site plans developed to meet this requirement provide a comparative level of detail as other DOE ten-year site plans and conform to the general intent of DOE Order 430.1B.

Use of prior-year balances.—As requested, the Committee directs the use of \$13,983,000 in prior-year balances to offset the fiscal year 2014 needs as described above. These balances are available due to lower than anticipated payments for pensions in fiscal year 2012.

OFFICE OF THE ADMINISTRATOR

| | |
|-----------------------|---------------|
| Appropriation, 2013* | \$410,000,000 |
| Budget estimate, 2014 | 397,784,000 |
| Recommended, 2014 | 382,000,000 |
| Comparison: | |
| Appropriation, 2013 | – 28,000,000 |
| Budget estimate, 2014 | – 15,784,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Office of the Administrator of the National Nuclear Security Administration (NNSA) provides corporate planning and oversight for Weapons Activities, Defense Nuclear Nonproliferation, and Naval Reactors, including the NNSA field offices in New Mexico, Nevada, and California. The Committee recommendation is \$382,000,000, \$28,000,000 below fiscal year 2013 and \$15,784,000 below the budget request.

The recommendation reflects the continued failure of the NNSA's federal management to provide the Committee with the reports and information it needs to conduct its oversight mission, despite the clear commitment made by the NNSA to produce its required reports in time for the fiscal year 2014 budget request. The Committee expects the NNSA to improve both the timeliness of its reporting and the quality of the information provided.

ENVIRONMENTAL AND OTHER DEFENSE ACTIVITIES

DEFENSE ENVIRONMENTAL CLEANUP

| | |
|-----------------------------|-----------------|
| Appropriation, 2013* | \$5,023,000,000 |
| Budget estimate, 2014 | 4,853,909,000 |
| Recommended, 2014 | 4,750,000,000 |
| Comparison: | |
| Appropriation, 2013 | - 273,000,000 |
| Budget estimate, 2014 | - 103,909,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Defense Environmental Management (EM) program is responsible for identifying and reducing risks and managing waste at sites where the nation carried out defense-related nuclear research and production activities that resulted in radioactive, hazardous, and mixed waste contamination requiring remediation, stabilization, or some other cleanup action. The Committee's recommendation for Defense Environmental Cleanup is \$4,750,000,000, \$273,000,000 below fiscal year 2013 and \$103,909,000 below the budget request. The recommendation does not include a federal contribution of \$463,000,000 into the Uranium Enrichment Decontamination and Decommissioning Fund.

The budget request for cleanup continues to be driven by individual, site-specific negotiations between the Department and Federal and state regulators. It has become clear that many of these agreements, while negotiated in good faith, nevertheless relied on highly optimistic funding increases that would have been difficult in any budget environment. Under the Budget Control Act, the Committee anticipates that future funding available for environment cleanup will be highly constrained for the next several years. The Committee's recommendation reflects that reality, providing \$5,489,000,000 overall for the Office of Environmental Management, which includes funding for Non-Defense Environmental Cleanup and the Uranium Enrichment Decontamination and Decommissioning Fund. This amount is a reduction of \$242,651,000 from the fiscal year 2013 level for overall EM activities.

The Committee has carefully examined the activities that represent the highest risks to security, public health, and the environment across the cleanup sites. Funding for Hanford's tank farm activities represents the largest increase over the fiscal year 2013 level within Defense EM and is needed to accelerate tank waste retrieval and to ensure the Department is appropriately addressing indications of newly leaking tanks, as well as degraded ventilation and level monitoring systems that are essential for tank maintenance and safety. The Committee recognizes security and health risks at Oak Ridge by providing additional funding for Building 3019 and by separately funding research on mercury remediation. The recommendation also includes adequate funding so that the Salt Waste Processing Facility can begin processing tank wastes at Savannah River in a more reasonable timeframe. In addition, EM has been notably underfunding sustainment of the nation's only operating permanent repository for nuclear waste. A shutdown of the Waste Isolation Pilot Plant would put at risk progress at nearly every cleanup site and the recommendation provides additional funding to address maintenance which continues to be deferred.

While the highest risks are addressed, the Committee recognizes the need to ensure progress towards cleanup milestones, even where the plan to meet those commitments is still not clear. As a result, the overall funding amount, while a decrease from the enacted level, is \$184,575,000 above the post-sequester level for the Office of Environmental Management and will sustain the pace of cleanup across the sites.

DOE Inspector General Recommendations on Risk-Based Funding.—In its report on management challenges for fiscal year 2013, the DOE Inspector General recommends that the Department reprioritize its cleanup activities on a complex-wide basis utilizing a risk-based strategy to address a remaining unfunded environmental remediation liability of approximately \$250,000,000,000. In order to fully implement the DOE IG's recommendations, the Department is directed to retain a respected outside group, such as the National Academy of Sciences, to rank and rate, on a national, complex-wide risk/priority basis, the Department's outstanding environmental remediation requirements and to provide a report to the Committees on Appropriations of the House of Representatives and the Senate not later than one year following enactment of this Act. The report should include an explanation of the outstanding risks at each legacy cleanup site.

Community and Regulatory Support.—To provide additional flexibility, the Committee no longer requires separate reprogramming controls for community and regulatory support and provides funding for those activities as described below.

Hanford Site.—The Committee recommends \$876,612,000, \$76,640,000 below fiscal year 2013 and \$45,173,000 below the budget request. Within the amount for River Corridor and other cleanup operations, funding is included for community and regulatory support. The recommendation fully funds the request for cleanup activities on the River Corridor and within the Central Plateau, except for the request to ramp up funding at the Plutonium Finishing Plant (PFP). Only a year after completing a new baseline for a subset of the overall cleanup project, DOE is again behind schedule, and the project continues to face the risks of work stoppages and employee turnover that have contributed to these delays. In addition, the DOE Inspector General's review of work on the Central Plateau found several issues with timely reporting of performance information and that the Department had not corrected those performance issues. The Committee continues to support a measured and constant pace of work at the facility that emphasizes employee safety, particularly considering that increasing the pace of activities there is not necessary to meet the 2016 consent milestone for facility disposition.

The U.S. Department of Justice released a press statement in March 2013 announcing a settlement following its investigation that confirmed extensive timecard fraud at Hanford from 2005 to 2008. It is not clear what actions, if any, the Department has taken to ensure it can prevent similar systemic fraud and to foster increased accountability in light of this settlement. The Committee expects the Department to more effectively oversee its contractors in order to safeguard the use of taxpayer funding against fraud, waste, and abuse.

Idaho National Laboratory.—The Committee recommends \$368,010,000, \$18,859,000 below fiscal year 2013 and \$3,000,000 above the budget request. Within this amount, funding is included for community and regulatory support. In its report released in January 2013, the Idaho Leadership in Nuclear Energy Commission noted that once the Idaho cleanup efforts are completed, the facilities at the Advanced Mixed Waste Treatment Plant (AMWTP) could be effectively used to assist in the characterization and cleanup being performed at other national locations. Given the current budget climate and the necessity to use taxpayer resources wisely, the Committee encourages the Department to fully explore future utilization of the AMWTP to meet the Department's backlog of environmental cleanup requirements and obligations to those states with materials presently awaiting disposition.

NNSA Sites.—The Committee recommends \$284,887,000, \$2,494,000 above fiscal year 2013 and \$24,789,000 below the budget request. Within this amount, the Committee recommends \$195,000,000 for Los Alamos National Laboratory, \$10,000,000 above fiscal year 2013, to increase funding available for the removal of above-ground legacy transuranic waste which has become a high priority with stakeholders. The Committee is encouraged by the progress EM has made at Los Alamos despite the limited funding available. As it finalizes work on a framework agreement in fiscal year 2014, the Department should work with the state to establish new milestones that can reasonably be achieved in the current fiscal environment. The Department is further directed to work with the state government and local communities in a transparent and open dialogue to address questions and concerns regarding any effort to store uranium waste at the Nevada National Security Site.

Oak Ridge Reservation.—The Committee recommends \$204,027,000, \$4,518,000 above fiscal year 2013 and \$6,000,000 above the budget request. Within the amount for Oak Ridge Cleanup and Disposition, funding is included for community and regulatory support. The Committee is concerned by the risks associated with materials stored in Building 3019 at Oak Ridge National Laboratory and provides an additional \$6,000,000 to expedite material removal and to accelerate building modifications to process this material.

The recommendation also provides separate funding at the requested level to accelerate development of technologies to address the remediation of mercury in soil and water. The cleanup of mercury presents significant environmental and technical challenges, and the Department has yet to develop a technical approach for its cleanup at Y-12. The Committee supports efforts to take early action to address this significant health and environmental risk.

Waste Treatment and Immobilization Plant (WTP).—The Committee recommends \$675,000,000, \$65,000,000 below fiscal year 2013 and \$15,000,000 below the request. The reduction below the request is due to construction funding which cannot be executed because the Department has halted work on the Pretreatment Facility while it resolves engineering issues. The reduction also reflects the lack of a clear overall plan to complete the facility, the continued failure to provide timely information, and the continued man-

agement of the project without valid performance data against which it can track progress.

The Government Accountability Office (GAO) recently reported that, “daunting technical challenges that will take significant effort and years to resolve, combined with a near tripling of project costs and a decade of schedule delays, raise troubling questions as to whether this project can be constructed and operated successfully.” The revelations regarding the extent of the outstanding engineering issues are deeply troubling, and the Department needs to make considerable improvements in its management of the project to ensure it will operate safely. The WTP is a critical project that must move forward, but the budget request provides little transparency into how the Department is using its funding to advance the project or whether it is able to track and manage ongoing work. The Committee’s recommendation provides new funding controls to improve visibility and consolidate management of those design resolution efforts. With separate funding, the Department should move forward to rebaseline the remaining unaffected portions of the project to demonstrate it can adequately track contractor performance and competently manage the project to completion.

Low Activity Waste, Analytical Laboratory, and Balance of Facilities.—The Committee recommends \$361,000,000 within a new reporting and reprogramming control. The Department was one year late in meeting its first semi-annual reporting requirement to the Committee for the WTP, and that report did not adequately describe progress compared to its current performance baseline. In supplemental data provided to the Committee for fiscal years 2012 and 2013, the Department reports the Low-Activity Waste Facility portion of the current Total Project Cost is \$2,030,598,000 with a construction completion date of June 2015, the estimated Analytical Laboratory portion is \$717,108,000 with a construction completion date of June 2014, and the estimated Balance of Facilities portion is \$1,143,932,000 with a construction completion date of January 2017. If these dates cannot be met, the Department should move expeditiously to quantify the delays and cost increases and submit a change to its baseline, since completion of these parts of the project are not subject to the resolution of outstanding engineering issues.

High Level Waste and Pretreatment Facilities.—The Committee recommends \$158,000,000 for procurement, construction, and commissioning within a new reporting and reprogramming control. Construction of the Pretreatment Facility has stopped pending resolution of nuclear safety-related engineering issues. Therefore, the recommendation does not include \$15,000,000 of the \$22,000,000 requested for construction of the Pretreatment Facility and only provides construction funding for maintenance of the partially-built structure. The Department has admitted that starting construction too early has contributed to the cost growth in its projects, and the GAO found the continued use of a fast-track, design-build management approach has resulted in costly reworking and schedule delays on the WTP project. No funding shall be used to restart construction at the Pretreatment Facility until the Department can show it has achieved sufficient design maturity to prevent rework, as recommended by the GAO in its December 2012 report. The De-

partment should provide a full justification for any future request to restart construction before it has achieved 90 percent design completion that shows a clear commitment to prevent further waste of taxpayer funding.

Project Engineering Development, Demonstration and Testing.—The Committee recommends \$156,000,000 within a new reporting and reprogramming control for project engineering and design, development, demonstration and testing activities related to the design of the High Level Waste and Pretreatment Facilities, as well as additional facilities and infrastructure that may ultimately be required, such as a direct feed capability. The Department must present a realistic strategy and timeline to resolve technical issues, and any changes in the overall approach to constructing the WTP must be backed by a business case analysis. As it completes design, the Department should implement the GAO's recommendations to ensure the contractor performance evaluation process does not prematurely reward contractors for resolving technical issues later found to be unresolved and to take appropriate steps to determine whether any incentive payments were made erroneously and, if so, take actions to recover them. The Committee is also concerned about the quality of the engineering performed to date on the project and directs the Department to employ expertise from its national laboratories and independent sources to validate and assist the ongoing engineering activities. The Committee directs the Department to include information on the progress and work plans of its technical teams within its semi-annual reports on the WTP project.

Savannah River Risk Management Operations.—The Committee recommends \$396,604,000, \$56,399,000 above fiscal year 2013 and \$35,887,000 below the budget request. Within this amount, funding is included for community and regulatory support. The continued delay of the Salt Waste Processing Facility project will continue to limit funding available to start new cleanup activities and to ramp up material stabilization at Savannah River. The recommendation does not provide additional funding requested in fiscal year 2014 for new start activities associated with reprocessing and risk reduction work at Building 235-F. While the Committee awaits a cost estimate and benefit analysis for those new start activities, the Department should move forward with operational improvements that will minimize the ongoing risks of Building 235-F.

Project 05-D-405, Salt Waste Processing Facility (SWPF), Savannah River.—The Committee recommends \$120,000,000, \$50,071,000 below fiscal year 2013 and \$28,000,000 above the budget request. The Committee is concerned by the lack of progress in developing a credible path forward for meeting commitments to clean up large quantities of liquid radioactive waste at Savannah River. The Department submitted a budget request for the project that provided no clear solution for resolving considerable cost increases of this project. Though it has acknowledged it will not meet its 2015 startup commitment to regulators, the Department has not explained how the limited funding proposed in the budget request would impact the timeline and overall costs of meeting that commitment. While the Committee is encouraged by recent efforts to exercise options within existing contracts that hold contractors

more accountable and to negotiate new performance-based contracts which share risk and reduce waste, the Department is also accountable for developing credible plans that will not waste taxpayer dollars. The extended time it has taken the Department to resolve its plan is not acceptable for an ongoing major project, and significant delays of construction will drive up costs. The recommendation includes funding above the request to establish a more credible funding plan for timely completion of the SWPF.

Technology Development and Deployment.—The Committee recommends \$10,000,000, \$1,000,000 below fiscal year 2013 and \$10,000,000 below the budget request. Much of the legacy cleanup accomplished to date has required relatively straightforward techniques, but an increasing proportion of the remaining cleanup poses challenges that will require concentrated research and development to address. The Department needs to provide better transparency into its request for development funds as those activities relate to individual site cleanup efforts. The recommendation includes development funding to address mercury remediation at Y-12 within funding for Oak Ridge National Laboratory for the first time. The Department should consider this funding model for future requests for technology development.

OTHER DEFENSE ACTIVITIES

| | |
|-----------------------|---------------|
| Appropriation, 2013 * | \$823,364,000 |
| Budget estimate, 2014 | 749,080,000 |
| Recommended, 2014 | 830,000,000 |
| Comparison: | |
| Appropriation, 2013 | +6,636,000 |
| Budget estimate, 2014 | +80,920,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

Other Defense Activities provides funding for the Office of Health, Safety and Security; Office of Legacy Management; Idaho Site-wide Safeguards and Security; Defense Related Administrative Support; and the Office of Hearings and Appeals. The Committee recommendation for Other Defense Activities (ODA) is \$830,000,000, \$6,636,000 above fiscal year 2013 and \$80,920,000 above the budget request.

Health, Safety and Security.—The Office of Health, Safety and Security (HSS) develops programs and policies to protect the workers at the Department's sites and facilities and the public; conducts independent oversight of performance and security; and integrates health, safety, and security policies across the Department, among other related functions. The Committee recommends \$247,616,000 for the Office of Health, Safety and Security, \$3,121,000 below fiscal year 2013 and \$4,301,000 below the budget request. The Committee believes it is critical to preserve the authority of HSS to independently assess Departmental compliance and performance and that HSS continues to have access to and cooperation from all Departmental programs. HSS is directed to continue to provide annual updates on its oversight activities.

The Committee notes considerable improvements made regarding the responsiveness of DOE program offices in addressing findings identified by HSS during its reviews and inspections, which have enabled much needed action on embedded cultural problems impacting nuclear safety and the security posture at several DOE

sites. However, the Committee remains highly concerned about the protection of special nuclear materials at the DOE sites and the ability of the Department to conduct basic security reform. The Department must be able to set and enforce security standards and to update those standards in a timely manner as its understanding of the risks and threats evolve. The latest attempt to update the Graded Security Posture (GSP) policy has become mired in bureaucracy, shuffled along a seemingly endless concurrence chain with no clear accountability or timeline for completion. The GSP is used by the sites as the basis for establishing protective force levels and security implementation plans to meet the latest threat. The document has not been updated in over five years, and implementation of the previous policy has been inconsistent, resulting in a lack of standardization across sites that is difficult for federal security managers to oversee. Without clear responsibility and accountability for who sets and enforces those security standards, the Department has by default passed on this inherently federal responsibility to its contractors. The DOE is directed to move expeditiously in updating its analysis with the latest known threats and approving a GSP that can be used to set and enforce adequate and consistent standards of protection at each DOE site.

Specialized Security Activities.—The Committee recommends \$191,500,000 for Specialized Security Activities, \$4,801,000 above fiscal year 2013 and \$4,822,000 below the budget request.

Office of Legacy Management.—The Office of Legacy Management provides long-term stewardship following site closure. The Committee recommends \$173,026,000 for Legacy Management, \$3,426,000 above fiscal year 2013 and \$3,957,000 below the budget request.

Idaho Sitewide Safeguards and Security.—The Committee recommends \$94,000,000 for Idaho Sitewide Safeguards and Security, \$650,000 above fiscal year 2013 and the same as requested within Nuclear Energy.

Defense Related Administrative Support.—The Committee recommends \$118,836,000, the same as fiscal year 2013 and the budget request, to provide administrative support for programs funded in the atomic energy defense activities accounts.

Office of Hearings and Appeals.—The Office of Hearings and Appeals is responsible for all of the Department's adjudicatory processes, other than those administered by the Federal Energy Regulatory Commission. The Committee recommends \$5,022,000, \$880,000 above fiscal year 2013 and the same as the budget request.

POWER MARKETING ADMINISTRATIONS

Management of the federal power marketing functions was transferred from the Department of the Interior to the Department of Energy in the Department of Energy Organization Act of 1977 (P.L. 95-91). These functions include the power marketing activities authorized under section 5 of the Flood Control Act of 1944 and all other functions of the Bonneville Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the power marketing functions of the Bureau of

Reclamation that have been transferred to the Western Area Power Administration.

All four power marketing administrations give preference in the sale of their power to publicly-owned and cooperatively-owned utilities. Operations of the Bonneville Power Administration are financed principally under the authority of the Federal Columbia River Transmission System Act (P.L. 93-454). Under this Act, the Bonneville Power Administration is authorized to use its revenues to finance the costs of its operations, maintenance, and capital construction, and to sell bonds to the Treasury if necessary to finance any additional capital program requirements.

Beginning in fiscal year 2011, power revenues from the Southeastern, Southwestern, and Western Area Power Administrations, which were previously classified as mandatory offsetting receipts, were reclassified as discretionary offsetting collections to directly offset annual expenses. The capital expenses of Southwestern and Western Area Power Administrations are appropriated annually.

BONNEVILLE POWER ADMINISTRATION

The Bonneville Power Administration is the Department of Energy's marketing agency for electric power in the Pacific Northwest. Bonneville provides electricity to a 300,000 square mile service area in the Columbia River drainage basin. Bonneville markets the power from federal hydropower projects in the Northwest, as well as power from non-federal generating facilities in the region, and exchanges and markets surplus power with Canada and California. Language is included to allow expenditures from the Bonneville Power Administration Fund for John Day Reprogramming and Construction, Columbia River Basin White Sturgeon Hatchery, and Kelt Reconditioning and Reproductive Success Evaluation Research. Expenditure authority also is provided for construction or participation in the construction of a high voltage line from Bonneville's high voltage system to the service areas of requirements customers located within Bonneville's service area in southern Idaho, southern Montana, and western Wyoming; such line may extend to, and interconnect in, the Pacific Northwest with lines between the Pacific Northwest and the Pacific Southwest.

The Committee remains concerned about implementation of the memorandum dated March 16, 2012, from the Secretary of Energy instructing the Power Marketing Administrations to modernize their operations. In particular, communication with the appropriate committees of Congress regarding statutory authority and the potential impact on electricity prices remains limited at best. For fiscal year 2014, no expenditure authority is requested and no expenditure authority is provided to comply with this memorandum. The Committee directs each Power Marketing Administration to report to the Committees on Appropriations of the House of Representatives and the Senate any direction provided by the Secretary with an analysis of the costs of complying with such direction, including additional costs to electricity consumers.

OPERATION AND MAINTENANCE, SOUTHEASTERN POWER
ADMINISTRATION

| | |
|-----------------------|-------|
| Appropriation, 2013 * | ----- |
| Budget estimate, 2014 | ----- |
| Recommended, 2014 | ----- |
| Comparison: | |
| Appropriation, 2013 | ----- |
| Budget estimate, 2014 | ----- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Southeastern Power Administration (SEPA) markets hydroelectric power produced at 22 Army Corps of Engineers Projects in 11 states in the southeast. Southeastern does not own or operate any transmission facilities, so it contracts to “wheel” its power using the existing transmission facilities of area utilities.

The total program level for SEPA in fiscal year 2014 is \$101,034,000, with \$93,284,000 for purchase power and wheeling and \$7,750,000 for program direction. The purchase power and wheeling costs will be offset by collections of \$78,081,000, and annual expenses will be offset by collections of \$7,750,000 provided in this Act. Additionally, SEPA has identified \$15,203,000 in alternative financing for purchase power and wheeling. The net appropriation, therefore, is \$0 in the recommendation and the budget request.

The Committee remains concerned about implementation of the memorandum dated March 16, 2012, from the Secretary of Energy instructing the Power Marketing Administrations to modernize their operations. In particular, communication with the appropriate committees of Congress regarding statutory authority and the potential impact on electricity prices remains limited at best. For fiscal year 2014, no funding is requested and no funding is provided to comply with this memorandum. The Committee directs each Power Marketing Administration to report to the Committees on Appropriations of the House of Representatives and the Senate any direction provided by the Secretary with an analysis of the costs of complying with such direction, including additional costs to electricity consumers.

OPERATION AND MAINTENANCE, SOUTHWESTERN POWER
ADMINISTRATION

| | |
|-----------------------|--------------|
| Appropriation, 2013 * | \$12,702,000 |
| Budget estimate, 2014 | 11,892,000 |
| Recommended, 2014 | 11,892,000 |
| Comparison: | |
| Appropriation, 2013 | - 810,000 |
| Budget estimate, 2014 | ----- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Southwestern Power Administration (SWPA) markets hydroelectric power produced at 24 Corps of Engineers projects in the six-state area of Arkansas, Kansas, Louisiana, Missouri, Oklahoma, and Texas. SWPA operates and maintains 1,380 miles of transmission lines, along with supporting substations and communications sites.

The Committee recommendation for the Southwestern Power Administration is a net appropriation of \$11,892,000, the same as the budget request. The total program level for Southwestern in fiscal

year 2014 is \$101,764,000, including \$13,598,000 for operation and maintenance expenses, \$52,000,000 for purchase power and wheeling, \$29,939,000 for program direction, and \$6,227,000 for construction. Offsetting collections total \$75,564,000, including \$42,000,000 for purchase power and wheeling, \$28,267,000 for program direction, and \$5,297,000 for operations and maintenance. Southwestern estimates it will secure alternative financing from customers in the amount of \$14,308,000.

The Committee remains concerned about implementation of the memorandum dated March 16, 2012, from the Secretary of Energy instructing the Power Marketing Administrations to modernize their operations. In particular, communication with the appropriate committees of Congress regarding statutory authority and the potential impact on electricity prices remains limited at best. For fiscal year 2014, no funding is requested and no funding is provided to comply with this memorandum. The Committee directs each Power Marketing Administration to report to the Committees on Appropriations of the House of Representatives and the Senate any direction provided by the Secretary with an analysis of the costs of complying with such direction, including additional costs to electricity consumers.

CONSTRUCTION, REHABILITATION, OPERATION AND MAINTENANCE,
WESTERN AREA POWER ADMINISTRATION

| | |
|-----------------------------|--------------|
| Appropriation, 2013* | \$91,900,000 |
| Budget estimate, 2014 | 95,930,000 |
| Recommended, 2014 | 95,930,000 |
| Comparison: | |
| Appropriation, 2013 | +4,030,000 |
| Budget estimate, 2014 | -- -- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Western Area Power Administration is responsible for marketing the electric power generated by the Bureau of Reclamation, the Corps of Engineers, and the International Boundary and Water Commission. Western also operates and maintains a system of transmission lines nearly 17,000 miles long. Western provides electricity to 15 western states over a service area of 1.3 million square miles.

The Committee recommendation for the Western Area Power Administration is a net appropriation of \$95,930,000, the same as the budget request. The total program level for Western in fiscal year 2014 is recommended at \$830,098,000, which includes \$122,437,000 for construction and rehabilitation, \$82,843,000 for system operation and maintenance, \$407,109,000 for purchase power and wheeling, and \$217,709,000 for program direction. No funding is provided, or requested, for the Utah Mitigation and Conservation Fund, consistent with Public Law 108-137 which ended Western's contributions in fiscal year 2013.

Offsetting collections include \$434,727,000 for purchase power and wheeling and annual expenses, and the use of \$6,092,000 of offsetting collections from the Colorado River Dam Fund (as authorized in P.L. 98-381). Western Area estimates it will secure alternative financing from customers in the amount of \$293,349,000.

The budget request proposed legislative language to allow the recovery of purchase power and wheeling expenses to include the cost

of voluntary participation in state greenhouse gas programs. The Committee agrees with Western that the Clean Air Act does not require Western to participate in California’s cap and trade program for greenhouse gases. Further, the Committee strongly believes that Western and the Department should have sought agreement from the appropriate committees of the Congress prior to committing Western to participating voluntarily in this state program. A new activity of this magnitude, especially a voluntary activity that could have a significant cost to Western’s customers and federal taxpayers, should not have been undertaken without specific approval from the Congress. Without a clear understanding of the costs and other implications of voluntary participation in California’s program generally and the legislative language specifically, the Committee must reject the budget proposal. Instead, Western and the Department are directed to report to the Committees on Appropriations of the House of Representatives and the Senate not later than 60 days after enactment of this Act on the costs and other implications of alternative methods of voluntary participation in the state program, as well as the alternative of not participating in the state program.

The Committee remains concerned about implementation of the memorandum dated March 16, 2012, from the Secretary of Energy instructing the Power Marketing Administrations to modernize their operations. In particular, communication with the appropriate committees of Congress regarding statutory authority and the potential impact on electricity prices remains limited at best. For fiscal year 2014, no expenditure authority is requested and no expenditure authority is provided to comply with this memorandum. The Committee notes that the Joint Outreach Team submitted to the Secretary final recommendations for the Western Area Power Administration on January 29, 2013. The Secretary, in a memorandum dated March 1, 2013, directed Western to prepare an implementation plan to help prioritize tasks and establish a schedule for completion. The Committee directs Western to provide this information to the Committee not later than three days after providing it to the Secretary. The information to the Committee should include an analysis of the costs of implementing each recommendation, including additional costs to electricity consumers.

The Committee is concerned that Western has not been fully responsive in its efforts to work with its customers in implementing its Access to Capital (A2C) initiative. The Committee believes that Western has relied too much on a “top down” approach and could be missing innovative proposals from its customer base. Accordingly, the Committee hopes to see improvement in Western’s approach and will continue to monitor further developments to ensure that customers’ concerns are addressed.

FALCON AND AMISTAD OPERATING AND MAINTENANCE FUND

| | |
|-----------------------------|-----------|
| Appropriation, 2013* | \$220,000 |
| Budget estimate, 2014 | 420,000 |
| Recommended, 2014 | 420,000 |
| Comparison: | |
| Appropriation, 2013 | +200,000 |
| Budget estimate, 2014 | --- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

Falcon Dam and Amistad Dam are two international water projects located on the Rio Grande River between Texas and Mexico. Power generated by hydroelectric facilities at these two dams is sold to public utilities through the Western Area Power Administration. The Foreign Relations Authorization Act for Fiscal Years 1994 and 1995 created the Falcon and Amistad Operating and Maintenance Fund to defray the costs of operation, maintenance, and emergency activities. The Fund is administered by the Western Area Power Administration for use by the Commissioner of the U.S. Section of the International Boundary and Water Commission.

The budget request includes a proposal for permanent authority to accept contributed funds for use in fulfilling duties associated with the Falcon and Amistad Dams. This authority would be equivalent to the authority used throughout the Western Area Power Administration to secure alternative financing. The Committee amends this proposal to limit authority to up to \$865,000 in fiscal year 2014 only.

The Committee recommendation is a net appropriation of \$420,000, the same as the budget request. The total program level is \$6,196,000, with \$4,910,671 of offsetting collections applied toward annual expenses and \$865,000 of alternative financing.

FEDERAL ENERGY REGULATORY COMMISSION

SALARIES AND EXPENSES

| | |
|-----------------------|---------------|
| Appropriation, 2013 * | \$304,600,000 |
| Budget estimate, 2014 | 304,600,000 |
| Recommended, 2014 | 304,600,000 |
| Comparison: | |
| Appropriation, 2013 | --- |
| Budget estimate, 2014 | --- |

REVENUES

| | |
|-----------------------|------------------|
| Appropriation, 2013 * | \$ - 304,600,000 |
| Budget estimate, 2014 | - 304,600,000 |
| Recommended, 2014 | - 304,600,000 |
| Comparison: | |
| Appropriation, 2013 | --- |
| Budget estimate, 2014 | --- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Committee recommendation for the Federal Energy Regulatory Commission (FERC) is \$304,600,000, the same as fiscal year 2013 and the budget request. Revenues for FERC are established at a rate equal to the budget authority, resulting in a net appropriation of \$0.

The Committee is aware that concerns remain about the degree of consideration given by FERC to the rights and concerns of private property owners during the process for developing, reviewing, and approving shoreline management plans. The Committee reiterates its support for the expeditious development and implementation of innovative and mutually agreeable solutions to resolve conflicts among project purposes and private property at specific locations. The Committee also expects FERC to complete as soon as possible its review of the overall shoreline management plan process and report to Congress, as directed in fiscal year 2012.

COMMITTEE RECOMMENDATION

The Committee's detailed funding recommendations for programs in Title III are contained in the following table.

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|---|--------------------|--------------------|---------|---------------------|---------------------|
| ENERGY PROGRAMS | | | | | |
| RENEWABLE ENERGY, ENERGY RELIABILITY AND EFFICIENCY | | | | | |
| ELECTRICITY DELIVERY AND ENERGY RELIABILITY | | | | | |
| Clean Energy Transmission and Reliability..... | --- | --- | 14,000 | +14,000 | +14,000 |
| Cyber Security for Energy Delivery Systems..... | --- | --- | 40,000 | +40,000 | +40,000 |
| Energy Storage..... | --- | --- | 5,000 | +5,000 | +5,000 |
| Smart Grid Research and Development..... | --- | --- | 5,000 | +5,000 | +5,000 |
| National Electricity Delivery..... | --- | --- | 6,000 | +6,000 | +6,000 |
| Infrastructure Security and Energy Restoration..... | --- | --- | 10,000 | +10,000 | +10,000 |
| Subtotal, Electricity Delivery and Energy Reliability..... | --- | --- | 80,000 | +80,000 | +80,000 |
| ENERGY EFFICIENCY AND RENEWABLE ENERGY RD&D | | | | | |
| RESEARCH TO ADDRESS GAS PRICES | | | | | |
| Bioenergy Technologies..... | --- | --- | 120,000 | +120,000 | +120,000 |
| Hydrogen and Fuel Cell Technologies..... | --- | --- | 65,000 | +65,000 | +65,000 |
| Vehicle Technologies..... | --- | --- | 205,000 | +205,000 | +205,000 |
| Subtotal, Research to Address Gas Prices..... | --- | --- | 390,000 | +390,000 | +390,000 |
| ENERGY EFFICIENCY AND RENEWABLE ENERGY PROGRAMS | | | | | |
| Advanced Manufacturing..... | --- | --- | 120,000 | +120,000 | +120,000 |
| Building Technologies..... | --- | --- | 65,300 | +65,300 | +65,300 |
| Geothermal Technologies..... | --- | --- | 12,000 | +12,000 | +12,000 |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|---|--------------------|--------------------|---------|---------------------|---------------------|
| Solar Energy..... | --- | --- | 65,300 | +65,300 | +65,300 |
| Water Power..... | --- | --- | 24,000 | +24,000 | +24,000 |
| Wind Energy..... | --- | --- | 24,000 | +24,000 | +24,000 |
| Facilities and Infrastructure..... | --- | --- | 31,000 | +31,000 | +31,000 |
| Subtotal, Energy Efficiency and Renewable Energy Programs..... | --- | --- | 341,600 | +341,600 | +341,600 |
| Subtotal, Energy Efficiency and Renewable Energy RD&D..... | --- | --- | 731,600 | +731,600 | +731,600 |
| FEDERAL ENERGY ASSISTANCE PROGRAMS | | | | | |
| Weatherization Assistance..... | --- | --- | 74,611 | +74,611 | +74,611 |
| Training and Technical Assistance..... | --- | --- | 2,500 | +2,500 | +2,500 |
| Subtotal, Weatherization Assistance Programs..... | --- | --- | 77,111 | +77,111 | +77,111 |
| State Energy Program Grants..... | --- | --- | 12,000 | +12,000 | +12,000 |
| Tribal Energy Activities..... | --- | --- | 3,000 | +3,000 | +3,000 |
| Subtotal, Federal Energy Assistance Programs..... | --- | --- | 92,111 | +92,111 | +92,111 |
| PROGRAM DIRECTION AND SUPPORT | | | | | |
| Program Direction..... | --- | --- | 76,926 | +76,926 | +76,926 |
| Strategic Programs..... | --- | --- | 2,000 | +2,000 | +2,000 |
| Subtotal, Program Direction and Support..... | --- | --- | 78,926 | +78,926 | +78,926 |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|--|--------------------|--------------------|---------|---------------------|---------------------|
| ----- | | | | | |
| TOTAL, RENEWABLE ENERGY, ENERGY RELIABILITY AND EFFICIENCY..... | --- | --- | 982,637 | +982,637 | +982,637 |
| ===== | | | | | |
| ENERGY EFFICIENCY AND RENEWABLE ENERGY | | | | | |
| Energy Efficiency and Renewable Energy RD&D..... | 1,686,857 | 2,540,500 | --- | -1,686,857 | -2,540,500 |
| Weatherization and intragovernmental..... | 127,234 | 248,000 | --- | -127,234 | -248,000 |
| Subtotal, Energy efficiency and renewable energy.... | 1,814,091 | 2,788,500 | --- | -1,814,091 | -2,788,500 |
| Use of Prior Year Balances..... | --- | -12,800 | --- | --- | +12,800 |
| TOTAL, ENERGY EFFICIENCY AND RENEWABLE ENERGY..... | 1,814,091 | 2,775,700 | --- | -1,814,091 | -2,775,700 |
| ===== | | | | | |
| ELECTRICITY DELIVERY AND ENERGY RELIABILITY..... | 139,500 | 169,015 | --- | -139,500 | -169,015 |
| ----- | | | | | |
| NUCLEAR ENERGY | | | | | |
| Research and development: | | | | | |
| Nuclear energy enabling technologies..... | 73,939 | 62,300 | 66,748 | -7,191 | +4,448 |
| Integrated university program..... | 4,937 | --- | 5,500 | +563 | +5,500 |
| Small modular reactor licensing technical support... | 66,158 | 70,000 | 85,000 | +18,842 | +15,000 |
| Small modular reactor design certification..... | --- | --- | 25,000 | +25,000 | +25,000 |
| Reactor concepts RD&D..... | 114,091 | 72,500 | 86,500 | -27,591 | +14,000 |
| Fuel cycle research and development..... | 184,996 | 165,100 | 91,081 | -93,915 | -74,019 |
| Yucca Mountain..... | --- | --- | 25,000 | +25,000 | +25,000 |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|---|--------------------|--------------------|---------|---------------------|---------------------|
| International nuclear energy cooperation..... | 2,962 | 2,500 | 2,500 | -462 | --- |
| Subtotal..... | 447,083 | 372,400 | 387,329 | -59,754 | +14,929 |
| Infrastructure: | | | | | |
| Radiological facilities management: | | | | | |
| Space and defense infrastructure..... | 64,086 | --- | --- | -64,086 | --- |
| Research reactor infrastructure..... | 4,923 | 5,000 | 5,000 | +77 | --- |
| Subtotal..... | 69,009 | 5,000 | 5,000 | -64,009 | --- |
| INL facilities management: | | | | | |
| INL Operations and infrastructure..... | 153,052 | 165,162 | 165,162 | +12,110 | --- |
| Construction: | | | | | |
| 13-D-905 Remote-handled low level waste..... | --- | 16,398 | 16,398 | +16,398 | --- |
| disposal project, INL..... | --- | 16,398 | 16,398 | +16,398 | --- |
| Subtotal, Construction..... | --- | 32,796 | 32,796 | +32,796 | --- |
| Subtotal, INL facilities management..... | 153,052 | 181,560 | 181,560 | +28,508 | --- |
| Idaho sitewide safeguards and security..... | --- | 94,000 | --- | --- | -94,000 |
| Subtotal, Infrastructure..... | 222,061 | 280,560 | 186,560 | -35,501 | -94,000 |
| Program direction..... | 89,856 | 87,500 | 87,500 | -2,356 | --- |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill Enacted | Bill vs. Enacted | Bill vs. Request |
|---|--------------------|--------------------|-----------------|---------------------|---------------------|
| Use of prior year balances..... | --- | -5,000 | -5,000 | -5,000 | --- |
| TOTAL, NUCLEAR ENERGY..... | 759,000 | 735,460 | 656,389 | -102,611 | -79,071 |
| ===== | | | | | |
| RACE TO THE TOP FOR ENERGY EFFICIENCY AND GRID MODERNIZATION..... | --- | 200,000 | --- | --- | -200,000 |
| ===== | | | | | |
| FOSSIL ENERGY RESEARCH AND DEVELOPMENT | | | | | |
| CCS and power systems: | | | | | |
| Carbon capture..... | 68,938 | 112,000 | 68,938 | --- | -43,062 |
| Carbon storage..... | 115,477 | 61,095 | 79,295 | -36,182 | +18,200 |
| Advanced energy systems..... | 100,000 | 48,000 | 91,687 | -8,313 | +43,687 |
| Cross cutting research..... | 49,163 | 20,525 | 30,925 | -18,238 | +10,400 |
| NETL Coal Research and Development..... | 35,031 | 35,011 | 45,011 | +9,980 | +10,000 |
| Subtotal, CCS and power systems..... | 368,609 | 276,631 | 315,856 | -52,753 | +39,225 |
| ===== | | | | | |
| Natural Gas Technologies..... | 15,000 | 17,000 | 7,200 | -7,800 | -9,800 |
| Unconventional fossil energy technologies from Petroleum - oil technologies..... | 5,000 | --- | --- | -5,000 | --- |
| Program direction..... | 120,000 | 115,753 | 115,753 | -4,247 | --- |
| Plant and Capital Equipment..... | 16,794 | 13,294 | 13,294 | -3,500 | --- |
| Fossil energy environmental restoration..... | 7,897 | 5,897 | 5,897 | -2,000 | --- |
| Special recruitment programs..... | 700 | 700 | 700 | --- | --- |
| Use of prior year balances..... | --- | -8,700 | -8,700 | -8,700 | --- |
| TOTAL, FOSSIL ENERGY RESEARCH AND DEVELOPMENT..... | 534,000 | 420,575 | 450,000 | -84,000 | +29,425 |
| ===== | | | | | |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|--|--------------------|--------------------|---------|---------------------|---------------------|
| NAVAL PETROLEUM AND OIL SHALE RESERVES..... | 14,909 | 20,000 | 14,909 | --- | -5,091 |
| STRATEGIC PETROLEUM RESERVE..... | 192,704 | 189,400 | 189,400 | -3,304 | --- |
| NORTHEAST HOME HEATING OIL RESERVE | | | | | |
| Northeast Home Heating Oil Reserve..... | 10,119 | 8,000 | 8,000 | -2,119 | --- |
| Rescission..... | -6,000 | --- | --- | +6,000 | --- |
| TOTAL, NORTHEAST HOME HEATING OIL RESERVE..... | 4,119 | 8,000 | 8,000 | +3,881 | --- |
| ENERGY INFORMATION ADMINISTRATION..... | 105,000 | 117,000 | 100,000 | -5,000 | -17,000 |
| NON-DEFENSE ENVIRONMENTAL CLEANUP | | | | | |
| Fast Flux Test Reactor Facility (WA)..... | 2,703 | 2,545 | 2,545 | -158 | --- |
| Gaseous Diffusion Plants..... | 100,588 | 96,222 | 96,222 | -4,366 | --- |
| Small sites..... | 67,430 | 50,189 | 48,233 | -19,197 | -1,956 |
| West Valley Demonstration Project..... | 65,000 | 64,000 | 47,000 | -18,000 | -17,000 |
| TOTAL, NON-DEFENSE ENVIRONMENTAL CLEANUP..... | 235,721 | 212,956 | 194,000 | -41,721 | -18,956 |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|--|--------------------|--------------------|----------------|---------------------|---------------------|
| URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING FUND | | | | | |
| Oak Ridge..... | 200,856 | 177,064 | 186,167 | -14,689 | +9,103 |
| Paducah..... | 81,807 | 262,057 | 265,220 | +183,413 | +3,163 |
| Portsmouth..... | 190,267 | 91,818 | 93,613 | -96,654 | +1,795 |
| Pension and community and regulatory support..... | --- | 23,884 | --- | --- | -23,884 |
| TOTAL, UED&D FUND..... | 472,930 | 554,823 | 545,000 | +72,070 | -9,823 |
| SCIENCE | | | | | |
| Advanced scientific computing research..... | 440,825 | 465,593 | 432,365 | -8,460 | -33,228 |
| Basic energy sciences: Research..... | 1,538,498 | 1,741,111 | 1,509,299 | -29,199 | -231,812 |
| Construction: 07-SC-06 Project engineering and design (PED) National Synchrotron light source II (NSLS-II) | 150,997 | 26,300 | 26,300 | -124,697 | --- |
| 13-SC-10 LINAC coherent light source, II (SLAC) | --- | 95,000 | 47,500 | +47,500 | -47,500 |
| Subtotal..... | 150,997 | 121,300 | 73,800 | -77,197 | -47,500 |
| Subtotal, Basic energy sciences..... | 1,689,495 | 1,862,411 | 1,583,099 | -106,396 | -279,312 |
| Biological and environmental research..... | 610,196 | 625,347 | 494,106 | -116,090 | -131,241 |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|---|--------------------|--------------------|---------|---------------------|---------------------|
| Fusion energy sciences..... | 401,108 | 458,324 | 506,076 | +104,968 | +47,752 |
| High energy physics: Research..... | 761,669 | 741,521 | 729,521 | -32,148 | -12,000 |
| Construction: | | | | | |
| 11-SC-40 Project engineering and design (PED) long baseline neutrino experiment, FNAL..... | 3,990 | --- | 8,000 | +4,010 | +8,000 |
| 11-SC-41 Project engineering and design (PED) muon to electron conversion experiment, FNAL.. | 23,936 | 35,000 | 35,000 | +11,064 | --- |
| Subtotal..... | 27,926 | 35,000 | 43,000 | +15,074 | +8,000 |
| Subtotal, High energy physics..... | 789,595 | 776,521 | 772,521 | -17,074 | -4,000 |
| Nuclear physics: Operations and maintenance..... | 498,670 | 544,438 | 526,413 | +27,743 | -18,025 |
| Construction: | | | | | |
| 06-SC-01 Project engineering and design (PED) 12 GeV continuous electron beam accelerator facility upgrade, Thomas Jefferson National Accelerator facility (was project 07-SC-001), Newport News, VA..... | 49,867 | 25,500 | 25,500 | -24,367 | --- |
| Subtotal, Nuclear physics..... | 548,537 | 569,938 | 551,913 | +3,376 | -18,025 |
| Workforce development for teachers and scientists..... | 18,451 | 16,500 | 16,500 | -1,951 | --- |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|---|--------------------|--------------------|---------|---------------------|---------------------|
| Science laboratories infrastructure: | | | | | |
| Infrastructure support: | | | | | |
| Payment in lieu of taxes..... | 1,381 | 1,385 | 1,385 | +4 | --- |
| Facilities and infrastructure..... | --- | 900 | 900 | +900 | --- |
| Oak Ridge landlord..... | 5,479 | 5,951 | 5,951 | +472 | --- |
| Subtotal..... | 6,860 | 8,236 | 8,236 | +1,376 | --- |
| Construction: | | | | | |
| 13-SC-70 Utilities upgrade, FNAL..... | --- | 34,900 | 14,450 | +14,450 | -20,450 |
| 13-SC-71 Utility infrastructure modernization at TJNAF..... | --- | 29,200 | 13,390 | +13,390 | -15,810 |
| 12-SC-70 Science and user support building, SLAC infrastructure modernization, SLAC..... | 12,054 | 25,482 | 10,482 | -1,572 | -15,000 |
| 10-SC-70 Research support building and infrastructure modernization, SLAC..... | 11,992 | --- | --- | -11,992 | --- |
| 10-SC-71 Energy sciences building, ANL..... | 39,894 | --- | --- | -39,894 | --- |
| 10-SC-72 Renovate science laboratory, Phase II, BNL..... | 15,459 | --- | --- | -15,459 | --- |
| 09-SC-72 Seismic life-safety, modernization and replacement of general purpose buildings Phase 2, PED/Construction, LBNL..... | 12,940 | --- | --- | -12,940 | --- |
| 09-SC-74 Technology and engineering development facilities PED, TJNAF..... | 12,304 | --- | --- | -12,304 | --- |
| Subtotal..... | 104,643 | 89,582 | 38,322 | -66,321 | -51,260 |
| Subtotal, Science laboratories infrastructure... | 111,503 | 97,818 | 46,558 | -64,945 | -51,260 |
| Safeguards and security..... | 81,782 | 87,000 | 85,000 | +3,218 | -2,000 |
| Science program direction..... | 184,508 | 193,300 | 174,862 | -9,646 | -18,438 |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|--|--------------------|--------------------|-----------|---------------------|---------------------|
| Use of prior year balances..... | --- | --- | -10,000 | -10,000 | -10,000 |
| Subtotal, Science..... | 4,876,000 | 5,152,752 | 4,653,000 | -223,000 | -499,752 |
| TOTAL, SCIENCE..... | 4,876,000 | 5,152,752 | 4,653,000 | -223,000 | -499,752 |
| ADVANCED RESEARCH PROJECTS AGENCY-ENERGY..... | 265,000 | 379,000 | 50,000 | -215,000 | -329,000 |
| TITLE 17 - INNOVATIVE TECHNOLOGY LOAN GUARANTEE PGM | | | | | |
| Administrative expenses..... | 38,000 | 48,000 | 22,000 | -16,000 | -26,000 |
| Offsetting collection..... | -38,000 | -22,000 | -22,000 | +16,000 | --- |
| TOTAL, TITLE 17 - INNOVATIVE TECHNOLOGY LOAN GUARANTEE PROGRAM..... | --- | 26,000 | --- | --- | -26,000 |
| ADVANCED TECHNOLOGY VEHICLES MANUFACTURING LOAN PGM | | | | | |
| Administrative expenses..... | 6,000 | 6,000 | 6,000 | --- | --- |
| TOTAL, ADVANCED TECHNOLOGY VEHICLES MANUFACTURING LOAN PROGRAM..... | 6,000 | 6,000 | 6,000 | --- | --- |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|---|--------------------|--------------------|---------|---------------------|---------------------|
| DEPARTMENTAL ADMINISTRATION | | | | | |
| Administrative operations: | | | | | |
| Salaries and expenses: | | | | | |
| Office of the Secretary: | | | | | |
| Program direction..... | 5,030 | 5,008 | 4,986 | -44 | -22 |
| Chief Financial Officer..... | 53,204 | 51,204 | 50,104 | -3,100 | -1,100 |
| Management..... | 62,693 | 55,699 | 49,294 | -13,399 | -6,405 |
| Human capital management..... | 23,089 | 24,488 | 20,815 | -2,274 | -3,673 |
| Chief Information Officer..... | 36,615 | 35,401 | 35,401 | -1,214 | --- |
| Congressional and intergovernmental affairs: | | | | | |
| Program direction..... | 4,690 | 4,700 | 4,000 | -690 | -700 |
| Economic impact and diversity..... | 5,660 | 7,047 | 6,197 | +537 | -850 |
| General Counsel..... | 33,053 | 33,053 | 33,053 | --- | --- |
| Policy and international affairs..... | 20,518 | 20,518 | --- | -20,518 | -20,518 |
| Public affairs..... | 3,801 | 3,597 | 3,597 | -204 | --- |
| Office of Indian energy policy and programs..... | 2,000 | 2,506 | 3,000 | +1,000 | +494 |
| Subtotal, Salaries and expenses..... | 250,353 | 243,221 | 210,447 | -39,906 | -32,774 |
| Program support: | | | | | |
| Economic impact and diversity..... | 1,813 | 2,759 | 3,259 | +1,446 | +500 |
| Policy analysis and system studies..... | 441 | 441 | --- | -441 | -441 |
| Environmental policy studies..... | 520 | 520 | --- | -520 | -520 |
| Climate change technology program (prog. supp)..... | 5,482 | 5,482 | --- | -5,482 | -5,482 |
| Cybersecurity and secure communications..... | 21,934 | 30,795 | 30,795 | +8,861 | --- |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|---|--------------------|--------------------|-----------|---------------------|---------------------|
| Corporate IT program support (CIO)..... | 27,379 | 15,866 | 15,866 | -11,513 | --- |
| Subtotal, Program support..... | 57,569 | 55,863 | 49,920 | -7,649 | -5,943 |
| Subtotal, Administrative operations..... | 307,922 | 299,084 | 260,367 | -47,555 | -38,717 |
| Cost of work for others..... | 48,537 | 48,537 | 48,537 | --- | --- |
| Subtotal, Departmental administration..... | 356,459 | 347,621 | 308,904 | -47,555 | -38,717 |
| Funding from other defense activities..... | -118,836 | -118,836 | -118,836 | --- | --- |
| Use of prior year balances..... | --- | -2,205 | -2,205 | -2,205 | --- |
| Total, Departmental administration (gross)..... | 237,623 | 226,580 | 187,863 | -49,760 | -38,717 |
| Miscellaneous revenues..... | -108,000 | -108,188 | -108,188 | -188 | --- |
| TOTAL, DEPARTMENTAL ADMINISTRATION (net)..... | 129,623 | 118,392 | 79,675 | -49,948 | -38,717 |
| OFFICE OF THE INSPECTOR GENERAL..... | 42,000 | 42,120 | 42,000 | --- | -120 |
| TOTAL, ENERGY PROGRAMS..... | 9,590,597 | 11,127,193 | 7,971,010 | -1,619,587 | -3,156,183 |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill Enacted | Bill vs. Enacted | Bill vs. Request |
|---|--------------------|--------------------|-----------------|---------------------|---------------------|
| ATOMIC ENERGY DEFENSE ACTIVITIES | | | | | |
| NATIONAL NUCLEAR SECURITY ADMINISTRATION | | | | | |
| WEAPONS ACTIVITIES | | | | | |
| Directed stockpile work: | | | | | |
| B61 Life extension program..... | 352,681 | 537,044 | 560,744 | +208,063 | +23,700 |
| W76 Life extension program..... | 237,280 | 235,382 | 248,454 | +11,174 | +13,072 |
| W78 Life extension program..... | --- | 72,691 | 50,000 | +50,000 | -22,691 |
| W88 Alt 370..... | --- | 169,487 | 169,487 | +169,487 | --- |
| Stockpile systems: | | | | | |
| B61 Stockpile systems..... | 65,462 | 83,536 | 83,536 | +18,074 | --- |
| W76 Stockpile systems..... | 50,778 | 47,187 | 47,187 | -3,591 | --- |
| W78 Stockpile systems..... | 104,697 | 54,381 | 54,381 | -50,316 | --- |
| W80 Stockpile systems..... | 49,394 | 50,330 | 50,330 | +936 | --- |
| B83 Stockpile systems..... | 68,519 | 54,948 | 54,948 | -13,571 | --- |
| W87 Stockpile systems..... | 80,766 | 101,506 | 101,506 | +20,740 | --- |
| W88 Stockpile systems..... | 144,328 | 62,600 | 62,600 | -81,728 | --- |
| Subtotal..... | 563,944 | 454,488 | 454,488 | -109,456 | --- |
| Weapons dismantlement and disposition: | | | | | |
| Operations and maintenance..... | 44,280 | 49,264 | 55,264 | +10,984 | +6,000 |
| Stockpile services: | | | | | |
| Production support..... | 349,531 | 321,416 | 345,000 | -4,531 | +23,584 |
| R and D and program readiness support..... | 30,104 | 26,349 | 93,608 | +63,504 | +67,259 |
| R and D certification and safety..... | 206,301 | 191,259 | 151,133 | -55,168 | -40,126 |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|--|--------------------|--------------------|-----------|---------------------|---------------------|
| Management, technology, and production..... | 195,884 | 214,187 | 140,000 | -55,884 | -74,187 |
| Plutonium infrastructure sustainment..... | 135,930 | 156,949 | 138,000 | +2,070 | -18,949 |
| Tritium readiness..... | --- | --- | 80,000 | +80,000 | +80,000 |
| Component Manufacturing Development..... | --- | --- | 67,000 | +67,000 | +67,000 |
| Materials processing and storage..... | --- | --- | 165,231 | +165,231 | +165,231 |
| Subtotal..... | 917,750 | 910,160 | 1,179,972 | +262,222 | +269,812 |
| Subtotal, Directed stockpile work..... | 2,115,935 | 2,428,516 | 2,718,409 | +602,474 | +289,893 |
| Campaigns: | | | | | |
| Science campaign: | | | | | |
| Advanced certification..... | 43,396 | 54,730 | 54,730 | +11,334 | --- |
| Primary assessment technologies..... | 93,713 | 109,231 | 109,231 | +15,518 | --- |
| Dynamic materials properties..... | 97,071 | 116,965 | 116,965 | +19,894 | --- |
| Advanced radiography..... | 29,489 | 30,509 | 30,509 | +1,020 | --- |
| Secondary assessment technologies..... | 85,500 | 86,467 | 86,467 | +967 | --- |
| Subtotal..... | 349,169 | 397,902 | 397,902 | +48,733 | --- |
| Engineering campaign: | | | | | |
| Enhanced surety..... | 44,325 | 51,771 | 51,771 | +7,446 | --- |
| Weapons system engineering assessment technology | 17,648 | 23,727 | 23,727 | +6,079 | --- |
| Nuclear survivability..... | 18,062 | 19,504 | 19,504 | +1,442 | --- |
| Enhanced surveillance..... | 58,791 | 54,909 | 54,909 | -3,882 | --- |
| Subtotal..... | 138,826 | 149,911 | 149,911 | +11,085 | --- |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|--|--------------------|--------------------|-----------|---------------------|---------------------|
| Inertial confinement fusion ignition and high yield campaign: | | | | | |
| Ignition..... | 90,003 | 80,245 | 80,245 | -9,758 | --- |
| Support of other stockpile programs..... | 15,765 | 15,001 | 15,001 | -764 | --- |
| Diagnostics, cryogenics and experimental support..... | 86,160 | 59,897 | 59,897 | -26,263 | --- |
| Pulsed power inertial confinement fusion..... | 5,944 | 5,024 | 5,024 | -920 | --- |
| Joint program in high energy density laboratory plasmas..... | 8,209 | 8,198 | 8,198 | -11 | --- |
| Facility operations and target production..... | 279,463 | 232,678 | 345,592 | +66,129 | +112,914 |
| Subtotal..... | 485,544 | 401,043 | 513,957 | +28,413 | +112,914 |
| Advanced simulation and computing..... | 593,277 | 564,329 | 564,329 | -28,948 | --- |
| Readiness campaign: | | | | | |
| Component manufacturing development..... | --- | 106,085 | --- | --- | -106,085 |
| Nonnuclear readiness..... | 60,228 | --- | --- | -60,228 | --- |
| Tritium readiness..... | 65,117 | 91,695 | --- | -65,117 | -91,695 |
| Subtotal..... | 125,345 | 197,780 | --- | -125,345 | -197,780 |
| Subtotal, Campaigns..... | 1,692,161 | 1,710,965 | 1,626,099 | -66,062 | -84,866 |
| Readiness in technical base and facilities (RTBF): | | | | | |
| Operations of facilities: | | | | | |
| Kansas City Plant..... | 169,037 | --- | 135,834 | -33,203 | +135,834 |
| Lawrence Livermore National Laboratory..... | 99,545 | --- | 77,287 | -22,258 | +77,287 |
| Los Alamos National Laboratory..... | 354,031 | --- | 213,707 | -140,324 | +213,707 |
| Nevada Test Site..... | 121,889 | --- | 100,929 | -20,960 | +100,929 |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|--|--------------------|--------------------|---------|---------------------|---------------------|
| Pantex..... | 177,668 | --- | 81,420 | -96,248 | +81,420 |
| Sandia National Laboratory..... | 155,941 | --- | 115,000 | -40,941 | +115,000 |
| Savannah River Site..... | 112,968 | --- | 90,236 | -22,732 | +90,236 |
| Y-12 National Security Complex..... | 228,392 | --- | 170,042 | -58,350 | +170,042 |
| Subtotal..... | 1,419,471 | --- | 984,455 | -435,016 | +984,455 |
| Program readiness..... | 118,533 | --- | --- | -118,533 | --- |
| Material recycle and recovery..... | 119,457 | --- | --- | -119,457 | --- |
| Containers..... | 26,733 | --- | --- | -26,733 | --- |
| Storage..... | 38,575 | --- | --- | -38,575 | --- |
| Maintenance and repair of facilities..... | --- | --- | 247,591 | +247,591 | +247,591 |
| Recapitalization..... | --- | --- | 208,173 | +208,173 | +208,173 |
| Production capability investments..... | --- | --- | 28,000 | +28,000 | +28,000 |
| Construction: | | | | | |
| 12-D-301 TRU waste facility project, LANL..... | 24,204 | --- | 26,722 | +2,518 | +26,722 |
| 11-D-801 TA-55 Reinvestment project II, LANL..... | 8,889 | --- | 30,679 | +21,790 | +30,679 |
| 10-D-501 Nuclear facilities risk reduction Y-12 National security complex, Oakridge, TN.. | 19,446 | --- | --- | -19,446 | --- |
| 09-D-404 Test capabilities revitalization II, Sandia National Laboratory, Albuquerque, NM.... | 9,597 | --- | --- | -9,597 | --- |
| 08-D-802 High explosive pressing facility Pantex Plant, Amarillo, TX..... | 19,365 | --- | --- | -19,365 | --- |
| 06-D-141 Uranium Processing Facility, Oak Ridge, TN..... | 340,000 | --- | 325,835 | -14,165 | +325,835 |
| 07-D-220 Radioactive liquid waste treatment facility, LANL..... | --- | --- | 47,614 | +47,614 | +47,614 |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|--|--------------------|--------------------|-----------|---------------------|---------------------|
| 07-0-220-04 Transuranic liquid waste facility, LANL..... | --- | --- | 10,605 | +10,605 | +10,605 |
| Subtotal..... | 421,501 | --- | 441,455 | +19,954 | +441,455 |
| Subtotal, Readiness in technical base and facilities..... | 2,144,270 | --- | 1,909,674 | -234,596 | +1,909,674 |
| Nuclear programs: | | | | | |
| Nuclear operations capability..... | --- | 265,937 | --- | --- | -265,937 |
| Capabilities based investments..... | --- | 39,558 | --- | --- | -39,558 |
| Construction: | | | | | |
| 12-D-301 TRU waste facilities, LANL..... | --- | 26,722 | --- | --- | -26,722 |
| 11-D-801 TA-55 Reinvestment project Phase 2, LANL..... | --- | 30,679 | --- | --- | -30,679 |
| 07-D-220 Radioactive liquid waste treatment facility upgrade project, LANL..... | --- | 55,719 | --- | --- | -55,719 |
| 06-D-141 PED/Construction, Uranium capabilities replacement project, Y-12..... | --- | 325,835 | --- | --- | -325,835 |
| Subtotal, Nuclear programs..... | --- | 744,450 | --- | --- | -744,450 |
| Secure transportation asset: | | | | | |
| Operations and equipment..... | 119,021 | 122,072 | 122,072 | +3,051 | --- |
| Program direction..... | 100,048 | 97,118 | 97,118 | -2,930 | --- |
| Subtotal, Secure transportation asset..... | 219,069 | 219,190 | 219,190 | +121 | --- |
| Nuclear counterterrorism incident response..... | 253,015 | --- | --- | -253,015 | --- |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|---|--------------------|--------------------|-----------|---------------------|---------------------|
| Site stewardship..... | 79,129 | 1,706,007 | 154,788 | +75,659 | -1,551,219 |
| Defense nuclear security..... | 694,061 | 664,981 | 664,981 | -29,080 | --- |
| Construction: | | | | | |
| 14-D-710 Device Assembly Facility Argus Installation project, NV..... | --- | 14,000 | --- | --- | -14,000 |
| 08-D-701 Nuclear materials S&S upgrade project Los Alamos National Laboratory..... | 30,470 | --- | --- | -30,470 | --- |
| Subtotal, Defense nuclear security..... | 724,531 | 678,981 | 664,981 | -59,550 | -14,000 |
| Cybersecurity..... | 153,904 | --- | --- | -153,904 | --- |
| Information technology and Cyber security..... | --- | 148,441 | 150,000 | +150,000 | +1,559 |
| Legacy contractor pensions..... | 185,000 | 279,597 | 279,597 | +94,597 | --- |
| National security applications..... | 10,327 | --- | --- | -10,327 | --- |
| Use of prior year balances..... | --- | -47,738 | -47,738 | -47,738 | --- |
| Subtotal, Weapons Activities..... | 7,577,341 | 7,868,409 | 7,675,000 | +97,659 | -193,409 |
| TOTAL, WEAPONS ACTIVITIES..... | 7,577,341 | 7,868,409 | 7,675,000 | +97,659 | -193,409 |
| DEFENSE NUCLEAR NONPROLIFERATION | | | | | |
| Nonproliferation and verification, R&D..... | 356,150 | 388,838 | 388,838 | +32,688 | --- |
| Domestic uranium enrichment research, development, and demonstration..... | 110,000 | --- | --- | -110,000 | --- |
| Nonproliferation and international security..... | 155,305 | 141,675 | 128,675 | -26,630 | -13,000 |
| International materials protection and cooperation..... | 571,639 | 369,625 | 369,625 | -202,014 | --- |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|--|--------------------|--------------------|---------|---------------------|---------------------|
| Fissile materials disposition: | | | | | |
| U.S. plutonium disposition..... | 205,632 | 157,557 | 157,557 | -48,075 | --- |
| U.S. uranium disposition..... | 26,000 | 25,000 | 25,000 | -1,000 | --- |
| Construction: | | | | | |
| MOX fuel fabrication facilities: | | | | | |
| 99-D-143 Mixed oxide fuel fabrication facility, Savannah River, SC..... | 435,172 | 320,000 | 320,000 | -115,172 | --- |
| 99-D-141-02 Waste solidification building, Savannah River, SC..... | 17,582 | --- | --- | -17,582 | --- |
| Subtotal, Construction..... | 452,754 | 320,000 | 320,000 | -132,754 | --- |
| Russian surplus materials disposition..... | 1,000 | --- | --- | -1,000 | --- |
| Total, Fissile materials disposition..... | 685,386 | 502,557 | 502,557 | -182,829 | --- |
| Global Threat Reduction Initiative: | | | | | |
| Global threat reduction Initiative..... | 500,000 | 424,487 | --- | -500,000 | -424,487 |
| HEU reactor conversion..... | --- | --- | 162,000 | +162,000 | +162,000 |
| International nuclear and radiological material removal and protection..... | --- | --- | 208,000 | +208,000 | +208,000 |
| Domestic radiological material removal and protection..... | --- | --- | 38,304 | +38,304 | +38,304 |
| Subtotal, Global Threat Reduction Initiative.... | 500,000 | 424,487 | 408,304 | -91,696 | -16,183 |
| Legacy contractor pensions..... | 55,823 | 93,703 | 93,703 | +37,880 | --- |
| Nuclear incident response..... | --- | 181,293 | 180,000 | +180,000 | -1,293 |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|---|--------------------|--------------------|-----------|---------------------|---------------------|
| Counterterrorism and counterproliferation programs..... | --- | 74,666 | 65,000 | +65,000 | -9,666 |
| Use of prior year balances..... | --- | -36,702 | -36,702 | -36,702 | --- |
| Subtotal, Defense Nuclear Nonproliferation..... | 2,434,303 | 2,140,142 | 2,100,000 | -334,303 | -40,142 |
| TOTAL, DEFENSE NUCLEAR NONPROLIFERATION..... | 2,434,303 | 2,140,142 | 2,100,000 | -334,303 | -40,142 |

NAVAL REACTORS

| | | | | | |
|---|---------|---------|---------|---------|---------|
| Naval reactors development..... | 421,000 | 419,400 | 421,400 | +400 | +2,000 |
| OHIO replacement reactor systems development..... | 121,300 | 126,400 | 126,400 | +5,100 | --- |
| S8G Prototype refueling..... | 99,500 | 144,400 | 144,400 | +44,900 | --- |
| Naval reactors operations and infrastructure..... | 358,300 | 455,740 | 363,198 | +4,898 | -92,542 |

Construction:

| | | | | | |
|--|--------|--------|--------|---------|---------|
| 14-D-902 KL Materials characterization laboratory expansion, KAPL..... | --- | 1,000 | 1,000 | +1,000 | --- |
| 14-D-901 Spent fuel handling recapitalization project, NRF..... | --- | 45,400 | --- | --- | -45,400 |
| 13-D-905 Remote-handled low-level waste disposal project, INL..... | --- | 21,073 | 21,073 | +21,073 | --- |
| 13-D-904 KS Radiological work and storage building, KS0..... | --- | 600 | 600 | +600 | --- |
| 10-D-903 Security upgrades, KAPL..... | 100 | --- | --- | -100 | --- |
| 10-D-904 NRF infrastructure upgrades, Idaho..... | 12,000 | --- | --- | -12,000 | --- |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill Enacted | Bill vs. Enacted | Bill vs. Request |
|---|--------------------|--------------------|-----------------|---------------------|---------------------|
| 08-D-190 Expended Core Facility M-290 recovering discharge station, NRF, ID..... | 27,800 | 1,700 | 1,700 | -26,100 | --- |
| Subtotal, Construction..... | 39,900 | 69,773 | 24,373 | -15,527 | -45,400 |
| Program direction..... | 40,000 | 44,404 | 43,212 | +3,212 | -1,192 |
| Use of prior year balances..... | --- | -13,983 | -13,983 | -13,983 | --- |
| TOTAL, NAVAL REACTORS..... | 1,080,000 | 1,246,134 | 1,109,000 | +29,000 | -137,134 |
| OFFICE OF THE ADMINISTRATOR..... | 410,000 | 397,784 | 382,000 | -28,000 | -15,784 |
| TOTAL, NATIONAL NUCLEAR SECURITY ADMINISTRATION..... | 11,501,644 | 11,652,469 | 11,266,000 | -235,644 | -386,469 |
| DEFENSE ENVIRONMENTAL CLEANUP | | | | | |
| Closure sites..... | 5,375 | 4,702 | 4,702 | -673 | --- |
| Hanford Site: | | | | | |
| Central plateau remediation..... | 546,890 | 513,450 | 468,277 | -78,613 | -45,173 |
| River corridor and other cleanup operations..... | 386,822 | 393,634 | 408,335 | +21,513 | +14,701 |
| Richland community and regulatory support..... | 19,540 | 14,701 | --- | -19,540 | -14,701 |
| Total, Hanford Site..... | 953,252 | 921,785 | 876,612 | -76,640 | -45,173 |
| Idaho National Laboratory: Idaho cleanup and waste disposition..... | 382,769 | 362,100 | 368,010 | -14,759 | +5,910 |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|---|--------------------|--------------------|---------|---------------------|---------------------|
| Idaho community and regulatory support..... | 4,100 | 2,910 | --- | -4,100 | -2,910 |
| Total, Idaho National Laboratory..... | 386,869 | 365,010 | 368,010 | -18,859 | +3,000 |
| NNSA sites and Nevada off-sites..... | 282,393 | 309,676 | 284,887 | +2,494 | -24,789 |
| Oak Ridge Reservation: | | | | | |
| Building 3019..... | 37,000 | --- | 43,000 | +6,000 | +43,000 |
| OR Nuclear facility D&D..... | 69,100 | 73,716 | 73,716 | +4,616 | --- |
| OR cleanup and disposition..... | 87,000 | 115,655 | 83,220 | -3,780 | -32,635 |
| OR reservation community & regulatory support..... | 6,409 | 4,365 | --- | -6,409 | -4,365 |
| OR Technology development and deployment..... | --- | 4,091 | 4,091 | +4,091 | --- |
| Total, Oak Ridge Reservation..... | 199,509 | 198,027 | 204,027 | +4,518 | +6,000 |
| Office of River Protection: | | | | | |
| Waste Treatment & Immobilization Plant: | | | | | |
| 01-D-416 A-E/DRP-0060/Major construction..... | --- | 690,000 | --- | --- | -690,000 |
| 01-D-16 A-C Low-activity waste, analytical lab, balance of facilities..... | --- | --- | 361,000 | +361,000 | +361,000 |
| 01-D-16 D-E High-level waste and pretreatment facilities..... | --- | --- | 158,000 | +158,000 | +158,000 |
| Project engineering development, demonstration, and testing..... | --- | --- | 156,000 | +156,000 | +156,000 |
| Waste treatment & immobilization plant | | | | | |
| 01-D-16 A-D..... | 430,000 | --- | --- | -430,000 | --- |
| Waste treatment & immobilization plant | | | | | |
| 01-D-16 E..... | 310,000 | --- | --- | -310,000 | --- |
| Subtotal, Waste Treatment & Immobilization Plant | 740,000 | 690,000 | 675,000 | -65,000 | -15,000 |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|---|--------------------|--------------------|------------------|---------------------|---------------------|
| Tank Farm activities: | | | | | |
| Rad liquid tank waste stabilization and disposition..... | 445,000 | 520,216 | 520,216 | +75,216 | --- |
| Total, Office of River Protection..... | 1,185,000 | 1,210,216 | 1,195,216 | +10,216 | -15,000 |
| Savannah River Site: | | | | | |
| Savannah River community and regulatory support..... | 9,584 | 11,210 | --- | -9,584 | -11,210 |
| SR site risk management operations..... | 340,205 | 432,491 | 396,604 | +56,399 | -35,887 |
| Radioactive liquid tank waste stabilization and disposition..... | 667,081 | 552,560 | 552,560 | -114,521 | --- |
| Construction: | | | | | |
| 05-D-405 Salt waste processing facility, Savannah River..... | 170,071 | 92,000 | 120,000 | -50,071 | +28,000 |
| PE&D Glass Waste Storage Bldg #3..... | 3,500 | --- | --- | -3,500 | --- |
| Subtotal..... | 173,571 | 92,000 | 120,000 | -53,571 | +28,000 |
| Total, Savannah River Site..... | 1,190,441 | 1,088,261 | 1,069,164 | -121,277 | -19,097 |
| Waste Isolation Pilot Plant. | | | | | |
| Program direction..... | 215,134 | 203,390 | 204,540 | -10,594 | +1,150 |
| Program support..... | 321,628 | 280,784 | 280,784 | -40,844 | --- |
| Safeguards and Security..... | 20,380 | 17,979 | 17,979 | -2,401 | --- |
| Technology development..... | 252,019 | 234,079 | 234,079 | -17,940 | --- |
| Subtotal..... | 11,000 | 20,000 | 10,000 | -1,000 | -10,000 |
| TOTAL, DEFENSE ENVIRONMENTAL CLEAN UP..... | 5,023,000 | 4,853,909 | 4,750,000 | -273,000 | -103,909 |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|---|--------------------|--------------------|------------|---------------------|---------------------|
| DEFENSE ENVIRONMENTAL CLEANUP (LEGISLATIVE PROPOSAL) .. | --- | 463,000 | --- | --- | -463,000 |
| OTHER DEFENSE ACTIVITIES | | | | | |
| Health, safety and security: | | | | | |
| Health, safety and security | 148,737 | 143,616 | 143,616 | -5,121 | --- |
| Program direction | 102,000 | 108,301 | 104,000 | +2,000 | -4,301 |
| Total, Health, safety and security | 250,737 | 251,917 | 247,616 | -3,121 | -4,301 |
| Specialized security activities | 186,699 | 196,322 | 191,500 | +4,801 | -4,822 |
| Office of Legacy Management: | | | | | |
| Legacy management | 157,514 | 163,271 | 159,314 | +1,800 | -3,957 |
| Program direction | 12,086 | 13,712 | 13,712 | +1,626 | --- |
| Total, Office of Legacy Management | 169,600 | 176,983 | 173,026 | +3,426 | -3,957 |
| Idaho statewide safeguards and security | 93,350 | --- | 94,000 | +650 | +94,000 |
| Defense related administrative support | 118,836 | 118,836 | 118,836 | --- | --- |
| Office of hearings and appeals | 4,142 | 5,022 | 5,022 | +880 | --- |
| TOTAL, OTHER DEFENSE ACTIVITIES | 823,364 | 749,080 | 830,000 | +6,636 | +80,920 |
| TOTAL, ATOMIC ENERGY DEFENSE ACTIVITIES | 17,348,008 | 17,718,458 | 16,846,000 | -502,008 | -872,458 |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|--|--------------------|--------------------|--------------|---------------------|---------------------|
| POWER MARKETING ADMINISTRATIONS (1) | | | | | |
| SOUTHEASTERN POWER ADMINISTRATION | | | | | |
| Operation and maintenance: | | | | | |
| Purchase power and wheeling..... | 114,870 | 93,284 | 93,284 | -21,586 | |
| Program direction..... | 8,428 | 7,750 | 7,750 | -678 | |
| Subtotal, Operation and maintenance..... | 123,298 | 101,034 | 101,034 | -22,264 | |
| Less alternative financing (PPW)..... | -14,708 | -15,203 | -15,203 | -495 | |
| Offsetting collections..... | -108,590 | -85,831 | -85,831 | +22,759 | |
| TOTAL, SOUTHEASTERN POWER ADMINISTRATION..... | ----- | ----- | ----- | ----- | ----- |
| SOUTHWESTERN POWER ADMINISTRATION | | | | | |
| Operation and maintenance: | | | | | |
| Operating expenses..... | 14,346 | 13,598 | 13,598 | -748 | |
| Purchase power and wheeling..... | 50,000 | 52,000 | 52,000 | +2,000 | |
| Program direction..... | 31,889 | 29,939 | 29,939 | -1,950 | |
| Construction..... | 10,772 | 6,227 | 6,227 | -4,545 | |
| Subtotal, Operation and maintenance..... | 107,007 | 101,764 | 101,764 | -5,243 | |
| Less alternative financing..... | --- | -14,308 | -14,308 | -14,308 | |
| Offsetting collections..... | -94,305 | -75,564 | -75,564 | +18,741 | |
| TOTAL, SOUTHWESTERN POWER ADMINISTRATION..... | ----- | ----- | ----- | ----- | ----- |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill Enacted | Bill vs. Enacted | Bill vs. Request |
|--|--------------------|--------------------|-----------------|---------------------|---------------------|
| WESTERN AREA POWER ADMINISTRATION | | | | | |
| Operation and maintenance: | | | | | |
| Construction and rehabilitation..... | 110,449 | 122,437 | 122,437 | +11,988 | --- |
| Operation and maintenance..... | 72,863 | 82,843 | 82,843 | +9,980 | --- |
| Purchase power and wheeling..... | 471,535 | 407,109 | 407,109 | -64,426 | --- |
| Program direction..... | 205,247 | 217,709 | 217,709 | +12,462 | --- |
| Utah mitigation and conservation..... | 3,375 | --- | --- | -3,375 | --- |
| Subtotal, Operation and maintenance..... | 863,469 | 830,098 | 830,098 | -33,371 | --- |
| Less alternative financing..... | --- | -293,349 | -293,349 | -293,349 | --- |
| Offsetting collections (P.L. 108-477, P.L. 109-103)..... | --- | -230,738 | -230,738 | -230,738 | --- |
| Offsetting collections (P.L. 98-381)..... | --- | -6,092 | -6,092 | -6,092 | --- |
| Offsetting collections (for program direction)..... | --- | -168,193 | -168,193 | -168,193 | --- |
| Offsetting collections (for O&M)..... | --- | -35,796 | -35,796 | -35,796 | --- |
| Offsetting collections..... | -771,569 | --- | --- | +771,569 | --- |
| TOTAL, WESTERN AREA POWER ADMINISTRATION..... | 91,900 | 95,930 | 95,930 | +4,030 | --- |
| FALCON AND AMISTAD OPERATING AND MAINTENANCE FUND | | | | | |
| Operation and maintenance..... | 4,169 | 6,196 | 6,196 | +2,027 | --- |
| Offsetting collections..... | -3,949 | -4,911 | -4,911 | -962 | --- |
| Less alternative financing..... | --- | -865 | -865 | -865 | --- |
| TOTAL, FALCON AND AMISTAD O&M FUND..... | 220 | 420 | 420 | +200 | --- |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|---|--------------------|--------------------|--------------|---------------------|---------------------|
| TOTAL, POWER MARKETING ADMINISTRATIONS..... | 104,822 | 108,242 | 108,242 | +3,420 | --- |
| FEDERAL ENERGY REGULATORY COMMISSION | | | | | |
| Federal Energy Regulatory Commission..... | 304,600 | 304,600 | 304,600 | --- | --- |
| FERC revenues..... | -304,600 | -304,600 | -304,600 | --- | --- |
| GRAND TOTAL, DEPARTMENT OF ENERGY..... | 27,043,427 | 28,953,893 | 24,925,252 | -2,118,175 | -4,028,641 |
| (Total amount appropriated)..... | (27,049,427) | (28,986,693) | (24,925,252) | (-2,124,175) | (-4,041,441) |
| (Rescissions)..... | (-6,000) | (-12,800) | --- | (+6,000) | (+12,800) |

SUMMARY OF ACCOUNTS

| | | | | | |
|--|-----------|-----------|-----------|------------|------------|
| Energy efficiency and renewable energy..... | 1,814,091 | 2,775,700 | --- | -1,814,091 | -2,775,700 |
| Electricity delivery and energy reliability..... | 139,500 | 189,015 | --- | -139,500 | -169,015 |
| Renewable Energy, Energy Reliability and Efficiency... | --- | --- | 982,637 | +982,637 | +982,637 |
| Nuclear energy..... | 759,000 | 735,460 | 656,389 | -102,611 | -79,071 |
| Race to the top for energy efficiency..... | --- | 200,000 | --- | --- | -200,000 |
| Fossil Energy Research and Development..... | 534,000 | 420,575 | 450,000 | -84,000 | +29,425 |
| Naval Petroleum & Oil Shale Reserves..... | 14,909 | 20,000 | 14,909 | --- | -5,091 |
| Strategic petroleum reserves..... | 192,704 | 189,400 | 189,400 | --- | --- |
| Northeast home heating oil reserve..... | 4,119 | 8,000 | 8,000 | +3,881 | --- |
| Energy Information Administration..... | 105,000 | 117,000 | 100,000 | -5,000 | -17,000 |
| Non-Defense Environmental Cleanup..... | 235,721 | 212,956 | 194,000 | -41,721 | -18,956 |
| Uranium enrichment D&D fund..... | 472,930 | 554,823 | 545,000 | +72,070 | -9,823 |
| Science..... | 4,876,000 | 5,152,752 | 4,653,000 | -223,000 | -499,752 |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|--|--------------------|--------------------|------------|---------------------|---------------------|
| Advanced Research Projects Agency-Energy..... | 265,000 | 379,000 | 50,000 | -215,000 | -329,000 |
| Title 17 Innovative technology loan guarantee program..... | --- | 26,000 | --- | --- | -26,000 |
| Advanced technology vehicles manufacturing loan pgm..... | 6,000 | 6,000 | 6,000 | --- | --- |
| Departmental administration..... | 129,623 | 118,392 | 79,675 | -49,948 | -38,717 |
| Office of the Inspector General..... | 42,000 | 42,120 | 42,000 | --- | -120 |
| Atomic energy defense activities: | | | | | |
| National Nuclear Security Administration: | | | | | |
| Weapons activities..... | 7,577,341 | 7,868,409 | 7,675,000 | +97,659 | -193,409 |
| Defense nuclear nonproliferation..... | 2,434,303 | 2,140,142 | 2,100,000 | -334,303 | -40,142 |
| Naval reactors..... | 1,080,000 | 1,246,134 | 1,109,000 | +29,000 | -137,134 |
| Office of the Administrator..... | 410,000 | 397,784 | 382,000 | -28,000 | -15,784 |
| Subtotal, National Nuclear Security Admin..... | 11,501,644 | 11,652,469 | 11,266,000 | -235,644 | -386,469 |
| Defense environmental cleanup..... | 5,023,000 | 4,853,909 | 4,750,000 | -273,000 | -103,909 |
| Defense environmental cleanup (Legislative proposal) | --- | 463,000 | --- | --- | -463,000 |
| Other defense activities..... | 823,364 | 749,080 | 830,000 | +6,636 | +80,920 |
| Total, Atomic Energy Defense Activities..... | 17,348,008 | 17,718,458 | 16,846,000 | -502,008 | -872,458 |
| Power marketing administrations (1): | | | | | |
| Southeastern Power Administration..... | --- | --- | --- | --- | --- |
| Southwestern Power Administration..... | 12,702 | 11,892 | 11,892 | -810 | --- |
| Western Area Power Administration..... | 91,900 | 95,930 | 95,930 | +4,030 | --- |
| Falcon and Amistad operating and maintenance fund..... | 220 | 420 | 420 | +200 | --- |
| Total, Power Marketing Administrations..... | 104,822 | 108,242 | 108,242 | +3,420 | --- |

DEPARTMENT OF ENERGY
(Amounts in thousands)

| | FY 2013 Enacted | FY 2014 Request | Bill Bill | Bill vs. Enacted | Bill vs. Request |
|--|--------------------|--------------------|--------------|---------------------|---------------------|
| Federal Energy Regulatory Commission: | | | | | |
| Salaries and expenses..... | 304,600 | 304,600 | 304,600 | --- | --- |
| Revenues..... | -304,600 | -304,600 | -304,600 | --- | --- |
| | ===== | ===== | ===== | ===== | ===== |
| Total Summary of Accounts, Department of Energy... | 27,043,427 | 28,953,893 | 24,925,252 | -2,118,175 | -4,028,641 |
| | ===== | ===== | ===== | ===== | ===== |

TITLE V - GENERAL PROVISIONS

| | | | | | |
|--|-------|-------|----------|----------|----------|
| Sec. 508 Rescissions: | | | | | |
| Department of Energy: Renewable Energy, Energy Reliability, and Efficiency..... | --- | --- | -157,000 | -157,000 | -157,000 |
| Department of Energy: Weapons Activities..... | --- | --- | -142,000 | -142,000 | -142,000 |
| Department of Energy: Defense Nuclear Nonproliferation..... | --- | --- | -20,000 | -20,000 | -20,000 |
| | ----- | ----- | ----- | ----- | ----- |
| Total, Title V, General Provisions..... | --- | --- | -319,000 | -319,000 | -319,000 |
| | ----- | ----- | ----- | ----- | ----- |

(1) Totals include alternative financing costs, reimbursable agreement funding, and power purchase and wheeling expenditures. Offsetting collection totals reflect funds collected for annual expenses, including power purchase and wheeling.

GENERAL PROVISIONS, DEPARTMENT OF ENERGY

The bill includes a provision that prohibits the use of funds provided in this title to initiate requests for proposals, other solicitations or arrangements for new programs or activities that have not yet been approved and funded by the Congress; requires notification or a report for certain funding actions; prohibits funds to be used for certain multi-year “Energy Programs” activities without notification; and prohibits the obligation or expenditure of funds provided in this title through a reprogramming of funds except in certain circumstances.

The bill continues a provision that permits the transfer and merger of unexpended balances of prior appropriations with appropriation accounts established in this bill.

The bill continues a provision that authorizes intelligence activities of the Department of Energy for purposes of section 504 of the National Security Act of 1947.

The bill continues a provision that prohibits the use of funds in this title for capital construction of high hazard nuclear facilities, unless certain independent oversight is conducted.

The bill continues a provision that prohibits the use of funds provided in this title to approve critical decision-2 or critical decision-3 for certain construction projects, unless a separate independent cost estimate has been developed for that critical decision.

The bill includes a provision amending the frequency with which a certain review is required.

The bill continues a provision prohibiting the implementation of section 407 of division A of the American Recovery and Reinvestment Act of 2009.

The bill includes a provision standardizing the availability of funds for certain research and development activities.

The bill includes a provision prohibiting the Office of Science from entering into multi-year funding agreements with a value of less than \$1,500,000.

The bill includes a provision requiring a plan for tritium and enriched uranium.

The bill includes a provision requiring analysis of alternatives for warhead life extension programs.

TITLE IV—INDEPENDENT AGENCIES

APPALACHIAN REGIONAL COMMISSION

| | |
|-----------------------|--------------|
| Appropriation, 2013 * | \$68,263,000 |
| Budget estimate, 2014 | 64,618,000 |
| Recommended, 2014 | 70,317,000 |
| Comparison: | |
| Appropriation, 2013 | +2,054,000 |
| Budget estimate, 2014 | +5,699,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Appalachian Regional Commission (ARC) is a regional economic development agency established in 1965 by the Appalachian Regional Development Act (Public Law 89–4). It comprises the governors of the 13 Appalachian States and a federal co-chair appointed by the President. Each year, the ARC provides funding for several hundred projects in the Appalachian Region in areas such

as business development, education and job training, telecommunications, infrastructure, community development, housing, and transportation.

The Committee recommendation for the ARC is \$70,317,000, \$2,054,000 above fiscal year 2013 and \$5,699,000 above the budget request.

The ARC targets 50 percent of its funds to distressed counties or distressed areas in the Appalachian region. The Committee continues to believe this should be the primary focus of the ARC.

DEFENSE NUCLEAR FACILITIES SAFETY BOARD

| | |
|-----------------------|--------------|
| Appropriation, 2013* | \$29,130,000 |
| Budget estimate, 2014 | 29,915,000 |
| Recommended, 2014 | 29,915,000 |
| Comparison: | |
| Appropriation, 2013 | +785,000 |
| Budget estimate, 2014 | --- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Defense Nuclear Facilities Safety Board (DNFSB) was created by the fiscal year 1989 National Defense Authorization Act. The Board, composed of five members appointed by the President, provides advice and recommendations to the Secretary of Energy regarding public health and safety issues at the Department’s defense nuclear facilities. The DNFSB is responsible for reviewing and evaluating the content and implementation of the standards relating to the design, construction, operation, and decommissioning of the Department of Energy’s defense nuclear facilities. The Committee expects the DNFSB to continue to play a significant role in scrutinizing the Department’s safety and security activities, including the reform initiatives underway in the Department that may impact projects under its jurisdiction.

The Committee recommendation for fiscal year 2014 is \$29,915,000, \$785,000 above fiscal year 2013 and the same as the budget request.

The recommendation includes \$850,000 to procure inspector general services from the Nuclear Regulatory Commission, as directed in fiscal year 2012 and 2013. The Nuclear Regulatory Commission can provide effective and appropriate inspector general services for the Board and the Board has provided no alternative agencies or advisory bodies which would meet the full intent of the Committee’s direction. The Board should move expeditiously in standing up these services, which are to be provided permanently, subject to future appropriations.

DELTA REGIONAL AUTHORITY

| | |
|-----------------------|--------------|
| Appropriation, 2013* | \$11,677,000 |
| Budget estimate, 2014 | 11,319,000 |
| Recommended, 2014 | 11,319,000 |
| Comparison: | |
| Appropriation, 2013 | - 358,000 |
| Budget estimate, 2014 | --- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Delta Regional Authority (DRA) is a federal-state partnership established by the Delta Regional Authority Act of 2000 (Public Law 106-554) that serves a 252-county/parish area in an eight-

state region near the mouth of the Mississippi River. Led by a federal co-chair and the governors of each participating state, the DRA is designed to remedy severe and chronic economic distress by stimulating economic development and fostering partnerships that will have a positive impact on the region's economy. The DRA seeks to help local communities leverage other federal and state programs, which are focused on basic infrastructure development, transportation improvements, business development, and job training services. Under federal law, at least 75 percent of appropriated funds must be invested in distressed counties and parishes, with 50 percent of the funds provided for transportation and basic infrastructure improvements.

For fiscal year 2014, the Committee recommends \$11,319,000, \$358,000 below fiscal year 2013 and the same as the budget request.

DENALI COMMISSION

| | |
|-----------------------|--------------|
| Appropriation, 2013* | \$10,679,000 |
| Budget estimate, 2014 | 7,396,000 |
| Recommended, 2014 | 7,396,000 |
| Comparison: | |
| Appropriation, 2013 | - 3,283,000 |
| Budget estimate, 2014 | --- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Denali Commission is a regional development agency established by the Denali Commission Act of 1998 (Public Law 105-277) to provide critical utilities, infrastructure, health services, and economic support throughout Alaska. To ensure that local communities have a stake in Commission-funded projects, local cost-share requirements for construction and equipment have been established for both distressed and non-distressed communities.

For the cost of the Commission's operations in fiscal year 2014, the Committee recommends \$7,396,000, \$3,283,000 below fiscal year 2013 and the same as the budget request.

NORTHERN BORDER REGIONAL COMMISSION

| | |
|-----------------------|-------------|
| Appropriation, 2013* | \$1,497,000 |
| Budget estimate, 2014 | 1,355,000 |
| Recommended, 2014 | 1,355,000 |
| Comparison: | |
| Appropriation, 2013 | - 142,000 |
| Budget estimate, 2014 | --- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Food, Conservation, and Energy Act of 2008 (Public Law 110-234) authorized the establishment of the Northern Border Regional Commission (NBRC) as a federal-state partnership intended to address the economic development needs of distressed portions of the four-state region of Maine, New Hampshire, Vermont, and New York. The Committee has continued legislative language addressing the Commission's administrative expenses.

The Committee recommends \$1,355,000 to support the Commission's activities in fiscal year 2014, \$142,000 below fiscal year 2013 and the same as the budget request.

SOUTHEAST CRESCENT REGIONAL COMMISSION

| | |
|-----------------------|-----------|
| Appropriation, 2013 * | \$250,000 |
| Budget estimate, 2014 | --- |
| Recommended, 2014 | 250,000 |
| Comparison: | |
| Appropriation, 2013 | --- |
| Budget estimate, 2014 | +250,000 |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Food, Conservation, and Energy Act of 2008 (Public Law 110–234) authorized the establishment of the Southeast Crescent Regional Commission as a federal-state partnership intended to address the economic development needs of distressed portions of the seven-state region in the southeastern United States not already served by a regional development agency.

The Committee recommends \$250,000 for operations of the commission in fiscal year 2014, the same as fiscal year 2013 and \$250,000 above the budget request.

NUCLEAR REGULATORY COMMISSION

GROSS APPROPRIATION

| | |
|-----------------------|-----------------|
| Appropriation, 2013 * | \$1,027,240,000 |
| Budget estimate, 2014 | 1,043,937,000 |
| Recommended, 2014 | 1,043,937,000 |
| Comparison: | |
| Appropriation, 2013 | +16,697,000 |
| Budget estimate, 2014 | --- |

REVENUES

| | |
|-----------------------|------------------|
| Appropriation, 2013 * | \$ - 899,726,000 |
| Budget estimate, 2014 | - 920,721,000 |
| Recommended, 2014 | - 920,721,000 |
| Comparison: | |
| Appropriation, 2013 | - 20,995,000 |
| Budget estimate, 2014 | --- |

NET APPROPRIATION

| | |
|-----------------------|---------------|
| Appropriation, 2013 * | \$127,514,000 |
| Budget estimate, 2014 | 123,216,000 |
| Recommended, 2014 | 123,216,000 |
| Comparison: | |
| Appropriation, 2013 | - 4,298,000 |
| Budget estimate, 2014 | --- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Committee recommendation for the Nuclear Regulatory Commission (NRC) salaries and expenses for fiscal year 2014 is \$1,043,937,000, \$16,697,000 above fiscal year 2013 and the same as the budget request. The total amount of budget authority is offset by estimated revenues of \$920,721,000, \$20,995,000 more than fiscal year 2013 and the same as the budget request. Including revenues, the net appropriation for the Nuclear Regulatory Commission is \$123,216,000.

Not more than \$9,500,000 is included for salaries, travel, and other support costs for the Office of the Commission. These salaries and expenses shall include only salaries and benefits costs and travel costs, and are not to include general and administrative and infrastructure costs. The Committee directs that these funds are to

be jointly managed by the Commissioners, and the bill requires that the use and expenditure of these salaries and expenses shall only be by a majority vote of the Commission. The NRC shall include a breakout and explanation of the Commission salaries and expenses in its annual budget requests. If the Commission wishes to change the composition of the funds requested for its salaries and expenses in future years, it must do so in an annual budget request or through a reprogramming.

The Committee notes that the NRC continues its administrative shutdown of the Yucca Mountain license application, as well as its willful misrepresentation of congressional intent. The recommendation continues language prohibiting the Chairman of the NRC from terminating any program, project, or activity without the approval of a majority of Commissioners. In addition, the recommendation requires the NRC to notify and report to the Committees on Appropriations of the House of Representatives and the Senate on the use of emergency functions. The recommendation directs the use of prior-year funds to complete the Yucca Mountain license application. The Committee does not share the Administration's perspective that once Nuclear Waste Fund resources are depleted, the NRC's responsibility to complete the Yucca Mountain license application is obviated. The NRC is directed to report to the Committees on Appropriations of the House of Representatives and the Senate, not later than January 1, 2014, on its plan to complete the license application with existing resources and proposals to make available additional funds as necessary.

The Committee recommendation supports the following activities:

| | |
|---|---------------|
| Nuclear Reactor Safety | \$812,400,000 |
| Operating Reactors | 571,900,000 |
| New Reactors | 240,500,000 |
| Nuclear Materials & Waste Safety | 231,500,000 |
| Fuel Facilities | 60,200,000 |
| Nuclear Materials Users | 86,900,000 |
| Spent Fuel Storage and Transportation | 45,400,000 |
| Decommissioning and Low-Level Waste | 39,000,000 |

Integrated University Program.—From within available funds, the Committee recommends \$15,000,000 to provide financial support for the university education programs relevant to the NRC mission, as the Commission continues to be reliant on a pipeline of highly trained nuclear engineers and scientists and benefits substantially from this university program. Not less than \$5,000,000 of this amount is to be used for grants to support research projects that do not align with programmatic missions, but are critical to maintaining the discipline of nuclear science and engineering.

Reporting Requirements.—The Committee directs the Commission to continue to provide semi-annual reports on the status of its licensing and other regulatory activities.

Public input.—The Second Circuit's January 7, 2013 decision in *Brotsky v NRC* affirmed the NRC's authority to issue exemptions from regulations promulgated pursuant to the Atomic Energy Act (AEA) and the NRC's conclusion that the hearing rights under the AEA or Administrative Procedures Act do not attach to a NRC proceeding granting an exemption. Because the Court did not have sufficient information on which to determine whether the NRC had properly exercised its discretion when it did not provide an oppor-

tunity for public input on the exemption request at issue, the NRC was directed to supplement the administrative record. The NRC is directed to report to the Committees on Appropriations of the House of Representatives and the Senate (1) a summary of public input received in response to its Federal Register notice (78 Fed. Reg. 20144; April 3, 2013) on the Draft Environmental Assessment and FONSI referenced therein; and (2) any modifications made to the referenced exemption in light of the public comments. The NRC is also directed to report to the Committees on Appropriations of the House of Representatives and the Senate whether existing regulation(s) bear on the agency’s need to prepare an environmental review for an exemption from the requirements of 10 CFR Part 50 or Part 52.

Emergency Preparedness.—The Committee directs the Nuclear Regulatory Commission to work with the Federal Emergency Management Agency (FEMA) to monitor and, as necessary, provide updates regarding work related to radiological emergency response. The NRC staff shall maintain current on federal standards, guidance, and studies (e.g. SOARCA) to validate that the current emergency planning requirements are adequate and scalable to respond to extreme events.

The NRC shall coordinate with FEMA and other relevant executive branch agencies and report to the Committees on Appropriations of the House of Representatives and the Senate not later than 180 days after enactment of this Act on its recommendations for additional actions that should be included within National Response Framework to improve national capability to respond in the aftermath of a significant natural event that impacts operating nuclear power plants. The NRC shall coordinate with FEMA to ensure that any changes to the provisions provided in the current on-site radiological emergency response plans are consistent with the all-hazards plans for the same jurisdictions. Further, the NRC shall work with FEMA, state and local officials to evaluate the efficacy of various communication platforms for public awareness of emergency preparedness.

OFFICE OF INSPECTOR GENERAL

GROSS APPROPRIATION

| | |
|-----------------------|--------------|
| Appropriation, 2013 * | \$10,860,000 |
| Budget estimate, 2014 | 11,105,000 |
| Recommended, 2014 | 11,105,000 |
| Comparison: | |
| Appropriation, 2013 | +245,000 |
| Budget estimate, 2014 | --- |

REVENUES

| | |
|-----------------------|--------------|
| Appropriation, 2013 * | \$-9,774,000 |
| Budget estimate, 2014 | -9,994,000 |
| Recommended, 2014 | -9,994,000 |
| Comparison: | |
| Appropriation, 2013 | -220,000 |
| Budget estimate, 2014 | --- |

NET APPROPRIATION

| | |
|-----------------------------|-------------|
| Appropriation, 2013* | \$1,086,000 |
| Budget estimate, 2014 | 1,111,000 |
| Recommended, 2014 | 1,111,000 |
| Comparison: | |
| Appropriation, 2013 | +25,000 |
| Budget estimate, 2014 | --- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Committee recommends \$11,105,000, \$245,000 above fiscal year 2013 and the same as the budget request. Given the formula for fee recovery, the revenue estimate is \$9,994,000, resulting in a net appropriation for the Nuclear Regulatory Commission Inspector General of \$1,111,000.

The Committee has included \$850,000 within the appropriation for the Defense Nuclear Facilities Safety Board for the Board to procure Inspector General services from the Nuclear Regulatory Commission Inspector General.

NUCLEAR WASTE TECHNICAL REVIEW BOARD

| | |
|-----------------------------|-------------|
| Appropriation, 2013* | \$3,400,000 |
| Budget estimate, 2014 | 3,400,000 |
| Recommended, 2014 | 3,400,000 |
| Comparison: | |
| Appropriation, 2013 | --- |
| Budget estimate, 2014 | --- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Nuclear Waste Technical Review Board (NWTRB) was established by the 1987 amendments to the Nuclear Waste Policy Act of 1982 to provide independent technical oversight of the Department of Energy’s nuclear waste disposal program. The Committee expects the NWTRB to be actively engaged with the Department, the Blue Ribbon Commission on America’s Nuclear Future, and the Nuclear Regulatory Commission on issues involving nuclear waste disposal. The NWTRB should also provide support to the Department of Energy and Nuclear Regulatory Commission’s efforts to archive and preserve all Yucca Mountain-related documents and physical materials of scientific value.

The Committee recommends \$3,400,000 for the NWTRB, the same as fiscal year 2013 and the budget request.

OFFICE OF THE FEDERAL COORDINATOR FOR ALASKA NATURAL GAS TRANSPORTATION PROJECTS

| | |
|-----------------------------|-------------|
| Appropriation, 2013* | \$1,000,000 |
| Budget estimate, 2014 | 1,000,000 |
| Recommended, 2014 | 1,000,000 |
| Comparison: | |
| Appropriation, 2013 | --- |
| Budget estimate, 2014 | --- |

*FY13 enacted level does not include the 251A sequester or the Sec. 3004 OMB ATB.

The Office of the Federal Coordinator for Alaska Natural Gas Transportation Projects was established as an independent agency in the Executive Branch on December 13, 2006, pursuant to the Alaska Natural Gas Pipeline Act of 2004 (Public Law 108-324). The Federal Coordinator is responsible for coordinating local, federal, and international activities for a natural gas transportation

project, including facilitating the permitting process, as well as joint surveillance and monitoring of construction with the State of Alaska. A North American natural gas pipeline would be an important step towards energy independence for the United States, as it could deliver significant domestic natural gas supply to the lower 48 states.

The Committee recommends an appropriation of \$1,000,000 to support the activities of this office in fiscal year 2014, the same as fiscal year 2013 and the budget request.

TENNESSEE VALLEY AUTHORITY

Established in 1933, the Tennessee Valley Authority (TVA) was created as a Government-owned corporation for the coordinated development of water and power programs among seven states in the Tennessee Valley. The TVA finances its program primarily from proceeds available from current power operations and borrowings against future power revenues.

NNSA Tritium Program.—The Committee directs the Tennessee Valley Authority to bill the National Nuclear Security Administration (NNSA) on a quarterly basis for the work supporting the NNSA's tritium program. This report shall include funding paid by the NNSA to TVA, and any other programmatic or financial assistance, in support of this program. This requirement shall apply in future fiscal years unless contradicted by the Committee.

Reports.—The Committee directs the Inspector General to forward copies of all audit and inspection reports to the Committee immediately after they are issued, and immediately make the Committee aware of any review that recommends cancellation of, or modification to, any major acquisition project or grant, or which recommends significant budgetary savings. The Inspector General is also directed to withhold from public distribution for a period of 15 days any final audit or investigation report that was requested by the House Committee on Appropriations. This requirement shall apply in future fiscal years unless contradicted by the Committee.

GENERAL PROVISIONS, INDEPENDENT AGENCIES

The bill includes a provision regarding the Nuclear Regulatory Commission that limits the termination of any program, project, or activity except in certain circumstances.

The bill includes a provision requiring reporting on the use of emergency authority.

TITLE V—GENERAL PROVISIONS

(INCLUDING TRANSFERS AND RESCISSIONS OF FUNDS)

The bill continues a provision that prohibits the use of funds provided in this Act to, in any way, directly or indirectly influence congressional action on any legislation or appropriation matters pending before the Congress, other than to communicate to Members of Congress as described in section 1913 of Title 18, United States Code.

The bill includes a provision regarding enforcement of appropriations levels.

The bill continues a provision limiting the use of funds to enter into a contract, memorandum of understanding, or cooperative agreement with; make a grant to; or provide a loan or loan guarantee to corporations convicted of a felony criminal violation of Federal law within the preceding 24 months. The Department shall provide an annual report to the Committees on Appropriations of the House of Representatives and the Senate, due not later than 30 days after the end of each fiscal year, detailing its implementation of this provision, including a list of affected corporations and a justification for any cases in which the Department has determined that the limitation should not apply.

The bill continues a provision limiting the use of funds to enter into a contract, memorandum of understanding, or cooperative agreement with; make a grant to; or provide a loan or loan guarantee to corporations with certain unpaid Federal tax liabilities. The Department shall provide an annual report to the Committees on Appropriations of the House of Representatives and the Senate, due not later than 30 days after the end of each fiscal year, detailing its implementation of this provision, including a list of affected corporations and a justification for any cases in which the Department has determined that the limitation should not apply.

The bill includes a modified provision consolidating the transfer authorities into and out of accounts funded by this Act. No additional transfer authority is implied or conveyed by this provision. For the purposes of this provision, the term "transfer" shall mean the shifting of all or part of the budget authority in one account to another. In addition to transfers provided in this Act or other appropriation Acts, and existing authorities, such as the Economy Act (31 U.S.C. 1535), by which one part of the United States Government may provide goods or services to another part, the Act allows transfers using Section 4705 of the Atomic Energy Defense Act (50 U.S.C. 2745) and 15 U.S.C. 638 regarding SBIR/STTR.

The bill continues a provision prohibiting funds in contravention of Executive Order No. 12898 of February 11, 1994, regarding environmental justice.

The bill continues a provision prohibiting any new hire by any Federal agency funded in this Act that is not verified through the E-Verify Program.

The bill contains a provision regarding rescissions of prior-year appropriations.

The bill continues a provision prohibiting funds in this Act from being used to close the Yucca Mountain license application process or for actions that would remove the possibility that Yucca Mountain might be an option in the future.

The bill includes a provision setting at \$0 the amount that the proposed new budget authority in this recommendation exceeds the allocation made by the Committee on Appropriations under section 302(b) of the Congressional Budget Act of 1974.

HOUSE OF REPRESENTATIVES REPORT REQUIREMENTS

The following items are included in accordance with various requirements of the Rules of the House of Representatives.

STATEMENT OF GENERAL PERFORMANCE GOALS AND OBJECTIVES

Pursuant to clause 3(c)(4) of rule XIII of the Rules of the House of Representatives, the following is a statement of general performance goals and objectives for which this measure authorizes funding:

The Committee on Appropriations considers program performance, including a program's success in developing and attaining outcome-related goals and objectives, in developing funding recommendations.

TRANSFER OF FUNDS

Pursuant to clause 3(f)(2) of rule XIII of the Rules of the House of Representatives, the following is submitted describing the transfer of funds provided in the accompanying bill.

TITLE I—CORPS OF ENGINEERS—CIVIL

Under section 106, "General Provisions, Corps of Engineers—Civil", funds under the heading "Operation and Maintenance" may be transferred to the Fish and Wildlife Service to mitigate for fisheries lost due to Corps projects. The amount that may be transferred is specified in the allocation table under the heading "Operation and Maintenance".

TITLE II—BUREAU OF RECLAMATION

Under "Water and Related Resources", \$28,000 is available for transfer to the Upper Colorado River Basin Fund and \$8,401,000 is available for transfer to the Lower Colorado River Basin Development Fund. Such funds as may be necessary may be advanced to the Colorado River Dam Fund. The amounts of transfers may be increased or decreased within the overall appropriation under the heading.

Under "California Bay Delta Restoration", such sums as may be necessary to carry out authorized purposes may be transferred to appropriate accounts of other participating federal agencies.

TITLE III—DEPARTMENT OF ENERGY

Under "Nuclear Energy", such sums as may be necessary to support the Yucca Mountain high-level waste geological repository license application may be transferred to "Nuclear Regulatory Commission—Salaries and Expenses".

Under section 302, "General Provisions—Department of Energy", unexpended balances of prior appropriations provided for activities in this Act may be transferred to appropriation accounts for such activities established pursuant to this title. Balances so transferred may be merged with funds in the applicable established accounts and thereafter may be accounted for as one fund for the same time period as originally enacted.

TITLE V—GENERAL PROVISIONS

Under section 505, transfer authorities are consolidated for the purposes of title III of the Act.

DISCLOSURE OF EARMARKS AND CONGRESSIONALLY DIRECTED
SPENDING ITEMS

Neither the bill nor the report contains any congressional earmarks, limited tax benefits, or limited tariff benefits as defined in clause 9 of rule XXI.

CHANGES IN THE APPLICATION OF EXISTING LAW

Pursuant to clause 3(f)(1)(A) of rule XIII of the Rules of the House of Representatives, the following statements are submitted describing the effect of provisions in the accompanying bill which directly or indirectly change the application of existing law.

TITLE I—CORPS OF ENGINEERS

Language has been included under Corps of Engineers, Investigations, providing for detailed studies and plans and specifications of projects prior to construction.

Language has been included under Corps of Engineers, Construction, stating that funds can be used for the construction of river and harbor, flood and storm damage reduction, shore protection, aquatic ecosystem restoration, and related projects authorized by law, and for detailed studies and plans and specifications of such projects.

Language has been included under Corps of Engineers, Construction, permitting the use of funds from the Inland Waterways Trust Fund and the Harbor Maintenance Trust Fund.

Language has been included under Corps of Engineers, Mississippi River and Tributaries, permitting the use of funds from the Harbor Maintenance Trust Fund.

Language has been included under the Corps of Engineers, Operation and Maintenance, stating that funds can be used for: the operation, maintenance, and care of existing river and harbor, flood and storm damage reduction, aquatic ecosystem restoration, and related projects authorized by law; providing security for infrastructure owned or operated by the Corps, including administrative buildings and laboratories; maintaining authorized harbor channels provided by a State, municipality, or other public agency that serve essential navigation needs of general commerce; surveying and charting northern and northwestern lakes and connecting waters; clearing and straightening channels; and removing obstructions to navigation.

Language has been included under Corps of Engineers, Operation and Maintenance, permitting the use of funds from the Harbor Maintenance Trust Fund; providing for the use of funds from a special account for resource protection, research, interpretation, and maintenance activities at outdoor recreation areas; and allowing use of funds to cover the cost of operation and maintenance of dredged material disposal facilities for which fees have been collected.

Language has been included under Corps of Engineers, Operation and Maintenance, providing that one percent of the total amount of funds provided for each of the programs, projects, or activities funded under the Operation and Maintenance heading shall not be allocated to a field operating activity until the fourth quar-

ter of the fiscal year and permitting the use of these funds for emergency activities as determined by the Chief of Engineers to be necessary and appropriate.

Language has been included under Corps of Engineers, Expenses, regarding support of the Humphreys Engineer Support Center Activity, the Institute for Water Resources, the United States Army Engineer Research and Development Center, and the United States Army Corps of Engineers Finance Center.

Language has been included under Corps of Engineers, Expenses, providing that funds are available for official reception and representation expenses.

Language has been included under Corps of Engineers, Expenses, prohibiting the use of other funds in Title I of this Act for the activities funded in Expenses.

Language has been included under Corps of Engineers, Expenses, permitting any Flood Control and Coastal Emergency appropriation to be used to fund the supervision and general administration of emergency operations, repairs, and other activities in response to any flood, hurricane or other natural disaster.

Language has been included to provide for funding for the Office of the Assistant Secretary of the Army for Civil Works.

Language has been included under Corps of Engineers, Administrative Provision, providing for the purchase and hire of motor vehicles.

Language has been included under Corps of Engineers, General Provisions, section 101, providing that none of the funds may be available for obligation or expenditure through a reprogramming of funds except in certain circumstances.

Language has been included under Corps of Engineers, General Provisions, section 102, prohibiting the execution of any contract for a program, project or activity which commits funds in excess of the amount appropriated (to include funds reprogrammed under section 101) that remain unobligated.

Language has been included under Corps of Engineers, General Provisions, section 103, prohibiting the award of a continuing contract for any project funded out of the Inland Waterway Trust Fund.

Language has been included under Corps of Engineers, General Provisions, section 104, regarding submission of the Chief of Engineers Report to congressional committees.

Language has been included under Corps of Engineers, General Provisions, section 105, requiring the Secretary of the Army to implement measures to prevent aquatic nuisance species from dispersing into the Great Lakes by way of any hydrologic connection between the Great Lakes and the Mississippi River Basin.

Language has been included under Corps of Engineers, General Provisions, section 106, providing for transfer authority to the Fish and Wildlife Service for mitigation for lost fisheries.

Language has been included under Corps of Engineers, General Provisions, section 107, prohibiting certain actions related to the definition of waters under the jurisdiction of the Federal Water Pollution Control Act.

Language has been included under Corps of Engineers, General Provisions, section 108, amending the authorization limit for Olmsted Locks and Dam.

Language has been included under Corps of Engineers, General Provisions, section 109, amending the authorization limit for the Miami Harbor, Florida project.

Language has been included under Corps of Engineers, General Provisions, section 110, amending the authorization limit for the Little Calumet, Indiana project.

Language has been included under Corps of Engineers, General Provisions, section 111, waiving section 902 of the Water Resources Development Act during fiscal year 2014 for any project receiving funds provided.

Language has been included under Corps of Engineers, General Provisions, section 112, prohibiting certain actions related to the definition of fill material or discharge of fill material under the jurisdiction of the Federal Water Pollution Control Act.

TITLE II—DEPARTMENT OF THE INTERIOR

Language has been included under Bureau of Reclamation, Water and Related Resources, providing that funds are available for fulfilling federal responsibilities to Native Americans and for grants to and cooperative agreements with State and local governments and Indian tribes.

Language has been included under Bureau of Reclamation, Water and Related Resources, allowing fund transfers within the overall appropriation to the Upper Colorado River Basin Fund and the Lower Colorado River Basin Development Fund; providing that such sums as necessary may be advanced to the Colorado River Dam Fund; and, transfers may be increased or decreased within the overall appropriation.

Language has been included under Bureau of Reclamation, Water and Related Resources, providing for funds to be derived from the Reclamation Fund or the special fee account established by 16 U.S.C. 6806; that funds contributed under 43 U.S.C. 395 by non-federal entities shall be available for expenditure; and that funds advanced under 43 U.S.C. 397a are to be credited to the Water and Related Resources account and available for expenditure.

Language has been included under Bureau of Reclamation, Water and Related Resources, providing that funds may be used for high priority projects carried out by the Youth Conservation Corps, as authorized by 16 U.S.C. 1706.

Language has been included under Bureau of Reclamation, Central Valley Project Restoration Fund, directing the Bureau of Reclamation to assess and collect the full amount of additional mitigation and restoration payments authorized by section 3407(d) of Public Law 102-575.

Language has been included under Bureau of Reclamation, Central Valley Project Restoration Fund, providing that none of the funds under the heading may be used for the acquisition or lease of water for in-stream purposes if the water is already committed to in-stream purposes by a court order adopted by consent or decree.

Language has been included under Bureau of Reclamation, California Bay-Delta Restoration, permitting the transfer of funds to appropriate accounts of other participating federal agencies to carry out authorized programs; allowing funds made available under this heading to be used for the federal share of the costs of the CALFED Program management; and requiring that CALFED implementation be carried out with clear performance measures demonstrating concurrent progress in achieving the goals and objectives of the program.

Language has been included under Bureau of Reclamation, Policy and Administration, providing that funds are to be derived from the Reclamation Fund and prohibiting the use of any other appropriation in the Act for activities budgeted as policy and administration expenses.

Language has been included under Bureau of Reclamation, Administrative Provision, providing for the purchase of motor vehicles for replacement.

Language has been included under General Provisions, Department of the Interior, section 201, providing that none of the funds may be available for obligation or expenditure through a reprogramming of funds except in certain circumstances.

Language has been included under General Provisions, Department of the Interior, section 202, regarding the San Luis Unit and the Kesterson Reservoir in California.

TITLE III—DEPARTMENT OF ENERGY

Language has been included under Renewable Energy, Energy Reliability, and Efficiency for the purchase, construction, and acquisition of plant and capital equipment.

Language has been included under Renewable Energy, Energy Reliability, and Efficiency for expenses necessary for electricity delivery and energy reliability activities.

Language has been included under Nuclear Energy for the purchase, construction, and acquisition of plant and capital equipment; and for the purchase of motor vehicles.

Language has been included under Nuclear Energy permitting the use of the Nuclear Waste Fund only to support the Yucca Mountain High-Level Waste Geological Repository.

Language has been included under Nuclear Energy providing funding to affected units of local government, as defined in the Nuclear Waste Policy Act of 1982.

Language has been included under Nuclear Energy providing for transfers to the Nuclear Regulatory Commission salaries and expenses account to support the Yucca Mountain license application.

Language has been included under Fossil Energy Research and Development for the acquisition of interest, including defeasible and equitable interest in any real property or any facility or for plant or facility acquisition or expansion, and for conducting inquiries, technological investigations, and research concerning the extraction, processing, use and disposal of mineral substances without objectionable social and environmental cost under 30 U.S.C. 3, 1602 and 1603.

Language has been included under Fossil Energy Research and Development, providing for the vesting of fee title or other real

property interests acquired under project in any entity, including the United States.

Language has been included under the Naval Petroleum and Oil Shale Reserves, permitting the use of unobligated balances.

Language has been included under Non-Defense Environmental Cleanup for the purchase, construction, and acquisition of plant and capital equipment.

Language has been included under Science providing for the purchase, construction, and acquisition of plant and capital equipment; and for the purchase of motor vehicles.

Language has been included under Innovative Technology Loan Guarantee Program crediting fees collected pursuant to section 1702(h) of the Energy Policy Act of 2005 in an amount equal to the appropriated amount as offsetting collections to this account and making fees collected under section 1702(h) in excess of the appropriated amount unavailable for expenditure until appropriated.

Language has been included under Innovative Technology Loan Guarantee Program prohibiting the subordination of certain interests.

Language has been included under Departmental Administration providing for the hire of passenger vehicles and for official reception and representation expenses.

Language has been included under Departmental Administration providing, notwithstanding the provisions of the Anti-Deficiency Act, such additional amounts as necessary to cover increases in the estimated amount of cost of work for others, as long as such increases are offset by revenue increases of the same or greater amounts.

Language has been included under Departmental Administration, notwithstanding 31 U.S.C. 3302, and consistent with the authorization in Public Law 95-238, to permit the Department of Energy to use revenues to offset appropriations. The appropriations language for this account reflects the total estimated program funding to be reduced as revenues are received.

Language has been included under Weapons Activities for the purchase, construction, and acquisition of plant and capital equipment; and for the purchase of an ambulance.

Language has been included under Defense Nuclear Non-proliferation for the purchase, construction, and acquisition of plant and capital equipment and other incidental expenses.

Language has been included under Naval Reactors for the purchase, construction, and acquisition of plant and capital equipment, facilities, and facility expansion.

Language has been included under the Office of the Administrator providing funding for official reception and representation expenses.

Language has been included under Defense Environmental Cleanup for the purchase, construction, and acquisition of plant and capital equipment; and for the purchase of motor vehicles.

Language has been included under Other Defense Activities for the purchase, construction, and acquisition of plant and capital equipment.

Language has been included under Bonneville Power Administration Fund providing funding for official reception and representa-

tion expenses; approving funds for certain programs; and precluding any new direct loan obligations.

Language has been included under Southeastern Power Administration providing funds for official reception and representation expenses.

Language has been included under Southeastern Power Administration providing that, notwithstanding 31 U.S.C. 3302 and 16 U.S.C. 825s, amounts collected from the sale of power and related services shall be credited to the account as discretionary offsetting collections and remain available until expended for the sole purpose of funding the annual expenses of the Southeastern Power Administration; amounts collected to recover purchase power and wheeling expenses shall be credited to the account as offsetting collections and remain available until expended for the sole purpose of making purchase power and wheeling expenditures.

Language has been included under Southwestern Power Administration providing funds for official reception and representation expenses.

Language has been included under Southwestern Power Administration providing that, notwithstanding 31 U.S.C. 3302 and 16 U.S.C. 825s, amounts collected from the sale of power and related services shall be credited to the account as discretionary offsetting collections and remain available until expended for the sole purpose of funding the annual expenses of the Southwestern Power Administration; amounts collected to recover purchase power and wheeling expenses shall be credited to the account as offsetting collections and remain available until expended for the sole purpose of making purchase power and wheeling expenditures.

Language has been included under Construction, Rehabilitation, Operation and Maintenance, Western Area Power Administration, providing funds for official reception and representation expenses.

Language has been included under Construction, Rehabilitation, Operation and Maintenance, Western Area Power Administration providing that, notwithstanding 31 U.S.C. 3302, 16 U.S.C. 825s, and 43 U.S.C. 392a, amounts collected from the sale of power and related services shall be credited to the account as discretionary offsetting collections and remain available until expended for the sole purpose of funding the annual expenses of the Western Area Power Administration; amounts collected to recover purchase power and wheeling expenses shall be credited to the account as offsetting collections and remain available until expended for the sole purpose of making purchase power and wheeling expenditures.

Language has been included under Falcon and Amistad Operating and Maintenance Fund providing that, notwithstanding 68 Stat. 255 and 31 U.S.C. 3302, amounts collected from the sale of power and related services shall be credited to the account as discretionary offsetting collections and remain available until expended for the sole purpose of funding the annual expenses of the hydroelectric facilities of those dams and associated Western Area Power Administration activities.

Language has been included under Falcon and Amistad Operating and Maintenance Fund providing that the Western Area Power Administration may accept a limited amount of contributions from the United States power customers of the Falcon and

Amistad Dams for use by the Commissioner of the United States Section of the International Boundary and Water Commission for operating and maintenance of hydroelectric facilities.

Language has been included under Federal Energy Regulatory Commission to permit the hire of passenger motor vehicles, to provide official reception and representation expenses, and to permit the use of revenues collected to reduce the appropriation as revenues are received.

Language has been included under Department of Energy, General Provisions, section 301, prohibiting the use of funds to prepare or initiate requests for proposals or other solicitations or arrangements for programs that have not yet been fully funded by the Congress; requiring notification and reporting requirements for certain funding awards; limiting the use of multi-year funding mechanisms; and providing that none of the funds may be available for obligation or expenditure through a reprogramming of funds except in certain circumstances.

Language has been included under Department of Energy, General Provisions, section 302, providing that unexpended balances of prior appropriations may be transferred and merged with new appropriation accounts established in this Act.

Language has been included under Department of Energy, General Provisions, section 303, providing that funds for intelligence activities are deemed to be specifically authorized for purposes of section 504 of the National Security Act of 1947 during fiscal year 2014 until enactment of the Intelligence Authorization Act for fiscal year 2014.

Language has been included under Department of Energy, General Provisions, section 304, prohibiting the use of funds for capital construction of high hazard nuclear facilities unless certain independent oversight is conducted.

Language has been included under Department of Energy, General Provisions, section 305, prohibiting the use of funds to approve critical decision-2 or critical decision-3 for certain construction projects, unless a separate independent cost estimate has been developed for that critical decision.

Language has been included under Department of Energy, General Provisions, section 306, amending reporting requirements established in Public Law 110-5.

Language has been included under Department of Energy, General Provisions, section 307, prohibiting funds to pay the salaries of employees to carry out section 407 of division A of the American Recovery and Reinvestment Act of 2009.

Language has been included under Department of Energy, General Provisions, section 308, providing up to 4.5 percent of funds made available for certain facilities to be used for laboratory directed research and development.

Language has been included under Department of Energy, General Provisions, section 309, requiring the Office of Science to fund up-front funding arrangements for less than \$1,500,000.

Language has been included under Department of Energy, General Provisions, section 310, requiring a plan for tritium and enriched uranium.

Language has been included under Department of Energy, General Provisions, section 311, regarding cost analysis requirements for certain nuclear weapons activities.

TITLE IV—INDEPENDENT AGENCIES

Language has been included under Appalachian Regional Commission providing for the hire of passenger vehicles and allowing the expenditure of funds as authorized by subtitle IV of title 40, United States Code, without regard to section 14704.

Language has been included under Defense Nuclear Facilities Safety Board providing for the procurement of Inspector General services.

Language has been included under Delta Regional Authority allowing the expenditure of funds as authorized by the Delta Regional Authority Act without regard to section 382C(b)(2), 382F(d), 382M and 382N of said Act.

Language has been included under Denali Commission allowing the expenditure of funds notwithstanding section 306(g) of the Denali Commission Act of 1998, and providing for cost-share requirements for Commission-funded construction projects in distressed and non-distressed communities, as defined by section 307 of the Denali Commission Act of 1998 (Division C, Title III, Public Law 105–277), and an amount not to exceed 50 percent for non-distressed communities.

Language has been included under Northern Border Regional Commission for expenditure as authorized by subtitle V of title 40, United States Code, without regard to section 15751(b).

Language has been included under Nuclear Regulatory Commission, Salaries and Expenses that provides for salaries and other support costs for the Office of the Commission, to be controlled by majority vote of the Commission.

Language has been included under Nuclear Regulatory Commission, Salaries and Expenses that provides for official representation expenses and permits the use of revenues from licensing fees, inspections services, and other services for salaries and expenses to reduce the appropriation as revenues are received. Funding is provided to support university research and development, and for a Nuclear Science and Engineering Grant Program.

Language has been included under Office of Inspector General that provides for the use of revenues from licensing fees, inspections services, and other services for salaries and expenses, notwithstanding section 3302 of title 31, United States Code, to reduce the appropriation as revenues are received.

Language has been included under Office of the Federal Coordinator for Alaska Natural Gas Transportation Projects making funds received pursuant to section 802 of Public Law 110–140 in excess of the amount specified unavailable for obligation until appropriated.

Language has been included under Independent Agencies, General Provisions, section 401, prohibiting the termination of any program, project, or activity at the Nuclear Regulatory Commission without a majority vote of the Commissioners approving such action.

Language has been included under Independent Agencies, General Provisions, section 402, improving transparency for the use of emergency powers at the Nuclear Regulatory Commission.

TITLE V—GENERAL PROVISIONS

Language has been included under General Provisions, section 501, prohibiting the use of funds in this Act to influence congressional action on any legislation or appropriation matters pending before the Congress.

Language has been included under General Provisions, section 502, prohibiting the reduction of funding as proposed in a presidential budget request without such change enacted in an appropriations Act, or made pursuant to the regular reprogramming and transfer guidelines.

Language has been included under General Provisions, section 503, prohibiting funds for any financial arrangement with a corporation which has been convicted of a felony, except in certain circumstances.

Language has been included under General Provisions, section 504, prohibiting funds for any financial arrangement with a corporation which has any unpaid Federal tax liability that has been assessed, except in certain circumstances.

Language has been included under General Provisions, section 505, prohibiting the transfer of funds except pursuant to a transfer made by, or transfer authority provided in this or any other appropriations Act, or certain other authorities, and requiring a report.

Language has been included under General Provisions, section 506, prohibiting funds in contravention of Executive Order No. 12898 of February 11, 1994, regarding environmental justice.

Language has been included under General Provisions, section 507, prohibiting any new hire by any Federal agency funded in this Act that is not verified through the E-Verify Program.

Language has been included under General Provisions, section 508, rescinding unobligated funds not designated as an emergency requirement in the “Construction, General”, “Food Control, Mississippi River and Tributaries, Arkansas, Illinois, Kentucky, Louisiana, Mississippi, Missouri, and Tennessee”, “General Investigations”, “Construction”, “Investigations”, and “Mississippi River and Tributaries” headings under the Corps of Engineers and the “Energy Efficiency and Renewable Energy”, “Weapons Activities”, and “Defense Nuclear Nonproliferation” headings under the Department of Energy.

Language has been included under General Provisions, section 509, prohibiting funds in this Act from being used to close the Yucca Mountain license application process, or for actions that would remove the possibility that Yucca Mountain might be an option in the future.

Language has been included under General Provisions, section 510, setting at \$0 the amount that the proposed new budget authority exceeds the allocation made by the Committee on Appropriations under section 302(b) of the Congressional Budget Act of 1974.

PROGRAM DUPLICATION

No provision of this bill establishes or reauthorizes a program of the Federal Government known to be duplicative of another Federal program, a program that was included in any report from the Government Accountability Office to Congress pursuant to section 21 of Public Law 111-139, or a program related to a program identified in the most recent Catalog of Federal Domestic Assistance.

DIRECTED RULE MAKING

The bill does not direct any rule making.

COMPLIANCE WITH RULE XIII, CL. 3(e) (RAMSEYER RULE)

In compliance with clause 3(e) of rule XIII of the Rules of the House of Representatives, changes in existing law made by the bill, as reported, are shown as follows (existing law proposed to be omitted is enclosed in black brackets, new matter is printed in italic, existing law in which no change is proposed is shown in roman):

WATER RESOURCES DEVELOPMENT ACT OF 1988

(Public Law 100-676)

AN ACT To provide for the conservation and development of water and related resources, to authorize the United States Army Corps of Engineers to construct various projects for improvements to rivers and harbors of the United States, and for other purposes.

SEC. 3. PROJECT AUTHORIZATIONS.

(a) AUTHORIZATION OF CONSTRUCTION.—Except as otherwise provided in this subsection, the following projects for water resources development and conservation and other purposes are authorized to be carried out by the Secretary substantially in accordance with the plans and subject to the conditions recommended in the respective reports designated in this subsection:

(1) * * *

* * * * *

(6) LOWER OHIO RIVER, ILLINOIS AND KENTUCKY.—The project for navigation, Lower Ohio River, Locks and Dams 52 and 53, Illinois and Kentucky: Report of the Chief of Engineers, dated August 20, 1986, at a total cost of **[\$775,000,000]** \$2,918,000,000, with a first Federal cost of **[\$775,000,000]** \$2,918,000,000, and with the costs of construction of the project to be paid one-half from amounts appropriated from the general fund of the Treasury and one-half from amounts appropriated from the Inland Waterways Trust Fund.

* * * * *

WATER RESOURCES DEVELOPMENT ACT OF 2007

(Public Law 110-114)

* * * * *

TITLE I—WATER RESOURCES PROJECTS

SEC. 1001. PROJECT AUTHORIZATIONS.

Except as otherwise provided in this section, the following projects for water resources development and conservation and other purposes are authorized to be carried out by the Secretary substantially in accordance with the plans, and subject to the conditions, described in the respective reports designated in this section:

(1) HAINES, ALASKA.—The project for navigation, Haines, Alaska: Report of the Chief of Engineers dated December 20, 2004, at a total cost of \$14,040,000, with an estimated Federal cost of \$11,232,000 and an estimated non-Federal cost of \$2,808,000.

(2) PORT LIONS, ALASKA.—The project for navigation, Port Lions, Alaska: Report of the Chief of Engineers dated June 14, 2006, at a total cost of \$9,530,000, with an estimated Federal cost of \$7,624,000 and an estimated non-Federal cost of \$1,906,000.

(3) SANTA CRUZ RIVER, PASEO DE LAS IGLESIAS, ARIZONA.—The project for environmental restoration, Santa Cruz River, Pima County, Arizona: Report of the Chief of Engineers dated March 28, 2006, at a total cost of \$97,700,000, with an estimated Federal cost of \$63,300,000 and an estimated non-Federal cost of \$34,400,000.

(4) TANQUE VERDE CREEK, PIMA COUNTY, ARIZONA.—The project for environmental restoration, Tanque Verde Creek, Pima County, Arizona: Report of the Chief of Engineers dated July 22, 2003, at a total cost of \$5,906,000, with an estimated Federal cost of \$3,836,000 and an estimated non-Federal cost of \$2,070,000.

(5) SALT RIVER (RIO SALADO OESTE), MARICOPA COUNTY, ARIZONA.—The project for environmental restoration, Salt River (Rio Salado Oeste), Maricopa County, Arizona: Report of the Chief of Engineers dated December 19, 2006, at a total cost of \$166,650,000, with an estimated Federal cost of \$106,629,000 and an estimated non-Federal cost of \$60,021,000.

(6) SALT RIVER (VA SHLY'AY AKIMEL), MARICOPA COUNTY, ARIZONA.—

(A) IN GENERAL.—The project for environmental restoration, Salt River (Va Shly'ay Akimel), Arizona: Report of the Chief of Engineers dated January 3, 2005, at a total cost of \$162,100,000, with an estimated Federal cost of \$105,200,000 and an estimated non-Federal cost of \$56,900,000.

(B) COORDINATION WITH FEDERAL RECLAMATION PROJECTS.—The Secretary, to the maximum extent practicable, shall coordinate the design and construction of the project described in subparagraph (A) with the Bureau of Reclamation and any operating agent for any Federal reclamation project in the Salt River Basin to avoid impacts

to existing Federal reclamation facilities and operations in the Salt River Basin.

(7) MAY BRANCH, FORT SMITH, ARKANSAS.—The project for flood damage reduction, May Branch, Fort Smith, Arkansas: Report of the Chief of Engineers dated December 19, 2006, at a total cost of \$30,850,000, with an estimated Federal cost of \$15,010,000 and an estimated non-Federal cost of \$15,840,000.

(8) HAMILTON CITY, GLENN COUNTY, CALIFORNIA.—The project for flood damage reduction and environmental restoration, Hamilton City, Glenn County, California: Report of the Chief of Engineers dated December 22, 2004, at a total cost of \$52,400,000, with an estimated Federal cost of \$34,100,000 and estimated non-Federal cost of \$18,300,000.

(9) SILVER STRAND SHORELINE, IMPERIAL BEACH, CALIFORNIA.—The project for storm damage reduction, Silver Strand Shoreline, Imperial Beach, California: Report of the Chief of Engineers dated December 30, 2003, at a total cost of \$13,700,000, with an estimated Federal cost of \$8,521,000 and an estimated non-Federal cost of \$5,179,000, and at an estimated total cost of \$42,500,000 for periodic beach nourishment over the 50-year life of the project, with an estimated Federal cost of \$21,250,000 and an estimated non-Federal cost of \$21,250,000.

(10) MATILIJA DAM, VENTURA COUNTY, CALIFORNIA.—The project for environmental restoration, Matilija Dam, Ventura County, California: Report of the Chief of Engineers dated December 20, 2004, at a total cost of \$144,500,000, with an estimated Federal cost of \$89,700,000 and an estimated non-Federal cost of \$54,800,000.

(11) MIDDLE CREEK, LAKE COUNTY, CALIFORNIA.—The project for flood damage reduction and environmental restoration, Middle Creek, Lake County, California: Report of the Chief of Engineers dated November 29, 2004, at a total cost of \$45,200,000, with an estimated Federal cost of \$29,500,000 and an estimated non-Federal cost of \$15,700,000.

(12) NAPA RIVER SALT MARSH RESTORATION, CALIFORNIA.—

(A) IN GENERAL.—The project for environmental restoration, Napa River Salt Marsh Restoration, Napa, California: Report of the Chief of Engineers dated December 22, 2004, at a total cost of \$134,500,000, with an estimated Federal cost of \$87,500,000 and an estimated non-Federal cost of \$47,000,000.

(B) ADMINISTRATION.—In carrying out the project authorized by this paragraph, the Secretary shall—

(i) construct a recycled water pipeline extending from the Sonoma Valley County Sanitation District Waste Water Treatment Plant and the Napa Sanitation District Waste Water Treatment Plant to the project; and

(ii) restore or enhance Salt Ponds 1, 1A, 2, and 3.

(13) DENVER COUNTY REACH, SOUTH PLATTE RIVER, DENVER, COLORADO.—The project for environmental restoration, Denver County Reach, South Platte River, Denver, Colorado: Report of the Chief of Engineers dated May 16, 2003, at a total cost of

\$20,100,000, with an estimated Federal cost of \$13,065,000 and an estimated non-Federal cost of \$7,035,000.

(14) CENTRAL AND SOUTHERN FLORIDA, INDIAN RIVER LAGOON, FLORIDA.—

(A) IN GENERAL.—The Secretary may carry out the project for ecosystem restoration, water supply, flood control, and protection of water quality, Central and Southern Florida, Indian River Lagoon, Florida, at a total cost of \$1,365,000,000, with an estimated Federal cost of \$682,500,000 and an estimated non-Federal cost of \$682,500,000, in accordance with section 601 of the Water Resources Development Act of 2000 (114 Stat. 2680) and the recommendations of the report of the Chief of Engineers dated August 6, 2004.

(B) DEAUTHORIZATIONS.—The following projects are not authorized after the date of enactment of this Act:

(i) The uncompleted portions of the project for the C-44 Basin Storage Reservoir of the Comprehensive Everglades Restoration Plan, authorized by section 601(b)(2)(C)(i) of the Water Resources Development Act of 2000 (114 Stat. 2682), at a total cost of \$147,800,000, with an estimated Federal cost of \$73,900,000 and an estimated non-Federal cost of \$73,900,000.

(ii) The uncompleted portions of the Martin County, Florida, modifications to the project for Central and Southern Florida, authorized by section 203 of the Flood Control Act of 1968 (82 Stat. 740), at a total cost of \$15,471,000, with an estimated Federal cost of \$8,073,000 and an estimated non-Federal cost of \$7,398,000.

(iii) The uncompleted portions of the East Coast Backpumping, St. Lucie–Martin County, Spillway Structure S-311 modifications to the project for Central and Southern Florida, authorized by section 203 of the Flood Control Act of 1968 (82 Stat. 740), at a total cost of \$77,118,000, with an estimated Federal cost of \$55,124,000 and an estimated non-Federal cost of \$21,994,000.

(15) COMPREHENSIVE EVERGLADES RESTORATION PLAN, CENTRAL AND SOUTHERN FLORIDA, PICAYUNE STRAND RESTORATION PROJECT, COLLIER COUNTY, FLORIDA.—The project for ecosystem restoration, Comprehensive Everglades Restoration Plan, Central and Southern Florida, Picayune Strand Restoration Project, Collier County, Florida: Report of the Chief of Engineers dated September 15, 2005, at a total cost of \$375,330,000 with an estimated Federal cost of \$187,665,000 and an estimated non-Federal cost of \$187,665,000.

(16) COMPREHENSIVE EVERGLADES RESTORATION PLAN, CENTRAL AND SOUTHERN FLORIDA, SITE 1 IMPOUNDMENT PROJECT, PALM BEACH COUNTY, FLORIDA.—The project for ecosystem restoration, Comprehensive Everglades Restoration Plan, Central and Southern Florida, Site 1 Impoundment Project, Palm Beach County, Florida: Report of the Chief of Engineers dated

December 19, 2006, at a total cost of \$80,840,000, with an estimated Federal cost of \$40,420,000 and an estimated non-Federal cost of \$40,420,000.

(17) MIAMI HARBOR, MIAMI-DADE COUNTY, FLORIDA.—

(A) IN GENERAL.—The project for navigation, Miami Harbor, Miami-Dade County, Florida: Report of the Chief of Engineers dated April 25, 2005, at a total cost of ~~[\$125,270,000]~~ *\$152,510,000*, with an estimated Federal cost of ~~[\$75,140,000]~~ *\$92,007,000* and an estimated non-Federal cost of ~~[\$50,130,000]~~ *\$60,503,000*.

(B) GENERAL REEVALUATION REPORT.—The non-Federal share of the cost of the general reevaluation report that resulted in the report of the Chief of Engineers referred to in subparagraph (A) shall be the same percentage as the non-Federal share of cost of construction of the project.

(C) AGREEMENT.—The Secretary shall enter into a new partnership with the non-Federal interest to reflect the cost sharing required by subparagraph (B).

(18) EAST ST. LOUIS AND VICINITY, ILLINOIS.—The project for environmental restoration and recreation, East St. Louis and Vicinity, Illinois: Report of the Chief of Engineers dated December 22, 2004, at a total cost of \$208,260,000, with an estimated Federal cost of \$134,910,000 and an estimated non-Federal cost of \$73,350,000.

(19) PEORIA RIVERFRONT DEVELOPMENT, ILLINOIS.—The project for environmental restoration, Peoria Riverfront Development, Illinois: Report of the Chief of Engineers dated July 28, 2003, at a total cost of \$18,220,000, with an estimated Federal cost of \$11,840,000 and an estimated non-Federal cost of \$6,380,000.

(20) WOOD RIVER LEVEE SYSTEM RECONSTRUCTION, MADISON COUNTY, ILLINOIS.—The project for flood damage reduction, Wood River Levee System Reconstruction, Madison County, Illinois: Report of the Chief of Engineers dated July 18, 2006, at a total cost of \$17,220,000, with an estimated Federal cost of \$11,193,000 and an estimated non-Federal cost of \$6,027,000.

(21) DES MOINES AND RACCOON RIVERS, DES MOINES, IOWA.—The project for flood damage reduction, Des Moines and Raccoon Rivers, Des Moines, Iowa: Report of the Chief of Engineers dated March 28, 2006, at a total cost of \$10,780,000, with an estimated Federal cost of \$6,967,000 and an estimated non-Federal cost of \$3,813,000.

(22) LICKING RIVER BASIN, CYNTHIANA, KENTUCKY.—The project for flood damage reduction, Licking River Basin, Cynthiana, Kentucky: Report of the Chief of Engineers dated October 24, 2006, at a total cost of \$18,200,000, with an estimated Federal cost of \$11,830,000 and an estimated non-Federal cost of \$6,370,000.

(23) BAYOU SORREL LOCK, LOUISIANA.—The project for navigation, Bayou Sorrel Lock, Louisiana: Report of the Chief of Engineers dated January 3, 2005, at a total cost of \$9,600,000. The costs of construction of the project are to be paid $\frac{1}{2}$ from amounts appropriated from the general fund of the Treasury

and ½ from amounts appropriated from the Inland Waterways Trust Fund.

(24) MORGANZA TO THE GULF OF MEXICO, LOUISIANA.—

(A) IN GENERAL.—The project for hurricane and storm damage reduction, Morganza to the Gulf of Mexico, Louisiana: Reports of the Chief of Engineers dated August 23, 2002, and July 22, 2003, at a total cost of \$886,700,000, with an estimated Federal cost of \$576,355,000 and an estimated non-Federal cost of \$310,345,000.

(B) OPERATION AND MAINTENANCE.—The operation, maintenance, repair, rehabilitation, and replacement of the Houma Navigation Canal lock complex and the Gulf Intracoastal Waterway floodgate features of the project described in subparagraph (A) that provide for inland waterway transportation shall be a Federal responsibility in accordance with section 102 of the Water Resources Development Act of 1986 (33 U.S.C. 2212).

(25) PORT OF IBERIA, LOUISIANA.—The project for navigation, Port of Iberia, Louisiana: Report of the Chief of Engineers dated December 31, 2006, at a total cost of \$131,250,000, with an estimated Federal cost of \$105,315,000 and an estimated non-Federal cost of \$25,935,000; except that the Secretary, in consultation with Vermillion and Iberia Parishes, Louisiana, and consistent with the mitigation plan in the report, shall use available dredged material and rock placement on the south bank of the Gulf Intracoastal Waterway and the west bank of the Freshwater Bayou Channel to provide incidental storm surge protection that does not adversely affect the mitigation plan.

(26) SMITH ISLAND, SOMERSET COUNTY, MARYLAND.—The project for environmental restoration, Smith Island, Somerset County, Maryland: Report of the Chief of Engineers dated October 29, 2001, at a total cost of \$15,580,000, with an estimated Federal cost of \$10,127,000 and an estimated non-Federal cost of \$5,453,000.

(27) ROSEAU RIVER, ROSEAU, MINNESOTA.—The project for flood damage reduction, Roseau River, Roseau, Minnesota: Report of the Chief of Engineers dated December 19, 2006, at a total cost of \$25,100,000, with an estimated Federal cost of \$13,820,000 and an estimated non-Federal cost of \$11,280,000.

(28) ARGENTINE, EAST BOTTOMS, FAIRFAX-JERSEY CREEK, AND NORTH KANSAS LEVEES UNITS, MISSOURI RIVER AND TRIBUTARIES AT KANSAS CITIES, MISSOURI AND KANSAS.—The project for flood damage reduction, Argentine, East Bottoms, Fairfax-Jersey Creek, and North Kansas Levees units, Missouri River and tributaries at Kansas Cities, Missouri and Kansas: Report of the Chief of Engineers dated December 19, 2006, at a total cost of \$65,430,000, with an estimated Federal cost of \$42,530,000 and an estimated non-Federal cost of \$22,900,000.

(29) SWOPE PARK INDUSTRIAL AREA, BLUE RIVER, KANSAS CITY, MISSOURI.—The project for flood damage reduction, Swope Park Industrial Area, Blue River, Kansas City, Missouri: Report of the Chief of Engineers dated December 30, 2003, at a total cost

of \$16,980,000, with an estimated Federal cost of \$11,037,000 and an estimated non-Federal cost of \$5,943,000.

(30) GREAT EGG HARBOR INLET TO TOWNSENDS INLET, NEW JERSEY.—The project for hurricane and storm damage reduction, Great Egg Harbor Inlet to Townsends Inlet, New Jersey: Report of the Chief of Engineers dated October 24, 2006, at a total cost of \$54,360,000, with an estimated Federal cost of \$35,069,000 and an estimated non-Federal cost of \$19,291,000, and at an estimated total cost of \$202,500,000 for periodic nourishment over the 50-year life of the project, with an estimated Federal cost of \$101,250,000 and an estimated non-Federal cost of \$101,250,000.

(31) HUDSON RARITAN ESTUARY, LIBERTY STATE PARK, NEW JERSEY.—

(A) IN GENERAL.—The project for environmental restoration, Hudson Raritan Estuary, Liberty State Park, New Jersey: Report of the Chief of Engineers dated August 25, 2006, at a total cost of \$34,100,000, with an estimated Federal cost of \$22,200,000 and an estimated non-Federal cost of \$11,900,000.

(B) RESTORATION TEAMS.—In carrying out the project, the Secretary shall establish and utilize watershed restoration teams composed of estuary restoration experts from the Corps of Engineers, the New Jersey department of environmental protection, and the Port Authority of New York and New Jersey and other experts designated by the Secretary for the purpose of developing habitat restoration and water quality enhancement.

(32) NEW JERSEY SHORE PROTECTION STUDY, MANASQUAN INLET TO BARNEGAT INLET, NEW JERSEY.—The project for hurricane and storm damage reduction, New Jersey Shore Protection Study, Manasquan Inlet to Barnegat Inlet, New Jersey: Report of the Chief of Engineers dated December 30, 2003, at a total cost of \$71,900,000, with an estimated Federal cost of \$46,735,000 and an estimated non-Federal cost of \$25,165,000, and at an estimated total cost of \$119,680,000 for periodic beach nourishment over the 50-year life of the project, with an estimated Federal cost of \$59,840,000 and an estimated non-Federal cost of \$59,840,000.

(33) RARITAN BAY AND SANDY HOOK BAY, UNION BEACH, NEW JERSEY.—The project for hurricane and storm damage reduction, Raritan Bay and Sandy Hook Bay, Union Beach, New Jersey: Report of the Chief of Engineers dated January 4, 2006, at a total cost of \$115,000,000, with an estimated Federal cost of \$74,800,000 and an estimated non-Federal cost of \$40,200,000, and at an estimated total cost of \$6,500,000 for periodic nourishment over the 50-year life of the project, with an estimated Federal cost of \$3,250,000 and an estimated non-Federal cost of \$3,250,000.

(34) SOUTH RIVER, RARITAN RIVER BASIN, NEW JERSEY.—The project for hurricane and storm damage reduction and environmental restoration, South River, Raritan River Basin, New Jersey: Report of the Chief of Engineers dated July 22, 2003, at a total cost of \$122,300,000, with an estimated Federal cost

of \$79,500,000 and an estimated non-Federal cost of \$42,800,000.

(35) SOUTHWEST VALLEY, BERNALILLO COUNTY, NEW MEXICO.—The project for flood damage reduction, Southwest Valley, Bernalillo County, New Mexico: Report of the Chief of Engineers dated November 29, 2004, at a total cost of \$24,840,000, with an estimated Federal cost of \$16,150,000 and an estimated non-Federal cost of \$8,690,000.

(36) MONTAUK POINT, NEW YORK.—The project for hurricane and storm damage reduction, Montauk Point, New York: Report of the Chief of Engineers dated March 31, 2006, at a total cost of \$14,600,000, with an estimated Federal cost of \$7,300,000 and an estimated non-Federal cost of \$7,300,000.

(37) HOCKING RIVER BASIN, MONDAY CREEK, OHIO.—

(A) IN GENERAL.—The project for ecosystem restoration, Hocking River Basin, Monday Creek, Ohio: Report of the Chief of Engineers dated August 24, 2006, at a total cost of \$20,980,000, with an estimated Federal cost of \$13,440,000 and an estimated non-Federal cost of \$7,540,000.

(B) WAYNE NATIONAL FOREST.—

(i) IN GENERAL.—The Secretary, in cooperation with the Secretary of Agriculture, may construct other project features on property that is located in the Wayne National Forest, Ohio, owned by the United States and managed by the Forest Service as described in the report of the Corps of Engineers entitled “Hocking River Basin, Ohio, Monday Creek Sub-Basin Ecosystem Restoration Project Feasibility Report and Environmental Assessment”.

(ii) COST.—Each project feature carried out on Federal land shall be designed, constructed, operated, and maintained at Federal expense.

(iii) AUTHORIZATION OF APPROPRIATIONS.—There is authorized to be appropriated to the Secretary of Agriculture to carry out this subparagraph \$1,270,000.

(38) TOWN OF BLOOMSBURG, COLUMBIA COUNTY, PENNSYLVANIA.—The project for flood damage reduction, town of Bloomsburg, Columbia County, Pennsylvania: Report of the Chief of Engineers dated January 25, 2006, at a total cost of \$44,500,000, with an estimated Federal cost of \$28,925,000 and an estimated non-Federal cost of \$15,575,000.

(39) PAWLEYS ISLAND, SOUTH CAROLINA.—The project for hurricane and storm damage reduction, Pawleys Island, South Carolina: Report of the Chief of Engineers dated December 19, 2006, at a total cost of \$8,980,000, with an estimated Federal cost of \$5,840,000 and an estimated non-Federal cost of \$3,140,000, and at an estimated total cost of \$21,200,000 for periodic nourishment over the 50-year life of the project, with an estimated Federal cost of \$10,600,000 and an estimated non-Federal cost of \$10,600,000.

(40) CORPUS CHRISTI SHIP CHANNEL, CORPUS CHRISTI, TEXAS.—

(A) IN GENERAL.—The project for navigation and ecosystem restoration, Corpus Christi Ship Channel, Texas: Report of the Chief of Engineers dated June 2, 2003, at a total cost of \$188,110,000, with an estimated Federal cost of \$87,810,000 and an estimated non-Federal cost of \$100,300,000.

(B) NAVIGATIONAL SERVITUDE.—In carrying out the project under subparagraph (A), the Secretary shall enforce the navigational servitude in the Corpus Christi Ship Channel (including the removal or relocation of any facility obstructing the project) consistent with the cost sharing requirements of section 101 of the Water Resources Development Act of 1986 (33 U.S.C. 2211).

(41) GULF INTRACOASTAL WATERWAY, BRAZOS RIVER TO PORT O'CONNOR, MATAGORDA BAY RE-ROUTE, TEXAS.—The project for navigation, Gulf Intracoastal Waterway, Brazos River to Port O'Connor, Matagorda Bay Re-Route, Texas: Report of the Chief of Engineers dated December 24, 2002, at a total cost of \$17,280,000. The costs of construction of the project are to be paid $\frac{1}{2}$ from amounts appropriated from the general fund of the Treasury and $\frac{1}{2}$ from amounts appropriated from the Inland Waterways Trust Fund.

(42) GULF INTRACOASTAL WATERWAY, HIGH ISLAND TO BRAZOS RIVER, TEXAS.—The project for navigation, Gulf Intracoastal Waterway, High Island to Brazos River, Texas: Report of the Chief of Engineers dated April 16, 2004, at a total cost of \$14,450,000. The costs of construction of the project are to be paid $\frac{1}{2}$ from amounts appropriated from the general fund of the Treasury and $\frac{1}{2}$ from amounts appropriated from the Inland Waterways Trust Fund.

(43) LOWER COLORADO RIVER BASIN PHASE I, TEXAS.—The project for flood damage reduction and ecosystem restoration, Lower Colorado River Basin Phase I, Texas: Report of the Chief of Engineers dated December 31, 2006, at a total cost of \$110,730,000, with an estimated Federal cost of \$69,640,000 and an estimated non-Federal cost of \$41,090,000.

(44) ATLANTIC INTRACOASTAL WATERWAY BRIDGE REPLACEMENT, DEEP CREEK, CHESAPEAKE, VIRGINIA.—The project for Atlantic Intracoastal Waterway Bridge Replacement, Deep Creek, Chesapeake, Virginia: Report of the Chief of Engineers dated March 3, 2003, at a total cost of \$37,200,000.

(45) CRANEY ISLAND EASTWARD EXPANSION, NORFOLK HARBOR AND CHANNELS, HAMPTON ROADS, VIRGINIA.—

(A) IN GENERAL.—The project for navigation, Craney Island Eastward Expansion, Norfolk Harbor and Channels, Hampton Roads, Virginia: Report of Chief of Engineers dated October 24, 2006, at a total cost of \$712,103,000.

(B) NON-FEDERAL SHARE.—Notwithstanding sections 101 and 103 of the Water Resources Development Act of 1986 (33 U.S.C. 2211 and 2213), the Federal share of the cost of the project shall be 50 percent.

(46) CENTRALIA, CHEHALIS RIVER, LEWIS COUNTY, WASHINGTON.—

(A) IN GENERAL.—The project for flood damage reduction, Centralia, Chehalis River, Lewis County, Washington: Report of the Chief of Engineers dated September 27, 2004, at a total cost of \$123,770,000, with an estimated Federal cost of \$74,740,000 and an estimated non-Federal cost of \$49,030,000.

(B) CREDIT.—The Secretary shall—

(i) credit, in accordance with section 221 of the Flood Control Act of 1970 (42 U.S.C. 1962d–5b), toward the non-Federal share of the cost of the project up to \$6,500,000 for the cost of planning and design work carried out by the non-Federal interest in accordance with the project study plan dated November 28, 1999; and

(ii) credit toward the non-Federal share of the cost of the project the cost of design and construction work carried out by the non-Federal interest before the date of the partnership agreement for the project if the Secretary determines that the work is integral to the project.

* * * * *

SECTION 20320 OF THE CONTINUING APPROPRIATIONS RESOLUTION, 2007

(Public Law 109–289)

SEC. 20320. (a) * * *

* * * * *

(c) The Secretary of Energy shall enter into an arrangement with an independent auditor for annual evaluations of the program under title XVII of the Energy Policy Act of 2005. In addition to the independent audit, the Comptroller General shall conduct [an annual review] *a review every three years* of the Department’s execution of the program under title XVII of the Energy Policy Act of 2005. The results of the independent audit and the Comptroller General’s review shall be provided directly to the Committees on Appropriations of the House of Representatives and the Senate.

* * * * *

APPROPRIATIONS NOT AUTHORIZED BY LAW

Pursuant to clause 3(f) of rule XIII of the Rules of the House of Representatives, the following table lists the appropriations in the accompanying bill which are not authorized:

| (thousand dollars) | | | | |
|---|----------------------------|---------------------|---|--------------------------------|
| Agency/Program | Last Year of Authorization | Authorization Level | Appropriation in Last Year of Authorization | Net Appropriation in this Bill |
| Corps FUSRAP | | | | 104,000 |
| EERE Program Direction | 2006 | 110,500 | 164,198 | 76,926 |
| EERE Weatherization Activities | 2012 | 1,400,000 | 68,000 | 77,111 |
| EERE State Energy Programs | 2012 | 125,000 | 50,000 | 12,000 |
| Advanced Technology Vehicle Manufacturing Program | 2012 | not specified | 6,000 | 6,000 |
| Defense Nuclear Facilities Safety Board | 2012 | 29,415 | 29,130 | 29,915 |
| Naval Petroleum and Oil Shale Reserves | 2012 | 14,909 | 14,909 | 14,909 |
| Non-Defense Environmental Cleanup: | | | | |
| West Valley Demonstration | 1981 | 5,000 | 5,000 | 47,000 |
| Departmental Administration | 1984 | 246,963 | 185,682 | 79,675 |
| Atomic Energy Defense Activities: | | | | |
| National Nuclear Security Administration: | | | | |
| Weapons Activities | 2013 | 7,657,921 | 7,577,341 | 7,675,000 |
| Defense Nuclear Nonproliferation | 2013 | 2,485,631 | 2,434,303 | 2,100,000 |
| Naval Reactors | 2013 | 1,088,635 | 1,080,000 | 1,119,000 |
| Office of the Administrator | 2013 | 382,000 | 410,000 | 382,000 |
| Defense Environmental Cleanup | 2013 | 5,009,001 | 5,023,000 | 4,750,000 |
| Other Defense Activities | 2013 | 731,299 | 823,364 | 830,000 |
| Power Marketing Administrations: | | | | |
| Southwestern | 1984 | 40,254 | 36,229 | 11,892 |
| Western Area | 1984 | 259,700 | 194,630 | 95,930 |
| Nuclear Regulatory Commission | 1985 | 460,000 | 448,200 | 123,216 |
| Appalachian Regional Commission | 2013 | 110,000 | 68,263 | 70,317 |
| Delta Regional Authority | 2012 | 30,000 | 11,677 | 11,319 |
| Northern Border Regional Commission | 2012 | 30,000 | 1,497 | 1,355 |
| Southeast Crescent Regional Commission | 2012 | 30,000 | 250 | 250 |

¹ Program was initiated in 1972 and has never received a separate authorization

RESCISSIONS

Pursuant to clause 3(f)(2) of rule XIII of the Rules of the House of Representatives, the following table is submitted describing the rescissions recommended in the accompanying bill:

| <i>Department or Activity</i> | <i>Amount</i> |
|--|---------------|
| Corps of Engineers—Civil | \$200,000,000 |
| Department of Energy: Energy Efficiency and Renewable Energy | 157,000,000 |
| Department of Energy: Weapons Activities | 142,000,000 |
| Department of Energy: Defense Nuclear Nonproliferation | 20,000,000 |

COMPARISON WITH THE BUDGET RESOLUTION

Pursuant to clause 3(c)(2) of rule XIII of the Rules of the House of Representatives and section 308(a)(1)(A) of the Congressional Budget Act of 1974, the following table compares the levels of new budget authority provided in the bill with the appropriate allocation under section 302(b) of the Budget Act.

[INSERT COMPARISON WITH THE BUDGET RESOLUTION TABLE]

FIVE-YEAR OUTLAY PROJECTIONS

Pursuant to section 308(a)(1)(B) of the Congressional Budget Act of 1974, the following table contains five-year projections prepared by the Congressional Budget Office of outlays associated with the budget authority provided in the accompanying bill:

[INSERT FIVE-YEAR OUTLAY PROJECTIONS TABLE]

ASSISTANCE TO STATE AND LOCAL GOVERNMENTS

Pursuant to section 308(a)(1)(C) of the Congressional Budget Act of 1974, the amount of financial assistance to State and local governments is as follows:

[INSERT TABLE]

[In millions of dollars]

FULL COMMITTEE VOTES

Pursuant to the provisions of clause 3(b) of rule XIII of the House of Representatives, the results of each rollcall vote on an amendment or on the motion to report, together with the names of those voting for and those voting against, are printed below:

COMPARATIVE STATEMENT OF BUDGET AUTHORITY FOR 2013 AND REQUEST AND RECOMMENDED AMOUNTS FOR 2014

(Amounts in thousands)

*Enacted level does not include the 251A sequester or Sec. 3004 OMB ATB

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|--|--------------------|--------------------|-----------|---------------------|---------------------|
| TITLE I - DEPARTMENT OF DEFENSE - CIVIL | | | | | |
| DEPARTMENT OF THE ARMY | | | | | |
| Corps of Engineers - Civil | | | | | |
| Investigations..... | 125,000 | 90,000 | 90,000 | -35,000 | --- |
| Supplemental (P.L. 113-2) (emergency)..... | 50,000 | --- | --- | -50,000 | --- |
| Subtotal..... | 175,000 | 90,000 | 90,000 | -85,000 | --- |
| Construction..... | 1,674,000 | 1,350,000 | 1,343,000 | -331,000 | -7,000 |
| Supplemental (P.L. 113-2)..... | 3,461,000 | --- | --- | -3,461,000 | --- |
| Subtotal..... | 5,135,000 | 1,350,000 | 1,343,000 | -3,792,000 | -7,000 |
| Mississippi River and Tributaries..... | 252,000 | 279,000 | 249,000 | -3,000 | -30,000 |
| Operations and Maintenance..... | 2,410,000 | 2,588,000 | 2,682,000 | +272,000 | +94,000 |
| Supplemental (P.L. 113-2) (emergency)..... | 821,000 | --- | --- | -821,000 | --- |
| Subtotal..... | 3,231,000 | 2,588,000 | 2,682,000 | -549,000 | +94,000 |
| Regulatory Program..... | 193,000 | 200,000 | 193,000 | --- | -7,000 |
| Formerly Utilized Sites Remedial Action Program (FUSRAP)..... | 109,000 | 104,000 | 104,000 | -5,000 | --- |
| Flood Control and Coastal Emergencies..... | 27,000 | 28,000 | 28,000 | +1,000 | --- |

COMPARATIVE STATEMENT OF BUDGET AUTHORITY FOR 2013 AND REQUEST AND RECOMMENDED AMOUNTS FOR 2014
 (Amounts in thousands)

*Enacted level does not include the 251A sequester or Sec. 3004 OMB ATB

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|---|---------------------------|--------------------------|--------------------------|----------------------------|----------------------|
| Supplemental (P.L. 113-2) (emergency)..... | 1,008,000 | --- | --- | -1,008,000 | --- |
| Subtotal..... | 1,035,000 | 28,000 | 28,000 | -1,007,000 | --- |
| Expenses..... | 185,000 | 182,000 | 182,000 | -3,000 | --- |
| Supplemental (P.L. 113-2) (emergency)..... | 10,000 | --- | --- | -10,000 | --- |
| Subtotal..... | 195,000 | 182,000 | 182,000 | -13,000 | --- |
| Office of Assistant Secretary of the Army (Civil Works)..... | 5,000 | 5,000 | 5,000 | --- | --- |
| Total, title I, Department of Defense - Civil... Appropriations..... | 10,330,000 (8,441,000) | 4,826,000 (4,826,000) | 4,876,000 (4,876,000) | -5,454,000 (-3,565,000) | +50,000 (+50,000) |
| Emergency appropriations..... | (1,889,000) | --- | --- | (-1,889,000) | --- |
| TITLE II - DEPARTMENT OF THE INTERIOR | | | | | |
| Central Utah Project Completion Account | | | | | |
| Central Utah Project construction..... | --- | --- | 6,425 | +6,425 | +6,425 |
| Fish, wildlife, and recreation mitigation and conservation..... | --- | --- | 1,000 | +1,000 | +1,000 |
| Central Utah Project Completion Account..... | 19,700 | --- | --- | -19,700 | --- |
| Subtotal..... | 19,700 | --- | 7,425 | -12,275 | +7,425 |

COMPARATIVE STATEMENT OF BUDGET AUTHORITY FOR 2013 AND REQUEST AND RECOMMENDED AMOUNTS FOR 2014
 (Amounts in thousands)
 *Enacted level does not include the 251A sequester or Sec. 3004 OMB ATB

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|--|--------------------|--------------------|---------|---------------------|---------------------|
| Program oversight and administration..... | 1,300 | --- | 1,300 | --- | +1,300 |
| Total, Central Utah project completion account.. | 21,000 | --- | 8,725 | -12,275 | +8,725 |
| Bureau of Reclamation | | | | | |
| Water and Related Resources..... | 895,000 | 791,135 | 812,744 | -82,256 | +21,609 |
| Central Valley Project Restoration Fund..... | 53,068 | 53,288 | 53,288 | +220 | --- |
| California Bay-Delta Restoration..... | 39,651 | 37,000 | 30,000 | -9,651 | -7,000 |
| Policy and Administration..... | 60,000 | 60,000 | 60,000 | --- | --- |
| Indian Water Rights Settlements..... | --- | 78,661 | --- | --- | -78,661 |
| San Joaquin River Restoration Fund..... | --- | 26,000 | --- | --- | -26,000 |
| Central Utah Project Completion Account..... | --- | 3,500 | --- | --- | -3,500 |
| Total, Bureau of Reclamation..... | 1,047,719 | 1,049,584 | 956,032 | -91,687 | -93,552 |
| Total, title II, Department of the Interior..... | 1,068,719 | 1,049,584 | 964,757 | -103,962 | -84,827 |

TITLE III - DEPARTMENT OF ENERGY

Energy Programs

| | | | | | |
|---|-----------|-----------|---------|------------|------------|
| Renewable Energy, Energy Reliability and Efficiency.... | --- | --- | 982,637 | +982,637 | +982,637 |
| Energy Efficiency and Renewable Energy..... | 1,814,091 | 2,775,700 | --- | -1,814,091 | -2,775,700 |
| Electricity Delivery and Energy Reliability..... | 139,500 | 169,015 | --- | -139,500 | -169,015 |

COMPARATIVE STATEMENT OF BUDGET AUTHORITY FOR 2013 AND REQUEST AND RECOMMENDED AMOUNTS FOR 2014

(Amounts in thousands)

*Enacted level does not include the 251A sequester or Sec. 3004 OMB ATB

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|---|--------------------|--------------------|-----------|---------------------|---------------------|
| Nuclear Energy..... | 759,000 | 735,460 | 656,389 | -102,611 | -79,071 |
| Fossil Energy Research and Development..... | 534,000 | 420,575 | 450,000 | -84,000 | +29,425 |
| Naval Petroleum and Oil Shale Reserves..... | 14,909 | 20,000 | 14,909 | --- | -5,091 |
| Strategic Petroleum Reserve..... | 192,704 | 189,400 | 189,400 | -3,304 | --- |
| Northeast Home Heating Oil Reserve..... | 10,119 | 8,000 | 8,000 | -2,119 | --- |
| Rescission..... | -6,000 | --- | --- | +6,000 | --- |
| Subtotal..... | 4,119 | 8,000 | 8,000 | +3,881 | --- |
| Energy Information Administration..... | 105,000 | 117,000 | 100,000 | -5,000 | -17,000 |
| Non-defense Environmental Cleanup..... | 235,721 | 212,956 | 194,000 | -41,721 | -18,956 |
| Uranium Enrichment Decontamination and Decommissioning Fund..... | 472,930 | 554,823 | 545,000 | +72,070 | -9,823 |
| Science..... | 4,876,000 | 5,152,752 | 4,653,000 | -223,000 | -499,752 |
| Advanced Research Projects Agency-Energy..... | 265,000 | 379,000 | 50,000 | -215,000 | -329,000 |
| Race to the Top for Energy Efficiency and Grid Modernization..... | --- | 200,000 | --- | --- | -200,000 |
| Title 17 Innovative Technology Loan Guarantee Program Offsetting collection..... | 38,000 | 48,000 | 22,000 | -16,000 | -26,000 |
| Subtotal..... | --- | 26,000 | --- | --- | -26,000 |
| Advanced Technology Vehicles Manufacturing Loans program..... | 6,000 | 6,000 | 6,000 | --- | --- |

COMPARATIVE STATEMENT OF BUDGET AUTHORITY FOR 2013 AND REQUEST AND RECOMMENDED AMOUNTS FOR 2014

(Amounts in thousands)

*Enacted level does not include the 251A sequester or Sec. 3004 OMB ATB

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|---|--------------------|--------------------|------------|---------------------|---------------------|
| Departmental Administration..... | 237,623 | 226,580 | 187,863 | -49,760 | -38,717 |
| Miscellaneous revenues..... | -108,000 | -108,188 | -108,188 | -188 | --- |
| Net appropriation..... | 129,623 | 118,392 | 79,675 | -49,948 | -38,717 |
| Office of the Inspector General..... | 42,000 | 42,120 | 42,000 | --- | -120 |
| Total, Energy programs..... | 9,590,597 | 11,127,193 | 7,971,010 | -1,619,587 | -3,156,183 |
| Atomic Energy Defense Activities | | | | | |
| National Nuclear Security Administration | | | | | |
| Weapons Activities..... | 7,577,341 | 7,868,409 | 7,675,000 | +97,659 | -193,409 |
| Defense Nuclear Nonproliferation..... | 2,434,303 | 2,140,142 | 2,100,000 | -334,303 | -40,142 |
| Naval Reactors..... | 1,080,000 | 1,246,134 | 1,109,000 | +29,000 | -137,134 |
| Office of the Administrator..... | 410,000 | 397,784 | 382,000 | -28,000 | -15,784 |
| Total, National Nuclear Security Administration..... | 11,501,644 | 11,652,469 | 11,266,000 | -235,644 | -386,469 |
| Environmental and Other Defense Activities | | | | | |
| Defense Environmental Cleanup..... | 5,023,000 | 4,853,909 | 4,750,000 | -273,000 | -103,909 |
| Defense Environmental Cleanup (legislative proposal)..... | --- | 463,000 | --- | --- | -463,000 |

COMPARATIVE STATEMENT OF BUDGET AUTHORITY FOR 2013 AND REQUEST AND RECOMMENDED AMOUNTS FOR 2014

(Amounts in thousands)

*Enacted level does not include the 251A sequester or Sec. 3004 OMB ATB

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|--|--------------------|--------------------|------------|---------------------|---------------------|
| Other Defense Activities..... | 823,364 | 749,080 | 830,000 | +6,636 | +80,920 |
| Total, Environmental and Other Defense Activities..... | 5,846,364 | 6,065,989 | 5,580,000 | -266,364 | -485,989 |
| Total, Atomic Energy Defense Activities..... | 17,348,008 | 17,718,458 | 16,846,000 | -502,008 | -872,458 |
| Power Marketing Administrations /1 | | | | | |
| Operation and maintenance, Southeastern Power Administration..... | 8,428 | 7,750 | 7,750 | -678 | --- |
| Offsetting collections..... | -8,428 | -7,750 | -7,750 | +678 | --- |
| Subtotal..... | --- | --- | --- | --- | --- |
| Operation and maintenance, Southwestern Power Administration..... | 45,010 | 45,456 | 45,456 | +446 | --- |
| Offsetting collections..... | -32,308 | -33,564 | -33,564 | -1,256 | --- |
| Subtotal..... | 12,702 | 11,892 | 11,892 | -810 | --- |
| Construction, Rehabilitation, Operation and Maintenance, Western Area Power Administration..... | 285,900 | 299,919 | 299,919 | +14,019 | --- |
| Offsetting collections..... | -194,000 | -203,989 | -203,989 | -9,989 | --- |
| Subtotal..... | 91,900 | 95,930 | 95,930 | +4,030 | --- |

COMPARATIVE STATEMENT OF BUDGET AUTHORITY FOR 2013 AND REQUEST AND RECOMMENDED AMOUNTS FOR 2014
(Amounts in thousands)

*Enacted level does not include the 251A sequester or Sec. 3004 OMB ATB

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|--|--------------------|--------------------|--------------|---------------------|---------------------|
| Falcon and Amistad Operating and Maintenance Fund..... | 4,169 | 5,331 | 5,331 | +1,162 | --- |
| Offsetting collections..... | -3,949 | -4,911 | -4,911 | -962 | --- |
| Subtotal..... | 220 | 420 | 420 | +200 | --- |
| Total, Power Marketing Administrations..... | 104,822 | 108,242 | 108,242 | +3,420 | --- |
| Federal Energy Regulatory Commission | | | | | |
| Salaries and expenses..... | 304,600 | 304,600 | 304,600 | --- | --- |
| Revenues applied..... | -304,600 | -304,600 | -304,600 | --- | --- |
| Total, title III, Department of Energy..... | 27,043,427 | 28,953,893 | 24,925,252 | -2,118,175 | -4,028,641 |
| Appropriations..... | (27,049,427) | (28,953,893) | (24,925,252) | (-2,124,175) | (-4,028,641) |
| Rescissions..... | (-6,000) | --- | --- | (+6,000) | --- |
| TITLE IV - INDEPENDENT AGENCIES | | | | | |
| Appalachian Regional Commission..... | 68,263 | 64,618 | 70,317 | +2,054 | +5,699 |
| Defense Nuclear Facilities Safety Board..... | 29,130 | 29,915 | 29,915 | +785 | --- |
| Delta Regional Authority..... | 11,677 | 11,319 | 11,319 | -358 | --- |
| Denali Commission..... | 10,679 | 7,396 | 7,396 | -3,283 | --- |
| Northern Border Regional Commission..... | 1,497 | 1,355 | 1,355 | -142 | --- |
| Southeast Crescent Regional Commission..... | 250 | --- | 250 | --- | +250 |

COMPARATIVE STATEMENT OF BUDGET AUTHORITY FOR 2013 AND REQUEST AND RECOMMENDED AMOUNTS FOR 2014
 (Amounts in thousands)

*Enacted level does not include the 251A sequester or Sec. 3004 OMB ATB

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|--|--------------------|--------------------|-----------|---------------------|---------------------|
| Nuclear Regulatory Commission: | | | | | |
| Salaries and expenses..... | 1,027,240 | 1,043,937 | 1,043,937 | +16,697 | --- |
| Revenues..... | -899,726 | -920,721 | -920,721 | -20,995 | --- |
| Subtotal..... | 127,514 | 123,216 | 123,216 | -4,298 | --- |
| Office of Inspector General..... | | | | | |
| Revenues..... | 10,860 | 11,105 | 11,105 | +245 | --- |
| | -9,774 | -9,994 | -9,994 | -220 | --- |
| Subtotal..... | 1,086 | 1,111 | 1,111 | +25 | --- |
| Total, Nuclear Regulatory Commission..... | 128,600 | 124,327 | 124,327 | -4,273 | --- |
| Nuclear Waste Technical Review Board..... | | | | | |
| Office of the Federal Coordinator for Alaska Natural Gas Transportation Projects..... | 3,400 | 3,400 | 3,400 | --- | --- |
| | 1,000 | 1,000 | 1,000 | --- | --- |
| Total, title IV, Independent agencies..... | 254,496 | 243,330 | 249,279 | -5,217 | +5,949 |
| Appropriations..... | (254,496) | (243,330) | (249,279) | (-5,217) | (+5,949) |

TITLE V - GENERAL PROVISIONS

| | | | | | |
|--|-----|----------|----------|----------|----------|
| Sec. 508 Rescissions: | | | | | |
| Corps of Engineers..... | --- | -100,000 | -200,000 | -200,000 | -100,000 |
| Department of Energy: Energy Efficiency and Renewable Energy..... | --- | --- | -157,000 | -157,000 | -157,000 |

COMPARATIVE STATEMENT OF BUDGET AUTHORITY FOR 2013 AND REQUEST AND RECOMMENDED AMOUNTS FOR 2014

(Amounts in thousands)

*Enacted level does not include the 251A sequester or Sec. 3004 OMB ATB

| | FY 2013 Enacted | FY 2014 Request | Bill | Bill vs. Enacted | Bill vs. Request |
|--|--------------------|--------------------|--------------|---------------------|---------------------|
| Department of Energy: Weapons Activities..... | --- | --- | -142,000 | -142,000 | -142,000 |
| Department of Energy: Defense Nuclear Nonproliferation..... | --- | --- | -20,000 | -20,000 | -20,000 |
| Total, Title V, General Provisions..... | --- | -100,000 | -519,000 | -519,000 | -419,000 |
| Grand total..... | 38,696,642 | 34,972,807 | 30,496,288 | -8,200,354 | -4,476,519 |
| Appropriations..... | (36,813,642) | (35,072,807) | (31,015,288) | (-5,798,354) | (-4,057,519) |
| Rescissions..... | (-6,000) | (-100,000) | (-519,000) | (-513,000) | (-419,000) |

1/ Totals adjusted to net out alternative financing costs, reimbursable agreement funding, and power purchase and wheeling expenditures. Offsetting collection totals only reflect funds collected for annual expenses, excluding power purchase wheeling.